

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	9						14	15	25										26	30					57	58		
		LICENSES CODE							LICENSE NUMBER											LICENSE TYPE						CAT			

CON'T

0	1	REPORT SOURCE		L	6	0	5	0	0	0	3	6	6	7	0	8	0	9	8	3	8	0	9	0	1	8	3	9
7	8			60	61	DOCKET NUMBER								68	69	EVENT DATE					74	75	REPORT DATE					80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On August 9, 1983, it was determined by P1 testing that CMFLPD had
0 3 | exceeded F RTP by 1.5%. Thus, the plant was unable to meet the require-
0 4 | ments of Tech. Specs. section 3.2.2. The plant performed the required
6 5 | Tech. Specs. section 3.2.2, ACTION. The health and safety of the
0 6 | public were not affected by this repetitive event as last reported
0 7 | on LER 50-366/1983-062.

0 8 | _____ 80

0 9 8

SYSTEM CODE 9 Z Z 11

CAUSE CODE 11 X 12

CAUSE SUBCODE 12 Z 13

COMPONENT CODE 13 Z Z Z Z Z Z 14

COMP. SUBCODE 19 Z 15

VALVE SUBCODE 20 Z 16

17 LER/RO REPORT NUMBER

EVENT YEAR 21 8 22 3

SEQUENTIAL REPORT NO. 24 0 25 5 26 1

OCCURRENCE CODE 28 0 29 3

REPORT TYPE 30 L 31

REVISION NO. 32 0

ACTION TAKEN 33 E 18

FUTURE ACTION 34 X 19

EFFECT ON PLANT 35 Z 20

SHUTDOWN METHOD 36 Z 21

HOURS 37 0 38 0 39 0 40 6 22

ATTACHMENT SUBMITTED 41 Y 23

NPRD-4 FORM SUB. 42 N 24

PRIME COMP. SUPPLIER 43 Z 25

COMPONENT MANUFACTURER 44 Z 45 9 46 9 47 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this event was attributed to high core flux peak due to

1 1 the pattern the control rods were in. APRM's were adjusted so FRTP

1 2 would be equal to or greater than CMFLPD within the two hour limit of

1 2 Tech. Specs. section 3.2.2, ACTION.

1 4 0 80

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	E	28	0	7	6	29	NA	30	A	31	STA Observation		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) NA 44 45 NA 80

PERSONNEL EXPOSURES

NUMBER		TYPE	DESCRIPTION
1	7	000	NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	40	NA

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (42) NA
8309090281 830901
PDR ADOCK 05000366
PDR

ISSUED DESCRIPTION (45) NA

NAME OF PREPARER S. B. Tipps

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-366/1983-051

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day report is required by Tech. Specs. section 6.9.1.9.b. due to the events' showing that the unit was not meeting the requirements of Tech. Specs. section 3.2.2.

Plant conditions at the time of the event(s):

On August 9, 1983, the unit was in Run with reactor thermal power at 1840 MWt (approximately 76% power).

Detailed description of the event(s):

On August 9, 1983, after computer program P1 was run, it was determined that CORE MAXIMUM FRACTION OF LIMITING POWER DENSITY (CMFLPD) had exceeded FRACTION OF RATED THERMAL POWER (F RTP) by 1.5%.

Consequences of the event(s):

Plant conditions were not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

There are no redundant systems.

Justification for continued operation:

Computer calculations indicated that CMFLPD was reduced below F RTP within the two hour limit imposed by Tech. Specs. section 3.2.2, ACTION.

If repetitive, number of previous LER:

This is a repetitive event as last reported on LER 50-366/1983-062.

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

Edwin I. Hatch Nuclear Plant

September 1, 1983
GM-83-868

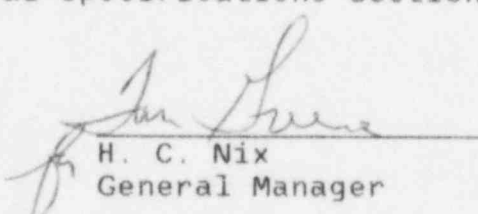
USNRC REGION II
ATLANTA, GEORGIA
Georgia Power
83 SEP 8 4 8:56

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-051. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

jc
HCN/SBT/amh

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J. T. Beckham, Jr.
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