



INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Entergy Operations Inc.:

We have audited the accompanying balance sheet of Entergy Operations, Inc. as of December 31, 1990, and the related statements of income and cash flows for the period from June 6, 1990 (date of inception) to December 31, 1990. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 1990, and the results of its operations and its cash flows for the period then ended in conformity with generally accepted principles.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental schedules - analysis of charges for service associate and nonassociate companies (page 11) and expense distribution by department or service function (pages 12 and 13) for the period from June 6, 1990 to December 31, 1990 are presented for the purpose of additional analysis and are not a required part of the basic financial statements. These schedules are the responsibility of the Company's management. Such schedules have been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, are fairly stated in all material respects when considered in relation to the basic financial statements taken as a whole.

Deloitte + Touche

February 15, 1991

ENTERGY OPERATIONS, INC.
BALANCE SHEET
AT DECEMBER 31, 1990

ASSETS

| | |
|---|----------------------|
| PROPERTY AND FACILITIES - at cost: | |
| Service company property (including leasehold improvements).... | \$ 6,557,036 |
| Construction work in progress..... | <u>455,179</u> |
| Total..... | 7,012,215 |
| Less - accumulated depreciation and amortization (Note 1)..... | <u>453,715</u> |
| Property and facilities - net..... | <u>6,558,500</u> |
| CURRENT ASSETS: | |
| Cash..... | 33,685 |
| Accounts receivable-associated companies..... | 5,232,516 |
| Other..... | <u>2,403</u> |
| Total..... | <u>5,268,604</u> |
| DEFERRED DEBITS: | |
| Other (Note 1)..... | <u>136,931</u> |
| TOTAL..... | <u>\$ 11,964,035</u> |

See Notes to Financial Statements

ENTERGY OPERATIONS, INC.
BALANCE SHEET
AT DECEMBER 31, 1990

CAPITALIZATION AND LIABILITIES

CAPITALIZATION:

| | |
|--|------------------|
| Common stock, \$5 par value, authorized 1,000 shares; issued and outstanding 1,000 shares (Note 3)... | \$ 5,000 |
| Paid in capital..... | <u>995,000</u> |
| Total..... | <u>1,000,000</u> |

CURRENT LIABILITIES:

| | |
|---|-------------------|
| Notes payable to associated companies (Note 2)..... | 5,270,000 |
| Accounts payable: | |
| Associated companies..... | 1,382,961 |
| Others..... | 4,216,098 |
| Other..... | <u>34,802</u> |
| Total..... | <u>10,903,861</u> |

DEFERRED CREDITS:

| | |
|---|----------------------|
| Accumulated deferred income taxes (Note 1)..... | <u>60,174</u> |
| TOTAL..... | <u>\$ 11,964,035</u> |

See Notes to Financial Statements

ENTERGY OPERATIONS, INC.
STATEMENT OF INCOME
FOR THE PERIOD FROM JUNE 6, 1990 TO DECEMBER 31, 1990

| | |
|--|--------------------|
| REVENUE: | |
| Services rendered to associated companies..... | \$414,167,018 |
| Miscellaneous income..... | <u>98,156</u> |
| Total | <u>414,265,174</u> |
| EXPENSES: | |
| Salaries and wages..... | 105,202,775 |
| Outside services employed..... | 190,771,421 |
| Other general and administrative..... | 106,763,525 |
| Rent expense..... | 6,227,806 |
| Depreciation and amortization..... | 453,715 |
| Taxes other than income taxes..... | 4,596,620 |
| Interest expense..... | 249,312 |
| Income tax expense..... | <u>0</u> |
| Total | <u>414,265,174</u> |
| NET INCOME..... | <u>\$ NONE</u> |

See Notes to Financial Statements

ENTERGY OPERATIONS, INC.
STATEMENT OF CASH FLOWS
FOR THE PERIOD FROM JUNE 6, 1990 TO DECEMBER 31, 1990

OPERATING ACTIVITIES:

| | | |
|---|----|-----------------|
| Net income..... | \$ | NONE |
| Non-cash items included in net income: | | |
| Depreciation and amortization..... | | 453,715 |
| Changes in: | | |
| Accounts receivable..... | | (5,232,516) |
| Accounts payable..... | | 5,599,059 |
| Other current assets and liabilities..... | | 32,399 |
| Other..... | | <u>(76,757)</u> |
| Net cash flow provided by operating activities..... | | <u>775,900</u> |

INVESTING ACTIVITIES:

| | |
|---|--------------------|
| Construction and acquisition of plant..... | <u>(7,012,215)</u> |
| Net cash flow used by investing activities..... | <u>(7,012,215)</u> |

FINANCING ACTIVITIES:

| | |
|---|------------------|
| Proceeds from issuance of common stock..... | 1,000,000 |
| Notes payable to associated companies..... | <u>5,270,000</u> |
| Net cash flow provided by financing activities..... | <u>6,270,000</u> |
| Net change in cash..... | 33,685 |
| Cash at beginning of period..... | <u>-</u> |
| Cash at end of period..... | <u>\$ 33,685</u> |

SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION:

| | |
|---|------------|
| Cash paid during the period for interest..... | \$ 215,453 |
|---|------------|

See Notes to Financial Statements

ENTERGY OPERATIONS, INC.
NOTES TO FINANCIAL STATEMENTS
FOR THE PERIOD FROM JUNE 6 TO DECEMBER 31, 1990

Note 1. Summary of Significant Accounting Policies

A. Organization and System of Accounts

Entergy Operations, Inc. (Entergy Operations), a nuclear management service company wholly-owned by Entergy Corporation, was formed on June 6, 1990 to assume operating responsibility for Arkansas Power & Light's (AP&L) Arkansas Nuclear One Generating Station Units 1 and 2 (ANO), Louisiana Power & Light's (LP&L) Waterford Steam Electric Generating Station Unit No. 3 (Waterford 3) and System Energy Resources Inc.'s (System Energy) Grand Gulf Nuclear Station Unit 1 (Grand Gulf 1), subject, respectively, to AP&L's, LP&L's and System Energy's oversight. AP&L, LP&L, System Energy and the other Grand Gulf 1 and Waterford 3 co-owners retained their ownership interests in their respective nuclear generating units. Further, AP&L, LP&L and System Energy retained their associated capacity and energy entitlements and pay directly or reimburse Entergy Operations at cost for service associated with the operation and maintenance of these units. Entergy Corporation entered into separate guarantee agreements with AP&L, LP&L and System Energy whereby Entergy Corporation guaranteed the financial ability of Entergy Operations to meet its various financial obligations to AP&L, LP&L and System Energy under the operating agreements, as long as AP&L, LP&L and System Energy continue to meet their payment obligations to Entergy Operations under the applicable operating agreements.

Applications for approval of or non-opposition to, as applicable, nuclear management consolidation were filed with the Nuclear Regulatory Commission (NRC), the Louisiana Public Service Commission (LPSC), the Arkansas Public Service Commission (APSC), the Council of the City of New Orleans, Louisiana and the Securities and Exchange Commission (SEC), and all such approvals were received by June 5, 1990. However, the APSC's order is being appealed by the Arkansas Electric Energy Consumers, an intervenor in the APSC proceeding. The APSC Order approving the nuclear management consolidation included, among other things, a provision whereby the APSC Staff and AP&L would designate an independent consultant to audit Entergy Operations to determine the extent of savings achieved as a result of the consolidation. The Staff agreed to the consolidation on the basis that the independent evaluation would be performed and that the APSC could cause AP&L to terminate the operating agreement with Entergy Operations if the APSC determined that the agreement was not in the public interest (the LPSC also reserved this right). The audit is scheduled to begin in the second quarter of 1991 and is estimated to extend over a nine-month period.

ENTERGY OPERATIONS, INC.
NOTES TO FINANCIAL STATEMENTS (Continued)

The accounts of Entergy Operations are maintained in accordance with the system of accounts prescribed by the SEC.

B. Depreciation and Amortization

Depreciation is computed on the straight-line basis at rates based on the estimated service lives of the various classes of property. Amortization of leasehold improvements is computed on the straight-line basis over the lease terms.

C. Income Taxes

Entergy Operations joins its parent and affiliates (System Companies) in the filing of a consolidated Federal income tax return. Income taxes are allocated to Entergy Operations in proportion to its contribution to consolidated taxable income. In accordance with SEC regulations, no System company is required to pay more income taxes than would have been paid had a separate income tax return been filed. In addition, Entergy Operations files a consolidated Mississippi State income tax return with certain other System Companies.

Entergy Operations had no net income tax expense for 1990. A deferred tax benefit of \$60,174 and a corresponding deferred tax liability of \$60,174 were recorded by Entergy Operations. These deferred items result from the utilization of a liberalized depreciation method for tax purposes in excess of book depreciation.

The tax net operating loss carryforward at December 31, 1990 is \$154,000 and is available to offset federal taxable income in future years. If not utilized, the carryforward will expire in the year 2005.

In December 1987, the Financial Accounting Standards Board (FASB) issued SFAS No. 96, "Accounting for Income Taxes," which was scheduled to be effective for fiscal years beginning after December 15, 1988. The FASB subsequently issued statement numbers 100 and 103, which delay the effective date of SFAS No. 96 to fiscal years beginning after December 15, 1991. The FASB is expected to issue a new exposure draft in the second quarter of 1991. This exposure draft may further delay the effective date and simplify the implementation of SFAS No. 96. It is not expected that Entergy Operations would be impacted by the adoption of SFAS No. 96 in its present form.

ENTERGY OPERATIONS, INC.
NOTES TO FINANCIAL STATEMENTS (Continued)

" Postretirement Benefits

Entergy Operations' employees participate in the postretirement plans of AP&L, LP&L and System Energy. The System's policy is to fund pension costs in accordance with contribution guidelines established by the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended, and to fund and record other postretirement plan costs on a cash basis. See Note 5, "Postretirement Benefits."

Note 2. Lines of Credit

Entergy Operations has a line of credit (at an interest rate of prime) through June 30, 1992 with Entergy Corporation for \$15 million, subject to increase to a maximum of \$20 million with further SEC approval. This line of credit was not used during 1990.

Entergy Operations participates with the other System Companies in a System Money Pool (Money Pool) arrangement whereby those companies with available funds may invest in the Money Pool while other System companies, except Entergy Corporation, having short-term needs may borrow from the Money Pool, thereby reducing the System's dependence on external short-term borrowings. As authorized by the SEC, the borrowings by Entergy Operations from the Money Pool may not exceed the amount of the unused portion of the line of credit discussed above.

The borrowings and applicable interest rate under the Money Pool arrangement were as follows:

| | 1990 |
|---|-------------|
| Average borrowing..... | \$5,367,000 |
| Maximum borrowing at any month end..... | \$5,740,000 |
| Average interest rate: | |
| During the year..... | 8.0% |
| At end of year..... | 8.1% |

Note 3. Common Stock

On June 6, 1990, Entergy Operations issued 1000 shares of \$5 par value common stock to Entergy Corporation for an aggregate consideration of \$1 million.

ENTERGY OPERATIONS, INC.
NOTES TO FINANCIAL STATEMENTS (Continued)

Note 4. Operating Leases

Effective with the formation of Entergy Operations, certain operating leases were either assigned to Entergy Operations by System Energy or entered into directly by Entergy Operations.

Total rentals charged to expense for 1990 were approximately \$6.2 million, of which approximately \$5 million related to rent expense associated with AP&L, LP&L or System Energy leases and approximately \$1.2 million related to rent expense associated with Entergy Operations leases discussed above. At December 31, 1990 Entergy Operations had noncancelable operating leases with future minimum rental commitments on building space, vehicles, computer equipment and other office equipment as follows:

| | Minimum Lease Payments (In Thousands) |
|---------------------------|---|
| 1991..... | \$ 2,849 |
| 1992..... | 2,779 |
| 1993..... | 2,740 |
| 1994..... | 2,505 |
| 1995..... | 2,505 |
| For years thereafter..... | 16,162 |
| <u>Total</u> | <u>\$29,540</u> |

Note 5. Postretirement Benefits

Effective June 6, 1990, all of System Energy's employees became employees of Entergy Operations. However, the employees still remain under System Energy's postretirement benefit plan and no transfers of related pension liabilities and assets have been made. In addition, ANO and Waterford 3 employees who transferred to Entergy Operations on June 6, 1990, remain under AP&L's and LP&L's plans, respectively, and no transfers of related pension liabilities and assets have been made. Entergy Operations' employees, not formerly in the Entergy System, participate in the postretirement plans of either System Energy, AP&L or LP&L, depending upon their work location.

ENTERGY OPERATIONS, INC.
NOTES TO FINANCIAL STATEMENTS (Continued)

Entergy Operations provides certain health care and life insurance benefits. Substantially all employees may become eligible for these benefits if they reach retirement age while still working for the Entergy System. These benefits and similar benefits for active employees are provided through payments of premiums to insurance companies, and Entergy Operations recognizes the cost of providing these benefits by expensing the amounts as incurred. Entergy Operations is then reimbursed by AP&L, LP&L, and System Energy for their share of these expenses. These reimbursements totaled approximately \$1.6 million, \$1.9 million and \$1.9 million for AP&L, LP&L, and System Energy, respectively, in 1990.

In December 1990, the FASB issued SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," which is generally effective for fiscal years beginning after December 15, 1992. The new standard requires a change in accounting requirements for postretirement benefits other than pensions from a cash method to an accrual method. The impact of this new standard has not been fully determined, but the change likely will result in significantly greater expense being recognized for provision of these benefits. Entergy Operations will be reimbursed by System Energy, AP&L and LP&L to the extent of such increased costs. Entergy Operations plans to adopt this statement in 1993.

Note 6. Transactions with Affiliates

Pursuant to operating agreements, Entergy Operations has been authorized to act as general agent for AP&L, LP&L and System Energy and has assumed operating responsibility for, but not ownership of, ANO, Waterford 3 and Grand Gulf 1. In return, AP&L, LP&L and System Energy pay directly or reimburse Entergy Operations for the costs associated with operating those units.

System Energy sold approximately \$5.9 million of corporate assets, at net book value, to Entergy Operations upon its formation on June 6, 1990.

Pursuant to a service agreement, Entergy Operations receives technical and advisory services from Entergy Services, Inc. These charges amounted to approximately \$11.6 million for 1990, with AP&L, LP&L and System Energy reimbursing Entergy Operations for their respective portions.

ANNUAL REPORT OF ENTERGY OPERATIONS, INC.

For the Year Ended December 31, 1990

Schedule XVI - Analysis of Charges for Service Associate and Nonassociate Companies

Instruction:

Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

| Account | Description of Items | Associate Company Charges | | | Nonassociate Company Charges | | | Total Charges for Service | | |
|---------|--|---------------------------|---------------|---------------|------------------------------|---------------|-------|---------------------------|---------------|---------------|
| | | Direct Cost | Indirect Cost | Total | Direct Cost | Indirect Cost | Total | Direct Cost | Indirect Cost | Total |
| 920 | Salaries and Wages | \$94,028,121 | \$11,174,654 | \$105,202,775 | | | | \$94,028,121 | \$11,174,654 | \$105,202,775 |
| 921 | Office Supplies and Expenses | 86,811,495 | 10,762,333 | 97,573,828 | | | | 86,811,495 | 10,762,333 | 97,573,828 |
| 922 | Administrative Expense Transferred - Credit | 0 | 0 | 0 | | | | 0 | 0 | 0 |
| 923 | Outside Services Employed | 179,775,862 | 10,995,559 | 190,771,421 | | | | 179,775,862 | 10,995,559 | 190,771,421 |
| 924 | Property Insurance | 382,858 | 211,869 | 594,727 | | | | 382,858 | 211,869 | 594,727 |
| 925 | Injuries and Damages | 0 | 147,904 | 147,904 | | | | 0 | 147,904 | 147,904 |
| 926 | Employee Pensions and Benefits | 7,192,244 | 352,869 | 7,545,113 | | | | 7,192,244 | 352,869 | 7,545,113 |
| 928 | Regulatory Commission Expense | 0 | 587,236 | 587,236 | | | | 0 | 587,236 | 587,236 |
| 930.1 | General Advertising Expenses | 0 | 0 | 0 | | | | 0 | 0 | 0 |
| 930.2 | Miscellaneous General Expenses | 1,500 | 190,534 | 192,034 | | | | 1,500 | 190,534 | 192,034 |
| 931 | Rents | 4,872,403 | 1,355,403 | 6,227,806 | | | | 4,872,403 | 1,355,403 | 6,227,806 |
| 932 | Maintenance of Structures and Equipment | 0 | 0 | 0 | | | | 0 | 0 | 0 |
| 403 | Depreciation and Amortization Expense | 0 | 453,715 | 453,715 | | | | 0 | 453,715 | 453,715 |
| 408 | Taxes Other Than Income Taxes | 4,596,620 | 0 | 4,596,620 | | | | 4,596,620 | 0 | 4,596,620 |
| 409 | Income Taxes | (60,174) | 0 | (60,174) | | | | (60,174) | 0 | (60,174) |
| 410 | Provision for Deferred Income Taxes | 60,174 | 0 | 60,174 | | | | 60,174 | 0 | 60,174 |
| 411 | Provision for Deferred Income Taxes - Credit | 0 | 0 | 0 | | | | 0 | 0 | 0 |
| 411.5 | Investment Tax Credit | 0 | 0 | 0 | | | | 0 | 0 | 0 |
| 426.1 | Donations | 78,413 | 0 | 78,413 | | | | 78,413 | 0 | 78,413 |
| 426.5 | Other Deductions | 44,270 | 0 | 44,270 | | | | 44,270 | 0 | 44,270 |
| 427 | Interest on Long-Term Debt | 0 | 0 | 0 | | | | 0 | 0 | 0 |
| 431 | Other Interest Expense | 268 | 249,044 | 249,312 | | | | 268 | 249,044 | 249,312 |
| | TOTAL EXPENSES | 377,784,054 | 36,481,120 | 414,265,174 | | | | 377,784,054 | 36,481,120 | 414,265,174 |
| | Compensation for use of Equity Capital | | | | | | | | | |
| | 430 Interest on Debt to Associate Companies | | | | | | | | | |
| | TOTAL COST OF SERVICE | \$377,784,054 | \$36,481,120 | \$414,265,174 | | | | \$377,784,054 | \$36,481,120 | \$414,265,174 |

ANNUAL REPORT OF ENTERGY OPERATIONS, INC.

For the Year Ended December 31, 1990

Schedule XVII - Schedule of Expense Distribution by Department or Service Function

Instruction:

Indicate each department or service function. (See Instruction 01-3 General Structure of Accounting System: Uniform System of Accounts).

| Account Number | | Description | Total Amount | Overhead | DEPARTMENT OR SERVICE FUNCTION | | | | | |
|----------------|--|---------------|--------------|---------------|--------------------------------|----------------------------|-------------|-------------------------|---------------------|----------------------------|
| | | | | | Arkansas Nuclear One | Grand Gulf Nuclear Station | Waterford 3 | Accounting and Treasury | President and C E O | Legal and External Affairs |
| 920 | Salaries and Wages | \$105,202,775 | 0 | \$39,561,782 | \$30,203,875 | \$24,262,464 | \$1,546,258 | \$203,460 | \$625,892 | \$5,531,939 |
| 921 | Office Supplies and Expenses | 97,573,828 | 0 | 37,459,003 | 30,388,168 | 18,964,323 | 375,271 | 57,695 | 364,626 | 8,977,207 |
| 922 | Administrative Expense Transferred - Credit | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 923 | Outside Services Employed | 190,771,421 | 0 | 102,069,361 | 53,566,432 | 24,140,068 | 4,027,299 | (4,696) | 1,541,019 | 4,055,901 |
| 924 | Property Insurance | 594,727 | 0 | 0 | 382,858 | 0 | 211,869 | 0 | 0 | 0 |
| 925 | Injuries and Damages | 147,904 | 0 | 0 | 0 | 0 | 3,000 | 0 | 15,380 | 129,524 |
| 926 | Employee Pensions and Benefits | 7,545,113 | 0 | 2,069,414 | 3,030,815 | 2,092,015 | 0 | 0 | 0 | 352,869 |
| 928 | Regulatory Commission Expense | 587,236 | 0 | 0 | 0 | 0 | 471,200 | 0 | 115,260 | 776 |
| 930.1 | General Advertising Expense | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 930.2 | Miscellaneous General Expense | 192,034 | 0 | 0 | 1,500 | 0 | 189,038 | 1,496 | 0 | 0 |
| 931 | Rents | 6,227,806 | 0 | 3,083,613 | 1,457,405 | 331,386 | 304,932 | 2,952 | 13,463 | 951,752 |
| 932 | Maintenance of Structures and Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 403 | Depreciation and Amortization Expense | 453,715 | 453,715 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 408 | Taxes Other Than Income Taxes | 4,596,620 | 0 | 1,944,843 | 1,264,181 | 1,387,596 | 0 | 0 | 0 | 0 |
| 409 | Income Taxes | (60,174) | (60,174) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 410 | Provision for Deferred Income Taxes | 60,174 | 60,174 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 411 | Provision for Deferred Income Taxes - Credit | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 411.5 | Investment Tax Credit | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 426.1 | Donations | 78,413 | 0 | 1,352 | 76,547 | 514 | 0 | 0 | 0 | 0 |
| 426.5 | Other Deductions | 44,270 | 0 | 11,051 | 18,111 | 14,646 | 0 | 0 | 0 | 0 |
| 427 | Interest on Long-Term Debt | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 430 | Interest on Debt to Associate Companies | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 431 | Other Interest Expense | 249,312 | 249,041 | 9 | 13 | 246 | 0 | 0 | 0 | 0 |
| TOTAL EXPENSES | | \$414,265,174 | \$702,759 | \$186,200,428 | \$120,390,367 | \$71,193,258 | \$7,128,867 | \$260,907 | \$2,675,640 | \$19,999,968 |

ANNUAL REPORT OF ENTERGY OPERATIONS, INC.

For the Year Ended December 31, 1990

Schedule XVII - Schedule of Expense Distribution by Department or Service Function

| Account Number | DEPARTMENT OR SERVICE FUNCTION | | | | | | | | | | |
|-------------------|--|------------|--|--|--|--|--|--|--|--|--|
| | Nuclear Operations & Engineering | Purchasing | | | | | | | | | |
| 920 | \$2,102,305 | \$564,800 | | | | | | | | | |
| 921 | 779,251 | 208,284 | | | | | | | | | |
| 922 | 0 | 0 | | | | | | | | | |
| 923 | 1,250,244 | 125,793 | | | | | | | | | |
| 924 | 0 | 0 | | | | | | | | | |
| 925 | 0 | 0 | | | | | | | | | |
| 926 | 0 | 0 | | | | | | | | | |
| 928 | 0 | 0 | | | | | | | | | |
| 930.1 | 0 | 0 | | | | | | | | | |
| 930.2 | 0 | 0 | | | | | | | | | |
| 931 | 62,561 | 19,742 | | | | | | | | | |
| 932 | 0 | 0 | | | | | | | | | |
| 403 | 0 | 0 | | | | | | | | | |
| 408 | 0 | 0 | | | | | | | | | |
| 409 | 0 | 0 | | | | | | | | | |
| 410 | 0 | 0 | | | | | | | | | |
| 411 | 0 | 0 | | | | | | | | | |
| 411.5 | 0 | 0 | | | | | | | | | |
| 426.1 | 0 | 0 | | | | | | | | | |
| 426.5 | 0 | 0 | | | | | | | | | |
| 427 | 0 | 0 | | | | | | | | | |
| 430 | 0 | 0 | | | | | | | | | |
| 431 | 0 | 0 | | | | | | | | | |
| | \$4,794,361 | \$918,619 | | | | | | | | | |