

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N J O C P 1 (2) 0 0 - 0 0 0 0 0 - 0 0 (3) 4 1 1 1 1 (4) (5)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CON'T
01 L (6) 0 5 0 0 0 2 1 9 (7) 0 8 1 5 8 2 (8) 0 9 1 6 8 2 (9)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

REPORT SOURCE: L (6) DOCKET NUMBER: 0 5 0 0 0 2 1 9 (7) EVENT DATE: 0 8 1 5 8 2 (8) REPORT DATE: 0 9 1 6 8 2 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

07 Primary containment integrity was not maintained when the administrative

03 controls keeping the main steam line drain valves deactivated and secured

04 in the isolation position were defeated prior to reactor coolant

05 temperature going below 212°F. This violates Tech Spec Section

06 3.5.A.3.a.1.b. The safety significance is considered minimal because

07 the valves remained closed until reactor coolant temperature was less than

08 212°F. This event is reportable per Tech Specs, para. 6.9.2.b.3.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

SYSTEM CODE: C C (11) CAUSE CODE: A (17) CAUSE SUBCODE: A (15) COMPONENT CODE: Z Z Z Z Z Z Z (14) COMP SUBCODE: Z (15) VALVE SUBCODE: Z (16)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LER/RO REPORT NUMBER: 8 2 (17) EVENT YEAR: 8 2 (21) SEQUENTIAL REPORT NO.: 0 4 6 (24) OCCURRENCE CODE: 0 3 (28) REPORT TYPE: L (30) REVISION NO.: 0 (32)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTION TAKEN: Z (18) FUTURE ACTION: X (19) EFFECT ON PLANT: Z (20) SHUTDOWN METHOD: Z (21) HOURS: 0 0 0 0 (22) ATTACHMENT SUBMITTED: Y (23) NRC-4 FORM SUB: N (24) PRIME COMP. SUPPLIER: Z (25) COMPONENT MANUFACTURER: Z 9 9 9 (26)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The cause was attributed to personnel error. No immediate actions were

11 taken since exceeding the limiting condition for operation was not

12 identified until after the reactor was in the cold shutdown condition.

13 This LER will be required reading for Operations personnel to help

14 prevent a recurrence of this type.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS: D (28) % POWER: 0 0 0 (29) OTHER STATUS: NA (30) METHOD OF DISCOVERY: D (31) DISCOVERY DESCRIPTION: NRC Notification (32)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY RELEASED: Z (33) CONTENT OF RELEASE: Z (34) AMOUNT OF ACTIVITY: NA (35) LOCATION OF RELEASE: NA (36)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES: NUMBER: 0 0 0 (37) TYPE: Z (38) DESCRIPTION: NA (39)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL INJURIES: NUMBER: 0 0 0 (40) DESCRIPTION: NA (41)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LOSS OF OR DAMAGE TO FACILITY: TYPE: Z (42) DESCRIPTION: NA (43)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PUBLICITY: ISSUED: N (44) DESCRIPTION: NA (45)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

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