

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 MAPPS1200-00000-00341111145

CON'T
01 REPORT SOURCE L6050-0293709208281020829

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 On 9/20/82, Station Management was informed that T.S. required timing of three RWCU
03 isolation valves (1201-2,-5 & -80) was not completed within the allowed time.
04 Procedure 8.7.4.3 had been scheduled properly and all other listed valves had been
05 tested satisfactorily. Subsequent testing of the valves in question resulted in
06 times within the allowable T.S. limits. Therefore, no threat to the public health
07 and safety occurred.

09 SYSTEM CODE ZZ11 CAUSE CODE A12 CAUSE SUBCODE B13 COMPONENT CODE ZZZZZZ14 COMP. SUBCODE Z15 VALVE SUBCODE Z16
17 LER/RO REPORT NUMBER 82 EVENT YEAR —23 SEQUENTIAL REPORT NO. 039 OCCURRENCE CODE 03 REPORT TYPE L31 REVISION NO. 032
ACTION TAKEN H18 FUTURE ACTION X19 EFFECT ON PLANT Z20 SHUTDOWN METHOD Z21 HOURS 000022 ATTACHMENT SUBMITTED Y23 NPRD-4 FORM SUB. N24 PRIME COMP. SUPPLIER Z25 COMPONENT MANUFACTURER Z999926

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 Operational constraints on the subject valves required deferring the testing to a
11 period of reduced power. In addition, the signoff sheet was not routed correctly to
12 allow proper review. To prevent recurrence, emphasis has been placed on the respon-
13 sible persons regarding proper review of tests to detect and correct deviations.
14 See Attachment for further information.

15 FACILITY STATUS E28 % POWER 07529 OTHER STATUS NA30 METHOD OF DISCOVERY 31 DISCOVERY DESCRIPTION Surveillance Test32
16 ACTIVITY CONTENT Z33 RELEASED OF RELEASE Z34 AMOUNT OF ACTIVITY NA35 LOCATION OF RELEASE NA36
17 PERSONNEL EXPOSURES NUMBER 00037 TYPE Z38 DESCRIPTION NA39
18 PERSONNEL INJURIES NUMBER 00040 DESCRIPTION NA41
19 LOSS OF OR DAMAGE TO FACILITY TYPE Z42 DESCRIPTION NA43

20 PUBLICITY ISSUED N44 DESCRIPTION 8210280131 821020
PDR ADOCK 050C0293
SPDR

G. G. Whitney

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BOSTON EDISON COMPANY
PILGRIM NUCLEAR POWER STATION
DOCKET NO. 50-293

Attachment to LER 82-039/03L-0

On September 20, 1982, Station management was informed that some data was missing regarding Technical Specification required timing tests. Quarterly test number 8.7.4.3 "Test Isolation Valves Except MSIV's", was performed on July 16, 1982, however, three reactor water cleanup isolation valves (M.O.V.'s 1201-2, -5 and -80) did not have timing data recorded on the date scheduled. Data was found for valve number 1201-2 that indicated the timing was done seven days late (8/15/82). Timing for the 1201-5 and -80 valves was accomplished on the day of the report (9/20/82).

The subject valves have a history of leakage through packing and are often electrically backseated in an effort to eliminate propagation of the resultant airborne effluents and increased drywell temperature and leakage. The Watch Engineer conducting the test recognized the operational constraints on these valves and noted on the signoff sheet that the valves were "to be done at reduced power due to leakage". Following this, the signoff sheet was not forwarded to Performance Engineering per procedure which may have prevented the early discovery of the deferred tests.

On 9/21/82, a PNPS staff meeting was held to discuss recommended changes to the Master Surveillance Test Program (MSTP). Reference: LER 82-037 issued 9/22/82 titled "Late Surveillance Tests". Four major items were established and a preliminary action plan for approval was scheduled to be reviewed at the time of this report. These proposed items are as follows:

1. Issue with each weekly update, a schedule that includes the current week plus several weeks of projected surveillance tests.
2. Re-format the existing output report to incorporate an early due date, a due date and a "Last Chance" date to perform each surveillance test.
3. Revise the existing program to incorporate a Julian calendar such that Saturdays, Sundays and holidays will not be reflected as scheduled dates for performing surveillance tests.
4. Evaluate a method to ensure each responsible group's identification of those surveillance tests that enter into the plus 25% window. Also provide a management control mechanism within each group to provide self checking and formal notification of the responsible engineer and group leader.

Another topic of discussion was centered around deviations associated with the performance of surveillance tests. It was emphasized and noted that Chief Engineers and Group Leaders have the responsibility to resolve any deviations associated with the performance of a surveillance test.