

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

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0	1	L	6	0	5	0	-	0	3	2	5	7	0	8	0	3	8	2	8	0	8	3	1	8	2	9
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7 8 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing a review of surveillance procedures to assure technical adequacy,
0 3 it was determined that RHR valves F008/F009 (shutdown cooling suction valves) and
0 4 valves F022/F023 (vessel head spray valves) were not being tested per ISI requirement
0 5 on a quarterly periodicity. This event is common to both units, and both units had
0 6 been shut down prior to identifying this item. This event did not affect the health
0 7 and safety of the public.

0 8 Technical Specification 4.0.5, 6.9.1.9b
7 8 9

0	9	C	F	11	D	12	Z	13	Z	Z	Z	Z	Z	Z	14	Z	15	Z	16	17	8	2	18	0	9	5	19	0	3	20	L	21	0	22	0	0	0	0	23	N	24	N	25	Z	26	Z	9	9	9	9
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7 8 9 SYSTEM CODE 10 11 CAUSE CODE 12 13 CAUSE SUBCODE 14 15 COMPONENT CODE 16 17 COMP. SUBCODE 18 19 VALVE SUBCODE 20 21 LER NO. REPORT NUMBER 22 23 EVENT YEAR 24 25 SEQUENTIAL REPORT NO. 26 27 OCCURRENCE CODE 28 29 REPORT TYPE 30 31 REVISION NO. 32 33 ACTION TAKEN 34 FUTURE ACTION 35 EFFECT ON PLANT 36 SHUTDOWN METHOD 37 HOURS 38 ATTACHMENT SUBMITTED 39 NPD-4 FORM SUB. 40 PRIME COMP. SUPPLIER 41 COMPONENT MANUFACTURER 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The valves are identified as requiring quarterly testing in both the approved ISI test
1 1 program and the surveillance; however, these valves can only be tested in cold shutdown
1 2 due to system logic and plant safety concerns (over pressurization of piping). A
1 3 revision to the ISI program is being submitted to correctly identify the required
1 4 testing periodicity for these valves.

1	5	G	28	0	0	0	29	NA	30	C	31	Procedure technical review	32
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7 8 9 FACILITY STATUS 10 11 % POWER 12 13 OTHER STATUS 14 15 METHOD OF DISCOVERY 16 17 DISCOVERY DESCRIPTION 18 19

1	6	Z	33	Z	34	NA	35	NA	36
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7 8 9 ACTIVITY CONTENT 10 11 RELEASED OF RELEASE 12 13 AMOUNT OF ACTIVITY 14 15 LOCATION OF RELEASE 16 17

1	7	0	0	0	37	Z	38	NA	39
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7 8 9 PERSONNEL EXPOSURES 10 11 NUMBER 12 13 TYPE 14 15 DESCRIPTION 16 17

1	8	0	0	0	40	NA	41
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7 8 9 PERSONNEL INJURIES 10 11 NUMBER 12 13 DESCRIPTION 14 15

1	9	Z	42	8209160311	820831	43
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7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 11 TYPE 12 13 DESCRIPTION 14 15

2	0	N	44	8209160311	820831	45
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7 8 9 PUBLICITY 10 11 ISSUED DESCRIPTION 12 13

NAME OF PREPARER R. M. Poulk, Jr.

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NRC USE ONLY