

3150-0011

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
0	9	S	D	A	A	N	A	L	V	E	X	F	D				
7	8	9	10	11	12	13	14	15	16	17	18	19	20				
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17	8	3	—	0	4	4	—	0	1	T	—						
21	22	23	24	25	26	27	28	29	30	31	32						
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
E	H	Z	Z	0	0	0	Y	N	A	Z	9	9	9				
18	19	20	21	22	23	24	25	26	27	28	29	30	31				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Investigation of the event has determined that direction was given to open
1	1	MU-055 without recognition that the provision in Table 3.6-1 of the Technical
1	2	Specifications, which allows opening certain designated containment isolation
1	3	valves on an intermittent basis, does not include this valve. Station
1	4	procedures were not consulted before the valve was opened. See attachment.

1 5 [B] (28) [0][0][0] (29) N/A (30) [B] (31) Routine Surveillance (32)

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z (33) Z (34) N/A

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

N/A

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
1	7	00	Z	N7A

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	(40) N/A

LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43)
1 9 Z (42) S PDR
8308050233 830727
PDR ADOCK 05000362
S PDR

PUBLICITY
ISSUED DESCRIPTION (45) N/A *[Signature]*

2 0 N (44)

NRC USE ONLY

NAME OF PREPARER

N/A
H. B. RAY

PHONE: (714) 492-7700

NRC USE ONLY

ATTACHMENT TO LER 83-044
SOUTHERN CALIFORNIA EDISON COMPANY
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT NO. 3, DOCKET NO. 50-362

SUPPLEMENTAL INFORMATION FOR CAUSE DESCRIPTION AND CORRECTIVE ACTION:

As corrective action, the two licensed control room operators involved were disciplined for failure to follow established administrative controls for abnormal valve lineups and positioning of locked valves. Other operations personnel who were involved with shift reliefs during this 19-hour period have been warned about failure to properly identify the abnormal position of this containment isolation valve. Also, each station operating crew has been briefed in detail on the importance of verbatim compliance with Station procedures and administrative controls which exist to preclude incidents of this nature.

In addition, commencement of an upgrading of both classroom and on-the-job training in administrative controls, will be implemented. Items such as compliance with procedures, abnormal valve alignments, control of containment valves, and Control Room command structure will be addressed to increase the effectiveness of administrative controls.

Administrative controls are under evaluation for locked valves in non-safety-related systems, such as service air, which include valves that perform a safety-related function (e.g., containment isolation). If the need for procedure revision is identified as a result of this evaluation, these revisions will be made.

Lastly, a revision of the Technical Specifications to permit intermittent opening of MU-055 under administrative control is currently being developed. These actions are considered adequate to prevent recurrence of this event.

rm
Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128
SAN CLEMENTE, CALIFORNIA 92672

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RECEIVED
NRC

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SCE

REGION V

TELEPHONE
(714) 492-7700

H. B. RAY
STATION MANAGER

July 27, 1983

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-362
14-Day Follow-Up Report
Licensee Event Report No. 83-044
San Onofre Nuclear Generating Station, Unit 3

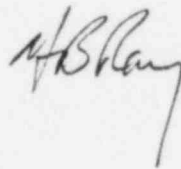
Reference: Letter, H.B. Ray (SCE) to J.B. Martin (NRC),
dated July 13, 1983

The referenced letter provided you with confirmation of our prompt notification, pursuant to Section 6.9.1.12.b of Appendix A, Technical Specifications to Facility Operating License NPF-15 for San Onofre Unit 3, of a reportable occurrence involving the Containment Isolation System.

Pursuant to Section 6.9.1.12.b, this submittal provides the required 14-day follow-up report and a copy of Licensee Event Report (LER) No. 83-044 to address this event.

If there are any questions regarding this event, please contact me.

Sincerely,



Enclosure: LER 83-044

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IE-22

Mr. J.B. Martin

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cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
J.P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Division of Technical Information and Document Control

Institute of Nuclear Power Operations (INPO)