

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36				
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT		58	

0	1	L	6	0	5	0	0	0	3	2	1	7	1	0	0	6	8	1	8	1	1	0	4	8	2	9							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36				
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While the plant was operating steady-state at 1095 MWt, the N017 RCIC

0 3 Steam Line dp Switch, was found to actuate at 214 inches of water. Tech.

0 4 Specs. Table 3.2-3, item 10, requires actuation at \leq 300 percent flow

0 5 (207 inches: 191 + 16 inches water head correction). Redundant switch,

0 6 N018 was operable. Plant operation was not affected. Public health and

0 7 safety were not affected by this repetitive event as last reported on LER

0 8 50-321/1981-095.

0	9	C	E	11	E	12	E	13	I	N	S	T	R	U	14	S	15	Z	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE										COMP SUBCODE		VALVE SUBCODE	

17	8	1	1	0	8	0	3	X	1		
7	8	9	10	11	12	13	14	15	16		
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	

E	18	F	19	Z	20	Z	21	0	0	0	0	N	23	N	24	N	25	B	0	8	0	26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this event has been attributed to setpoint drift. The

1 1 switch, a Barton Model 288A, was recalibrated, successfully functionally

1 2 tested, and returned to service. To prevent or reduce the frequency of

1 3 recurrence, the administrative setpoint was lowered to a more conserva-

1 4 tive value.

1	5	E	28	0	4	5	29	NA	B	31	Surveillance Testing	32
7	8	9	10	11	12	13	14	15	16	17	18	19
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				

1	6	Z	33	Z	34	NA	NA	NA	NA
7	8	9	10	11	12	13	14	15	16
ACTIVITY CONTENT RELEASED		OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			

1	7	0	0	0	37	Z	38	NA
7	8	9	10	11	12	13	14	15
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION				

1	8	0	0	0	40	NA
7	8	9	10	11	12	13
PERSONNEL INJURIES NUMBER		DESCRIPTION				

1	9	Z	42	NA
7	8	9	10	11
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION		

2	0	N	44	NA
7	8	9	10	11
PUBLICATION ISSUED		DESCRIPTION		

8211220190 821104
PDR ADOCK 05000321
S PDR

NRC USE ONLY

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