

LICENSEE EVENT REPORT

CONTROL BLOCK:

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1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	A	L	B	R	F	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5				
8	9	LICENSEE CODE					14	15	LICENSE NUMBER										19	20	LICENSE TYPE					25	EXPIRATION DATE		27	28	29	30

REPORT SOURCE L 0 5 0 0 0 2 5 9 7 1 0 1 3 8 2 2 1 1 1 0 8 2 9

63 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1

DUCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

2] During normal operation, the drywell CAM failed due to condensation in all three
3] detectors. Sample line heater was unplugged causing condensation to form. T.S.
4] 3.6.C.2 requires the drywell air sampling system to be operable during reactor power
5] operation. Grab sampling was initiated to monitor the drywell atmosphere as
6] permitted by T.S. 4.6.C.2. There was no effect on public health or safety.
7] Redundant drywell sump monitoring system was operable.

8 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

9 10 11 12 13 14 15 16

M C 11 A 12 X 13 Z Z Z Z Z Z 14 Z 15 Z 16

(17) LER NO. REPORT NUMBER: [8 | 2]
 EVENT YEAR: [21 | 22]
 SEQUENTIAL REPORT NO.: [0 | 8 | 3]
 OCCURRENCE CODE: [0 | 3]
 REPORT TYPE: [L]
 REVISION NO.: [0]

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
[X]	(18)	[Z]	(19)	[Z]	(20)	[Z]	(21)	[0]	[0]	[0]	[0]	[Y]	(22)	[N]	(23)	[Z]	(24)	[Z]	[9]	[9]	[9]
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

- ☒ Probable cause was personnel error in that the sample line heater was unplugged.
- ☒ Upon discovery, the heater was plugged in. This is considered a random event and
- ☒ no recurrence control is required.

FACILITY STATUS		N POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		80
1	E	12	098	11	NA	44	A	45	Control air alarm	12

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 DELETED FOR RELEASE
 [1] [2] [3] [4] [5] [6] [7] [8] [9] [10] [11] [12] [13] [14] [15] [16] [17] [18] [19] [20] [21] [22] [23] [24] [25] [26] [27] [28] [29] [30] [31] [32]
 AMOUNT OF ACTIVITY (15) NA
 LOCATION OF RELEASE (16) NA

PERSONAL EXPENSES										44	45	46
MONTH			YEAR		DESCRIPTION							
1	0	0	0	19	2	Z	3	NA				

0000 NA

1. TOP SECRETARY TO THE PRESIDENT (1)

8211220221 821110
PDR ADOCK 05000259
S PDR

NAME OF PREPARED BY David Thorpe

(205) 720-0623

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 82083 Technical Specification Involved 3.6.C.2

Reported Under Technical Specification 6.7.2.b.(2) * Date Due NRC 11/12/82

Event Narrative:

Unit 1 was operating at 98-percent power, unit 2 was in a refueling outage, and unit 3 was operating at 98-percent power. Only unit 1 was affected by the event. During normal operation, the red pen (noble gas channel) of the drywell continuous air monitor (CAM) was observed to be downscale along with the associated downscale alarm. Upon investigation, condensation was discovered in all three detectors. The detectors were dried out and the monitor returned to normal. At 2215 the alarm came in again. The monitor was taken out of service and the detectors were again found to have condensation in them. The detectors were dried again and at that time it was discovered that the sample line heater was unplugged. The heat trace was replugged. The monitor was returned to service at 1600 on October 14, 1982. The drywell sump monitoring system was in service and a grab sample program was initiated per surveillance instruction (SI) 4.6.C.2 while the monitor was out of service. The probable cause was personnel error. It is unlikely that the heater became unplugged due to vibration or other such factors. This is considered a random event and no recurrence control is required.

* Previous Similar Events:

None.

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: JRP