

License Amendment Request Dated March 8, 1977

Exhibit B

This exhibit consists of the following page revision
to incorporate all of the proposed Technical Specification
Changes:

Page 105

3.0 LIMITING CONDITIONS FOR OPERATION

1. Except as specified in 3.5.E.2 and 3.5.E.3 below, the entire automatic pressure relief system shall be operable at any time the reactor pressure is above 150 psig and irradiated fuel is in the reactor vessel.
2. From and after the date that one of the automatic pressure relief system valves is made or found to be inoperable for any reason, reactor operation is permissible only during the succeeding ~~seven~~ days unless such valve is sooner made operable, provided that during such ~~seven~~ days both remaining automatic relief system valves and the HPCI system are operable.
3. From and after the date that more than one of the automatic pressure relief valves are made or found to be inoperable for any reason, reactor operation is permissible only during the succeeding 24 hours unless repairs are made and provided that during such time the HPCI system is operable.
4. If the requirements of 3.5.E.1-3 cannot be met, an orderly reactor

3.5/4.5

4.0 SURVEILLANCE REQUIREMENTS

1. Testing:

<u>Item</u>	<u>Frequency</u>
Valve operability	Each operating cycle
Simulated automatic actuation test	Each operating cycle

NOTE: Safety/relief valve operability is verified by cycling the valve and observing a compensating change in turbine bypass valve position.

2. When it is determined that one or more automatic pressure relief valves of the Automatic Pressure Relief system is inoperable, the HPCI system shall be demonstrated to be operable immediately and weekly thereafter.

50-263

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FILE NUMBER

TO: Mr. Victor Stello

FROM: Northern States Power Company
Minneapolis, Minnesota
L. O. Mayer

DATE OF DOCUMENT

3/8/77

DATE RECEIVED

3/10/77

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DESCRIPTION

ENCLOSURE

Ltr re our 1/5/77 ltr...trans the following:

Amdt. to ol/notorized 3/8/77/change to
Appendix A tech specs..concerning the
automatic pressure relief system.....

PLANT NAME:

Monticello

(1-P)

(4-P)

ACKNOWLEDGED
DO NOT REMOVE

SAFETY

FOR ACTION/INFORMATION

ENVIRO 3/10/77

RJL

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ASSIGNED AD:

BRANCH CHIEF:

Ziemann (S)

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LIC. ASST. :

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