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Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Serial No. 20-004
VCS-LIC/BAB R0
Docket No. 50-395
License No. NPF-12

DOMINION ENERGY SOUTH CAROLINA
VIRGIL C. SUMMER NUCLEAR STATION (VCSNS) UNIT 1
NOTICE OF CANCELLATION OF LICENSEE EVENT REPORT 2019-002-00
CONDITION PROHIBITED BY TECHNICAL SPECIFICATION 3.6.4

Reference: 1) Letter from V.C. Summer Nuclear Station to NRC, "Licensee Event Report 2019-002-00, Condition Prohibited by Technical Specification 3.6.4," dated October 09, 2019. [ML19283B209]

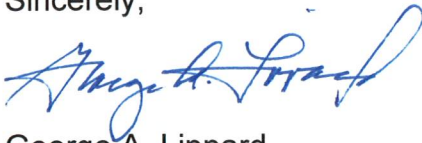
On October 9, 2019, VCSNS submitted Licensee Event Report (LER) 2019-002-00 (Reference 1). This report provided details concerning missed action requirements required by Technical Specification 3.6.4. This report was submitted in accordance with 10 CFR 50.73(a)(2)(i)(B). This letter is being submitted to cancel (formally withdraw) LER 2019-002-00.

The LER originally reported that the Steam Generator (SG) Power Operated Relief Valve (PORV), IPV-2010-MS, failed its operability test. An apparent cause evaluation determined that excessive grease in the valve positioner was blown downstream into the pilot stem, which caused the pilot stem to stick. A past operability evaluation determined that the SG PORV was inoperable between the time period of 1/30/2018 through 03/08/2018 due to the SG PORV's inability to open. This was considered a violation of Technical Specification 3.6.4, since the past operability exceeded the restoration time described in Technical Specification 3.6.4.

The past operability determination has since been reevaluated and determined to be operable based on the lack of firm evidence existing prior to the time of discovery. This determination aligns with the guidance found in NUREG 1022, Revision 3, "Event Report Guidelines 10 CFR 50.72 and 50.73". Per Section 3.2.2, "it should be assumed that the discrepancy occurred at the time of its discovery unless there is firm evidence, based on a review of relevant information such as the equipment history and the cause of failure, to indicate that the discrepancy existed previously". There is no firm evidence to pinpoint the exact timing of grease fouling. The grease fouling could have occurred anytime from 1/30/18 to 3/8/18, when the condition was discovered. Additionally, the excessive grease would not have prevented the valve from remaining closed and performing this aspect of its design safety function. Therefore, an LER is not required.

Should you have any questions, please call Mr. Michael Moore at (803) 345-4752.

Sincerely,



George A. Lippard
Site Vice President
V.C. Summer Nuclear Station

Commitments contained in this letter: None

cc: G. J. Lindamood – Santee Cooper
L. Dudes – NRC Region II
S. A. Williams – NRC Project Mgr.
NRC Resident Inspector
J. N. Bassett – INPO
Marsh USA, Inc.