

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	1	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5										
7	8	9							14											25											30					37		58	
		LICENSEE CODE							LICENSE NUMBER											LICENSE TYPE					CAT														

CON'T

0 1 7 8

REPORT SOURCE

L 6 0 5 0 0 0 2 2 0 7 0 7 0 7 8 3 8 0 8 0 2 8 3 9

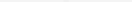



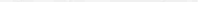


60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 Feedwater booster pumps #11 and #13, which are part of the high pressure coolant injection system, were taken out of service to inspect the impellers due to a problem suffered by a non-safety related pump of the same type. Pump #11 was out of service for the period from 10:30, July 7, to 8:40, July 13 and pump #13 for the period 11:00 July 13 until 14:10, July 22. Both pumps were fully operable before they were removed from service. Parts from the condensate demineralizer strainer were found within the pumps, however, the pumps were undamaged. The consequence of removing the pumps from service

(SEE ATTACHED PAGE)

(SEE ATTACHED PAGE)

17	LER REPORT NUMBER	EVENT YEAR	21	8	22	3	23	—	24	0	25	1	26	7	27	—	28	0	29	3	30	L	31	—	32	0										
	ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	33	X	34	18	Z	35	19	36	20	Z	37	21	38	0	39	0	40	0	41	22	N	42	23	43	24	N	44	25	45	26	46	27	47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Both redundant components were returned to service within 15 days of their removal

1 1 | from service.

1	2	
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1	3	
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1	4	
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FACILITY STATUS			% POWER			OTHER STATUS (30)			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION (32)	
1	5	E	28	1	0	0	29	NA	A	31	Preventative Maint.	
7	8	9		10	11	12	13		44	45	46	80

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 2 33 2 34 NA NA

7 8 9 10 11 44 45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	0	38	NA	39

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	NA

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 7 10 (42)
7 8 9 10
NA
8308160258 830802
IE22

PDR ADDCK 05000220
 S PDR
 NRC USE ONLY
 PUBLICITY
 ISSUED DESCRIPTION (45)
 2 0 N (44) NA
 68 69 70

NAME OF PREPARER D.T. Kesel

PHONE (315) 349-2611

LICENSEE EVENT REPORT 83-17

Event Description and Probable Consequences (cont'd.)

was reduced redundancy of the HPCI system.

August 5, 1983

Dr. Thomas E. Murley
Regional Administrator
United States Nuclear Regulatory Commission
Region I
637 Park Avenue
King of Prussia, Pennsylvania 19406

RE: Docket No. 50-220
LER 83-17

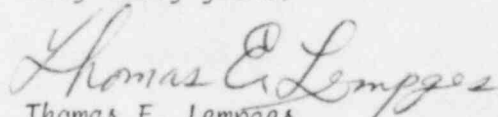
Dear Dr. Murley,

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit the following Licensee Event Report:

83-17 which is being submitted in accordance with
Section 6.9.2(b)2, Conditions leading to
operation in a degraded mode permitted by a
limiting condition for operation or plant
shutdown required by a limiting condition for
operation.

This report was completed in the format designated in NUREG-0161,
dated July 1977.

Very truly yours,



Thomas E. Lempges
Vice President
Nuclear Generation

TEL/jm
Attachments (3 copies)
cc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

IE22
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