

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY

STATION MANAGER

October 19, 1982

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U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, CA 945965368

Attention: Mr. R. H. Engelken, Regional Administrator

Dear Sir:

Subject: Docket No. 50-361
Prompt Report and 14-Day Follow-up Report
Licensee Event Report No. 82-114
San Onofre Nuclear Generating Station, Unit 2

This submittal is in accordance with the reporting requirements of Technical Specifications 6.9.1.12.b to Operating License NPF-10 for San Onofre, Unit 2, and confirms our October 18, 1982 prompt notification to the NRC of a reportable occurrence involving Limiting Condition for Operations (LCO) 3.6.2.3 associated with the Containment Cooling System (CCS). This letter also represents the required follow-up report and forwards the associated Licensee Event Report (LER).

On October 17, 1982 while in Mode 4 during surveillance testing of containment cooling fans in accordance with S023-3-3.13, containment cooling fan 2E-402 (Train B) failed to start after several attempts and was declared inoperable at 2000. At this time, both containment spray pumps were out of service for flushing of the system.

LCO 3.6.2.3 requires two independent groups of containment cooling fans to be operable in Mode 4. The Action Statements associated with LCO 3.6.2.3 assume operability of the Containment Spray System (CSS), contrary to LCO 3.6.2.1, which is applicable in Modes 1, 2 and 3 only. Since LCO 3.6.2.3 and its associated Action Statements do not address the event of October 17, 1982, LCO 3.0.3 was invoked.

October 19, 1982

CCS Train A was returned to service at 2025 on October 17, 1982 allowing entry into LCO 3.6.2.3, Action Statement c. Action Statement c requires that the inoperable group of cooling fans be restored to operable status within 72 hours or that plant cooldown be initiated. Fan 2E-402 was restored to operable status at 0900 on October 18, 1982, satisfying the LCO 3.6.2.3.

Investigation revealed that the cause of inoperability of containment cooling fan 2E-402 was a faulty breaker. Corrective action included replacement of the breaker. In addition, a proposed change to the Technical Specifications is being initiated to make consistent the mode applicability for Technical Specifications 3.6.2.1 and 3.6.2.3. This was an isolated incident and no other corrective action is necessary. LER 82-114 addresses this event.

Public health and safety was not affected during this event.

If there are any questions regarding the above, please contact me.

Sincerely,

HB Ray / NIM

Enclosure: LER 82-114

cc: A. E. Chaffee (USNRC Resident Inspector, San Onofre Unit 2)

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Office of Inspection and Enforcement

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Office of Management Information and Program Control

Institute of Nuclear Power Operations