

OPERATING DATA REPORT

DOCKET NO. 050-373
 UNIT LaSalle 1
 DATE John Ullrich
 COMPLETED BY 9/2/82
 TELEPHONE 815/357-6761 x481

OPERATING STATUS

1. REPORTING PERIOD: August, 1982 GROSS HOURS IN REPORTING PERIOD: 744.0
 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 50% MAX. DEPEND. CAPACITY (MW_e-Net): 0
 DESIGN ELECTRICAL RATING (MW_e-Net): 1078
 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MW_e-Net): 50%
 4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>418.68</u>	<u>511.63</u>	<u>511.63</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>0</u>	<u>0</u>	<u>0</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>35265</u>	<u>35693</u>	<u>35693</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
12. REACTOR SERVICE FACTOR	<u>NA</u>	<u>NA</u>	<u>NA</u>
13. REACTOR AVAILABILITY FACTOR	<u>NA</u>	<u>NA</u>	<u>NA</u>
14. UNIT SERVICE FACTOR	<u>NA</u>	<u>NA</u>	<u>NA</u>
15. UNIT AVAILABILITY FACTOR	<u>NA</u>	<u>NA</u>	<u>NA</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>NA</u>	<u>NA</u>	<u>NA</u>
17. UNIT CAPACITY FACTOR (Using Design MW _e)	<u>NA</u>	<u>NA</u>	<u>NA</u>
18. UNIT FORCED OUTAGE RATE	<u>NA</u>	<u>NA</u>	<u>NA</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY		<u>6-21-82</u>
INITIAL ELECTRICITY	<u>9-12-82</u>	
COMMERCIAL OPERATION	<u>11-1-82</u>	

ATTACHMENT A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-373

UNIT 1

DATE 9-2-82

COMPLETED BY John Ullrich

TELEPHONE 815/357/6761, x481

MONTH August, 1982

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>0</u>
2.	<u>0</u>
3.	<u>0</u>
4.	<u>0</u>
5.	<u>0</u>
6.	<u>0</u>
7.	<u>0</u>
8.	<u>0</u>
9.	<u>0</u>
10.	<u>0</u>
11.	<u>0</u>
12.	<u>0</u>
13.	<u>0</u>
14.	<u>0</u>
15.	<u>0</u>
16.	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>0</u>
18.	<u>0</u>
19.	<u>0</u>
20.	<u>0</u>
21.	<u>0</u>
22.	<u>0</u>
23.	<u>0</u>
24.	<u>0</u>
25.	<u>0</u>
26.	<u>0</u>
27.	<u>0</u>
28.	<u>0</u>
29.	<u>0</u>
30.	<u>0</u>
31.	<u>0</u>

ATTACHMENT B
UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August, 1982

DOCKET NO. 050-373

UNIT NAME LaSalle 1

DATE 9-2-82

COMPLETED BY John Ullrich

TELEPHONE 815/357-6761,

x481

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF	CORRECTIVE ACTIONS/COMMENTS
					SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	

NONE

VI. UNIQUE REPORTING REQUIREMENTS

A. Main Steam Relief Valve Operations for Unit 1

Relief valve operations during the reporting period are summarized in the following table. The table includes information as to which relief valve was actuated, how it was activated and the circumstances resulting in its actuation.

<u>Date</u>	<u>Valves Actuated</u>	<u>No. & Type Actuations</u>	<u>Plant Conditions</u>	<u>Description of Events</u>
8/3/82	1B21-F013C	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013D	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013E	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013R	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013S	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013U	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013V	2 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013K	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013P	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013A	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013F	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013M	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013N	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013B	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013G	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013H	1 Manual	150 psig	LOS-MS-R2

VI. UNIQUE REPORTING REQUIREMENTS (CONTINUED)

<u>Date</u>	<u>Valves Actuated</u>	<u>No. & Type Actuations</u>	<u>Plant Conditions</u>	<u>Description of Events</u>
8/3/82	1B21-F013J	1 Manual	150 psig	LOS-MS-R2
8/3/82	1B21-F013L	1 Manual	150 psig	LOS-MS-R2
8/28/82	1B21-F013U	1 Manual	100 psig	LOS-MS-R2

B. ECCS Systems Outages

The following outages were taken on ECCS Systems during the reporting period:

<u>Outage No.</u>	<u>Equipment</u>	<u>Purpose of Outage</u>
1-1437-82	LPCS Injection Line	To perform local leak rate test on testable check valve following the cycling of the valve.

C. Off-Site Dose Calculation Manual

There were no changes to the Off-Site Dose Calculations Manual during this reporting period.

D. Radioactive Waste Treatment System

There were no changes to the Radioactive Waste Treatment System during this reporting period.

VI. UNIQUE REPORTING REQUIREMENTS (CONTINUED)

E. Process Control Program

There were no changes to the Process Control Program during this reporting period.