

NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	M	I	P	A	L	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	LICENSEE CODE						14	15	LICENSE NUMBER						25	26	LICENSE TYPE						30	57	CAT	58

CON'T

0	1	L	6	0	5	0	0	0	2	5	5	7	0	9	2	9	8	2	8	1	0	2	9	8	2	9						
7	8	REPORT SOURCE						60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE						80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal power operation, T-82B (B Safety Injection Tank) level reached
0 3 the T/S limit of 198 inches. This occurred 14 times between 9-29-82 and
0 4 10-22-82. In 8 of these cases, boron concentration in T-82B fell below the
0 5 T/S limit of 1720 ppm. Tank level and boron concentration were promptly
0 6 restored to the normal operating range; therefore, no threat to public health
0 7 or safety. Condition reportable per TS 3.3.1.b and 6.9.2.b(2).

0	9	S	F	11	E	12	B	13	A	C	C	U	M	U	14	Z	15	Z	16	17	8	2	0	3	3	0	3	L	0	18	X	19	Z	20	Z	21	0	0	0	0	Y	23	N	24	N	25	N	1	5	0	26
7	8	SYSTEM CODE				CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE		LER NO. REPORT NUMBER		EVENT YEAR		SEQUENTIA REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Level increase due to minor leakage past loop check valve and SIT check
1 1 valve or fill and drain valve. Loss of SIT level indication is compounding
1 2 the problem. Primary coolant leak rate is being closely monitored. Valves
1 3 will be inspected during next refueling outage. Level transmitter failure
1 4 to be investigated during next extended shutdown.

1	5	E	28	1	0	0	29	NA	30	A	31	Alarm annunciation	32
7	8	FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
1	6	Z	33	Z	34	NA	35	NA	36				
7	8	ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
1	7	0	0	0	37	Z	38	NA	39				
7	8	PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION					
1	8	0	0	0	40	NA	41						
7	8	PERSONNEL INJURIES		NUMBER		DESCRIPTION							
1	9	Z	42	NA	43								
7	8	LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION							
2	0	N	44	NA	45								
7	8	PUBLICITY		ISSUED		DESCRIPTION							

NRC USE ONLY

Attachment to LER 82-033
Consumers Power Company
Palisades Plant
Docket 50-255

As reported in LER 82-029, Palisades has been experiencing minor leakage (within Technical Specification limits) into T-82B (B Safety Injection Tank). The leakage is past loop check valve 3116 and either the tank check valve 3117 or the fill and drain valve CV-3043. While this leakage would not normally result in a significant problem or a reportable event, the problem has been compounded by a failure of the Safety Injection Tank (SIT) level indicating system. Consequently, the operators have had to rely on the high and low level switch alarms for level indication. Each time one of the alarms is received, a Limiting Condition for Operation (LCO) is entered. Specifically, the SIT must be declared inoperable until the level and boron concentration are reestablished within the limits of TS 3.3.1.b; therefore, the LCO of TS 3.3.2.a is entered.

The events have all occurred in the following manner. A high level alarm is received in the control room. The tank level is lowered and the boron concentration is measured. The SIT boron concentration is diluted by the primary coolant, containing approximately 620 ppm, leaking into the SIT. Restoring the concentration is done with SIRW tank water, which is normally at 1900 ppm. Consequently, it takes several drain and fill cycles to restore the concentration. To minimize the number of drain and fill cycles, the SIT level is lowered as far as possible prior to refilling. Occasionally, the low level alarm is received while draining. The draining is then stopped and the tank is refilled. These events are summarized in Table 1.

Inspection and repair of check valve 3116 is currently scheduled for the next refueling outage. Additional monitoring will be performed to determine which other valves are leaking and necessary repairs will also be made during the next refueling outage.

We speculate that the problem with the T-82B level system appears to be related to temperature effects on the transmitter reference leg. Repair of this system during plant operation is precluded because of the high radiation field. Therefore, additional testing will be performed to isolate and correct the problem during the next extended shutdown.

Attachment to LER 82-033
Consumers Power Company
Palisades Plant
Docket 50-255

TABLE 1

Out of Specification Condition

<u>Date</u>	<u>Time</u>	<u>High Level</u>	<u>Low Level</u>	<u>Low Boron</u>
9/29	0401	X	X	
10/3	0208	X		X
10/3	2313	X		X
10/4	2058	X		
10/5	1305	X	X	
10/6	1749	X		
10/7	1946	X		
10/9	0055	X		X
10/10	1332	X		X
10/13	1525	X		X
10/15	1418			X
10/19	1005		X	
10/19	1836	X		
10/20	2000	X		
10/21	1607	X		X
10/22	2020	X		X