

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-368

UNIT 2

DATE 7/15/81

COMPLETED BY L. S. Bramlett

TELEPHONE (501) 968-2519

MONTH June

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>N/A</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

8211150436 810715  
PDR ADOCK 05000368  
R PDR

# OPERATING DATA REPORT

DOCKET NO. 50-368  
DATE 7/15/81  
COMPLETED BY L. S. Bramlett  
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## OPERATING STATUS

1. Unit Name: Arkansas Nuclear One - Unit 2
2. Reporting Period: June 1 - 30, 1981
3. Licensed Thermal Power (MWt): 2815
4. Nameplate Rating (Gross MWe): 942.57
5. Design Electrical Rating (Net MWe): 912
6. Maximum Dependable Capacity (Gross MWe): 897
7. Maximum Dependable Capacity (Net MWe): 858

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

NONE

9. Power Level To Which Restricted, If Any (Net MWe): NONE

10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4343.0	11087.0
12. Number Of Hours Reactor Was Critical	24.9	1992.9	7023.7
13. Reactor Reserve Shutdown Hours	0.0	54.9	859.5
14. Hours Generator On-Line	0.0	1952.2	6868.2
15. Unit Reserve Shutdown Hours	<del>0.0</del>	<del>0.0</del>	<del>75.0</del>
16. Gross Thermal Energy Generated (MWH)	0.0	5094885.0	16939047.0
17. Gross Electrical Energy Generated (MWH)	0.0	1673589.0	5506490.0
18. Net Electrical Energy Generated (MWH)	0.0	1599905.0	5247102.0
19. Unit Service Factor	0.0	45.0	61.9
20. Unit Availability Factor	0.0	45.0	62.6
21. Unit Capacity Factor (Using MDC Net)	0.0	42.9	55.2
22. Unit Capacity Factor (Using DER Net)	0.0	40.4	51.9
23. Unit Forced Outage Rate	0.0	5.5	22.0
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

REFUELING INFORMATION

DATE: July, 1981

1. Name of facility. Arkansas Nuclear One - Unit 2
2. Scheduled date for next refueling shutdown. 9/1/82
3. Scheduled date for restart following refueling. 11/1/82
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?  
If answer is yes, what, in general, will these be?  
If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. 10 CFR Section 50.59)?  
Yes. Description of effects of new core loading.
5. Scheduled date(s) for submitting proposed licensing action and supporting information. 6/1/82
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.  
Possible utilization of Core Protection Calculator (CPC) semi-addressable constants.
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool. a) 177 b) 60
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies.  
present 486 increase size by 0
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity.

DATE: 1989

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June

DOCKET NO. 50-368  
 UNIT NAME ANO - Unit II  
 DATE 7-6-81  
 COMPLETED BY L. S. Bramlett  
 TELEPHONE (501) 968-2519

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
81-06	810328	S	720	C	4	N/A	ZZ	ZZZZZZ	Refueling Outage

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Continuation  
 5-Load Reduction  
 9-Other

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

NRC MONTHLY OPERATING REPORT  
OPERATING SUMMARY - JUNE 1981

UNIT II

The Unit continued in the Refueling Outage for most of the month. On 6-21-81 the Unit went to Mode 3 Operation and on 6-29-81 it was taken critical. The Unit operated in Mode 2 during the remainder of the month for Low Power Physics Testing.