



**New York Power  
Authority**

J. Phillip Bayne  
Executive Vice President  
Nuclear Generation

September 6, 1983  
JPN-83-80

U. S. Nuclear Regulatory Commission  
Office of Nuclear Reactor Regulation  
Washington, D. C. 20555

Attention: D. G. Eisenhut, Director  
Division of Licensing

Subject: James A. FitzPatrick Nuclear Power Plant  
Docket No. 50-333  
Schedule for Response to Generic Implications  
of Salem ATWS Events (Generic Letter 83-28)

References: 1. NRC Generic Letter 83-28, D. G. Eisenhut to  
All Licenses dated July 8, 1983.  
2. BWR Owners Group Letter, T. J. Dente to  
D. G. Eisenhut, dated September 2, 1983  
(BWROG 83-29).

Dear Sir:

This letter requests an extension of time for submittals in response to Reference 1 for the James A. FitzPatrick Nuclear Power Plant. The New York Power Authority is a member of the BWR Owners' Group (BWROG) and endorses the BWROG response (Reference 2). The Authority is participating in the Owners Group generic evaluation of Reference 1, and in order to best utilize this effort a time extension is needed.

The Authority is also participating in a Nuclear Utility Task Action Committee (NUTAC) organized under the auspices of INPO to address portions of Reference 1 and an extension of time for the required submittals is also needed to best utilize the NUTAC effort.

The attachment to this letter provides an item by item schedule for the submittal of the requested information. As stated in the attachment, the Authority intends to submit a description of the current status of our conformance to each item of the Generic Letter by the requested date of November 7, 1983. As noted above, the Authority is developing plans and schedules in conjunction with the BWROG and an INPO NUTAC. Therefore it is difficult to project the submittal dates

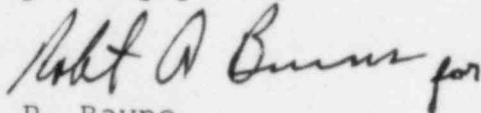
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with certainty. The proposed dates identified in the attachment are the result of the Authority's current best estimates. If these dates are changed, you will be notified promptly.

The Power Authority considers the extension identified in the attachments justified because the FitzPatrick scram system does not utilize circuit breakers with undervoltage trip coil attachments similar to those which failed to operate at the Salem plant. The extensions are also justified on the basis of the uniformity and cost effectiveness of an owners' group response. The Authority also notes that owners' group participation was encouraged in the Generic Letter.

If you have any questions or require additional information, please contact Mr. J. A. Gray, Jr. of my staff.

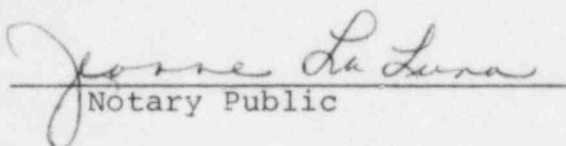
Very truly yours,



J. P. Bayne  
Executive Vice-President  
Nuclear Generation

State of New York  
County of Westchester

Subscribed and Sworn to before me  
this 6 day of September 1983

  
Notary Public

JEANNE LA LUNA  
NOTARY PUBLIC, STATE OF NEW YORK  
NO. 60-4614305  
QUALIFIED IN WESTCHESTER COUNTY  
TERM EXPIRES MARCH 30th 1985....

cc: Resident Inspector  
U. S. Nuclear Regulatory Commission  
P. O. Box 136  
Lycoming, N. Y. 13093

NEW YORK POWER AUTHORITY

JAMES A. FITZPATRICK NUCLEAR POWER PLANT

SCHEDULE FOR RESPONSE TO GENERIC LETTER 83-28

Attachment 1 to JPN-83-80

Dated September 6, 1983

This document describes the proposed schedule for each of the items identified in NRC Generic Letter 83-28. The item numbers correspond to the item numbers in the Generic Letter.

1.1 POST-TRIP REVIEW (PROGRAM DESCRIPTION AND PROCEDURE)

A description of the current program and procedure will be submitted by November 7, 1983.

Some change to the current program is anticipated as a result of BWROG work. It is expected that this work will require a 3 or 4 month extension with submittal planned for March, 1984.

1.2 POST-TRIP REVIEW - DATA AND INFORMATION CAPABILITY

A description of the current data and information capability will be submitted by November 7, 1983.

The Authority has recently requested bids on a new computer system including an SPDS, which will ultimately result in improvement of the data and information capabilities at the plant. Since detailed specifications and proposed delivery/installation dates for this new equipment will not be finalized until post-bid negotiations with the successful bidder are complete 3 or 4 months after the 120 day submittal date, an extension is required. Submittal of a description of the new system and a schedule is expected in March, 1984.

2.1 EQUIPMENT CLASSIFICATION AND VENDOR INTERFACE (REACTOR TRIP SYSTEM COMPONENTS)

A description of the current reactor trip system classification and vendor interface programs will be provided by November 7, 1984.

In addition, the BWROG is addressing several of the requirements in the NRC position for this item. Accordingly some revision or addition to the current programs is expected and an extension is required. The Authority plans to submit additional information in March, 1984.

2.2 EQUIPMENT CLASSIFICATION AND VENDOR INTERFACE (PROGRAMS FOR ALL SAFETY-RELATED COMPONENTS)

A description of the current status of our conformance to this position will be provided by November 7, 1983.

In addition, the BWROG and/or the recently formed Nuclear Utility Task Action Committee (NUTAC) are addressing several of these requirements. Accordingly revision or addition to the current programs is expected and an extension is required. The Authority plans to submit additional information in March, 1984.

3.1 POST-MAINTENANCE TESTING (REACTOR TRIP SYSTEM COMPONENTS)

3.2 POST-MAINTENANCE TESTING (ALL OTHER SAFETY-RELATED COMPONENTS)

A description of the procedures, Technical Specification, and vendor recommendations review will be provided by November 7, 1983.

In addition, BWROG committees formed to address the generic implications of the Salem ATWS events and Technical Specifications Improvements are expected to provide additional information with respect to these items. Therefore, revision or additions to current post-maintenance testing programs or procedures may result. The Authority plans to submit additional information in March, 1984.

4.1 REACTOR TRIP SYSTEM RELIABILITY (VENDOR-RELATED MODIFICATIONS)

4.2 REACTOR TRIP SYSTEM RELIABILITY (PREVENTATIVE MAINTENANCE AND SURVEILLANCE PROGRAM FOR REACTOR TRIP BREAKERS)

4.3 REACTOR TRIP SYSTEM RELIABILITY (AUTOMATIC ACTUATION OR SHUNT TRIP ATTACHMENT FOR WESTINGHOUSE AND B&W PLANTS)

4.4 REACTOR TRIP SYSTEM RELIABILITY (IMPROVEMENTS IN MAINTENANCE AND TEST PROCEDURES FOR B&W PLANTS)

Items 4.1, 4.2, 4.3 and 4.4 are not applicable to the James A. FitzPatrick Nuclear Power Plant.

4.5 REACTOR TRIP SYSTEM RELIABILITY (SYSTEM FUNCTIONAL TESTING)

A description of the current reactor trip system test program and a review of the system reliability will be provided by November 7, 1983.

In addition, BWROG committees associated with Technical Specifications Improvements and the generic implications of the Salem ATWS events are addressing portions of this item. Accordingly some revision to the current test program or the reliability review is expected and an extension is required. The Authority plans to submit additional information in March, 1984.