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BABCOCK & WILCOX
NUCLEAR POWER GENERATION DIVISION

TECHNICAL DOCUMENT

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TV A APR 10 1978
PROJECT: BELLEFONTE 1 & 2
CONTRACT NO: 71062-54114-2
TITLE: NUCLEAR STEAM SUPPLY SYS.
CHECKED:

OPERATING SPECIFICATION

68 - 1004243 - 00

Doc. ID - Serial No., Revision No.

for

PLANT SETPOINTS

OS-1102

ACCEPTED FOR SUBMITTAL
This document has been accepted for
submission of official plans designated
drawings. This copy not for construction.
TENNESSEE VALLEY AUTHORITY
Date APR 11 1978
Made By: Mr. D. R. Patterson
Approved By: K-5015

(GPW) 513

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Plf. Exh. In Ev
Robert E. Levy CSR
Doyle Reporting Inc.

4/30/82

BABCOCK & WILCOX
NUCLEAR POWER GENERATION DIVISION

BWNP-20005 (6-76)

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BABCOCK & WILCOX
NUCLEAR POWER GENERATION DIVISION

TECHNICAL DOCUMENT

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I. PURPOSE

This document lists the setpoints of alarms and interlocks applicable to the operation of equipment supplied by the Babcock and Wilcox (B&W) Company and its Vendors. This document in itself is not sufficient for operation of equipment and should therefore only be used in conjunction with the following:

- A. Plant technical specifications.
- B. NPGD Water Chemistry Manual/Guide Specification 2050.
- C. Vendor technical manuals.
- D. Plant Limits and Precautions, CS-1101.

- NOTE: (1) Normal operating indication is for higher power ranges where applicable.
- (2) Computer ID point numbers are listed under the service where applicable.
- (3) Unless otherwise indicated, alarms apply to all pumps or components of a similar string (all four reactor coolant (RC) pumps, etc.).
- (4) Rated power is the power level at which the unit is to be initially licensed. Rated power is 3600 megawatts thermal (Mwt) core power or 3620 Mwt nuclear steam system (NSS) power. Equivalent terms may be licensed power, full power, 100% power, or rated thermal power (RTP).
- (5) Reactor protection system (RPS) and engineering safety features actuation system (ESFAS) setpoints are contained in plant technical specifications.
- (6) Instrumentation inaccuracies are assumed in the determination of setpoints.

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1.0 REACTOR COOLANT SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
RC Loop Flow C023, C024	RC-1		74.8			78.7×10^6	$0-120 \times 10^6$	Lb/hr.
RC Total Flow C019 - C022	RC-1					157.4×10^6	$0-240 \times 10^6$	Lb/hr.
RC Narrow Range Pressure	RC-2					2195	1500 - 2500	PSIG
First Pressurizer Heater Bank (Mod. Control)						2195-2175/2175-2195 PSIG		
Second Pressurizer Heater Bank (On/Off)						2175/2195 PSIG		
Third Pressurizer Heater Bank (On/Off)						2160/2180 PSIG		
Fourth Pressurizer Heater Bank (On/Off)						2145/2160 PSIG		
Electromagnetic Relief Valve Setpoint (Open/Close)						2295/2270 PSIG		
Pressurizer Spray Valve Setpoint (Open/Close)						2245/2195 PSIG		
RC Wide Range Pressure	RC-2					2195	0-2500	PSIG
RC Outlet Temperature T326, T327	RC-3	635		635		627.5	530-650	°F
RC Inlet Temperature Narrow Range T328, T329, T331, T332	RC-4					573.7	530-650	°F
RC Inlet Temperature Wide Range T330, T333	RC-4					573.7	50-650	°F
Minimum Temperature for Starting 4th RC Pump 500°F								
RC Differential Temperature	RC-6					53.8	0-80	°F
Reactor Average Temperature	RC-7					600.6	530-650	°F

SERVICE	INSTRUMENT ID NUMBER	ANNUNCIATOR ALARM	COMPUTER ALARM	NORMAL OPERATING INDICATION	CALIBRATION															
		HIGH	LOW	HIGH	LOW															
Reactor Bolt Inlet Differential Temperature	EC-8	5		0	RANGE -10 to +10 UNITS °F															
NOTE: indicator scale to be engraved "100 HI to 0 to A HI 10"																				
Pressurizer Spray Line Temperature 133B	EC-9		470	57.4	0-700 °F															
Pressurizer Relief Valve Discharge Line Temperature 1335 - 1337	EC-12		600	120	0-700 °F															
Pressurizer Level 1076	EC-14	220 High-High Level Alarm 290 In. Low-Low Level Alarm 100 In. and Header Interlock	170	195	0-400 In H ₂															
Pressurizer Temperature 1325	EC-15	660		650	0-700 °F															
Pressurizer Surge Line Temperature 1334	EC-16			530	0-700 °F															
Pressurizer Pressure Narrow Range FOB2	EC-17	2295	2095	2195	1500-2500 PSIG															
Pressurizer Pressure Wide Range FOB3	EC-17			2195	0-2500 PSIG															
Shutdown Bypass (Decreasing MCS Pressure) 1850 PSIG																				
Shutdown Bypass Auto Removal (Increasing MCS Pressure) 1850 PSIG																				
Bypass High Pressure Injection Warning Alarm 1805 PSIG																				
Pressurizer Safety Valve Setpoint 2500 PSIG																				
Decay Heat Drainage Valve Interlocks																				
<table><tr><th>Valve</th><th>Pressure Transmitter</th><th>Setpoint (PSIG)</th></tr><tr><td>IV-11A</td><td>PT-17-4</td><td>595</td></tr><tr><td>IV-11B</td><td>PT-17-3</td><td>595</td></tr><tr><td>IV-12A</td><td>PT-2A3</td><td>580</td></tr><tr><td>IV-12B</td><td>PT-2A3</td><td>625</td></tr></table>						Valve	Pressure Transmitter	Setpoint (PSIG)	IV-11A	PT-17-4	595	IV-11B	PT-17-3	595	IV-12A	PT-2A3	580	IV-12B	PT-2A3	625
Valve	Pressure Transmitter	Setpoint (PSIG)																		
IV-11A	PT-17-4	595																		
IV-11B	PT-17-3	595																		
IV-12A	PT-2A3	580																		
IV-12B	PT-2A3	625																		

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2.0 REACTOR COOLANT PUMP AND PUMP DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANALOG ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
RC Pump Cooling Water Inlet Temperature U281-U284	RC-500			105		60-105	0-400	°F
RC Pump Recirculation Outlet Temperature U285-U288	RC-501			185		70-185	0-400	°F
RC Pump Recirculation Inlet Temperature U289-U292	RC-502			185		70-185	0-400	°F
RC Pump #3 Seal Inlet Temperature U293-U296	RC-503			185		70-185	0-400	°F
RC Pump #3 Seal Outlet Temperature U297-U300	RC-504			185		70-185	0-400	°F
RC Pump Cooling Water Temperature Monitor	RC-505						0-400	°F
RC Pump #1 Seal Inlet Pressure P086-P089	RC-506			2250		2150	0-2500	PSIG
RC Pump #2 Seal Inlet Pressure P090-P093	RC-507			1800		1439	0-2500	PSIG
RC Pump #3 Seal Inlet Pressure P094-P097	RC-508			1080		719	0-2500	PSIG
RC Pump Seal Pressure Monitor	RC-509						0-2500	PSIG
RC Pump Seal Leakage L116-L119	RC-511			530		370	NA	GT/HR

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
RC Pump Seal Leakage C700-C703	RC-512			0.25		0.25	0-6	GPH
RC Pump Motor Stator Temperature T349-T352	RC-550			150		145	0-160	°C
RC Pump Motor Stator Temperature	RC-551	150				145	0-160	°C
RC Pump Motor Stator Temperature (Spare)	RC-552						0-160	°C
	RC-553						0-160	°C
	RC-554						0-160	°C
	RC-555						0-160	°C
Anti-Reverse Device Temperature T361-T364	RC-556			100		90	0-150	°C
Upper Radial Bearing Temperature T353-T356	RC-557			100		95	0-150	°C
Upthrust Bearing Temperature	RC-558	105				100	0-150	°C
Upthrust Bearing Temperature (Spare)	RC-559						0-150	°C
Downthrust Bearing Temperature	RC-560	105				100	0-150	°C
Downthrust Bearing Temperature (Spare)	RC-561						0-150	°C
	RC-562						0-150	°C
	RC-563						0-150	°C
Lower Radial Guide Bearing Temperature T357-T360	RC-564			100		95	0-150	°C

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SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Inlet Air Temperature #1 T365-T368	RC-565			55		50	0-160	°C
Inlet Air Temperature #2 T369-T372	RC-566			55		50	0-160	°C
RC Pump Motor Temperature Monitoring Panel	RC-567						0-400	°F
Cooler #1 Leakage Detector L108-L111	RC-569				0	No Water	NA	In.
Cooler #2 Leakage Detector L112-L115	RC-570				0	No Water	NA	In.
Oil Level-Low Reservoir High and Low Level L100-L107	RC-571			15.59	12.91	15.16	NA	In.
Vibration X086-X089	RC-573			*0.06		<0.06	0-4.5	G
*Corresponds to 0.001 Inch								
Current Differential	RC-574						600/5 Ratio	Amps
Upper Oil Reservoir Low Level L096-L099	RC-575				13.78	19.09	NA	In.
Upper Oil Reservoir High Level L092-L095	RC-576			19.57		19.09	NA	In.
Oil Lift System Filter #1A Pressure P115-P118	RC-577			50		NA	5-140	PSIG
Oil Lift System Filter #1 Pressure P119-P122	RC-578			50		NA	5-140	PSIG

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NOMINAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Shaft Speed (Full)	RC-579 Oil Lift Pump Circuit Setpoint 1100 RPM					1193	0-1200	RPM
Shaft Speed (Zero)	RC-580						NA	RPM
	RC-581						NA	RPM
	RC-582 Oil Lift Pump Start Setpoint 0.05 RPM						NA	RPM
Oil Lift System Manifold Pressure	RC-583						160-3200	PSIG
	RC-584						160-3200	PSIG
	RC-585						160-3200	PSIG
	BCPH Start Interlock 800 PSIG							
#1 Oil Lift Pump Discharge Pressure PI07-PI10	RC-588				800		160-3200	PSIG
	Start Interlock for Opposite Pump 800 PSIG							
#1A Oil Lift Pump Discharge Pressure PI11-PI14	RC-589				800		160-3200	PSIG
	Start Interlock for Opposite Pump 800 PSIG							
#1 Oil Lift Pump Suction Pressure PI09-PI02	RC-590			7.7			0.8-30 VAC	In. Hg.
#1A Oil Lift Pump Suction Pressure PI03-PI06	RC-591			7.7			0.8-30 VAC	In. Hg.

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3.0 SECONDARY PLANT SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ACTUATOR ALARM	HIGH	LOW	HIGH	LOW	COMPUTER ALARM	NORMAL OPERATING INDICATION	RANGE	UNITS	CALIBRATION
Feedwater Temp. T429, T430	SP-1							488	0-600	°F	
Main Feedwater Flow F141, F143	SP-2							8.0 x 10 ⁶	0-9 x 10 ⁶	LB/HR	
Startup Feedwater Flow F139, F140	SP-3							1.20 x 10 ⁶	0-2 x 10 ⁶	LB/HR	
Feedwater Flow (full range)	SP-4							8.0 x 10 ⁶	0-9 x 10 ⁶	LB/HR	
Feedwater Control Valve Differential Pressure P157, P158	SP-5							50	0-100	PSI	
NOTE: Auxiliary Feedwater Initiated - 815 PSIA Feedwater Pump Discharge Pressure											
Steam Generator Level (full range) L152, L153	SP-8							63	0-100	%	
Steam Generator Level (Startup) L150, L151	SP-9			10			18	65	0-80	In. H ₂ O	
Auxiliary Feedwater Initiation (Either OTSG) Natural Circulation Level (No MCP Running)											
Steam Generator Shell Temperature T417-T426	SP-11								0-700	°F	
Main Steam Pressure P154, P155	SP-12					1095	945	1045	0-1500	PSIG	
Isolation of Feedwater and Steam on Low Pressure Auxiliary Feedwater Actuation on Low Pressure OTSG Pressure Bypass Auto Removal											
Main Steam Temperature T427, T428	SP-15						586.7	601.7	100-700	°F	

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SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM	COMPUTER ALARM	MANUAL OPERATING INDICATION	CALIBRATION
		HIGH	LOW		RANGE
Turbine Throttle Pressure P156	SP-16	1070	970	1020	100-1500 PSIG
Steam Temperature	SP-29			602	500-650 °F

PRESSURE SETTINGS (PSIA)

	TURBINE (1) TRIP	REACTOR (2) TRIP
Condenser Dump-Bank #1 (3 Second Modulating)	1035	1085
Condenser Dump-Bank #2 (3) (1/2 Second)	1070	1120
Condenser Dump-Bank #3 (3) (1/2 Second)	1085	1135
Atmospheric Dump (3) (1/2 Second)	1100	1150
Auxiliary Vent Valve (3 Second Modulating)	1220	1220
Code Safety Bank #1 (56%)	1250	1250
Code Safety Bank #2 (56%)	1280	1280

- (1) On turbine fast valving signal, bypass valves will be set to turbine trip settings for a time period which will be adjustable from 1/2 to 30 seconds, then reset to the normal settings.
- (2) On reactor trip setpoints are initially set on the turbine trip settings for 15 seconds, then reset to reactor trip settings.
- (3) The reset pressure setting for all 1/2 Second turbine bypass valves is 25 psi below their indicated pressure setpoints.

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4.0 SILAH CLIMATE CONTROL SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Surge Tank Level	SC-1	25	0-50	In. H ₂ O
Surge Tank Pressure	SC-2	0-100	0-1500	PSIG
Circulation Pump Discharge Pressure	SC-3	120	0-1500	PSIG
Circulation Flow	SC-4	1200	0-1200	GPH

To Be Supplied when Startup Method is Confirmed

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5.0 INSTRUMENT AND PURIFICATION SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ACTUATOR ALARM	COMPUTER ALARM	MANUAL OPERATING INDICATION	RANGE	UNITS	CALIBRATION
Makeup Flow C003	MI-7	HIGH LOW	HIGH LOW	50	0-250	GPH	
Isotonic Temperature T235	MI-8 High Temperature Interlock 135°F	130		120	0-200	°F	
Isotonic Pressure P072	MI-9	165	165	100	0-200	PSIG	
Purification Filters Differential Pressure	MI-13	20		5	0-30	PSI	
Makeup Tank Temperature T286	MI-15	75	75	120	0-200	°F	
Makeup Tank Level L065	MI-16 Low Level Interlock 32 In.	54	54	88	0-120	In. H ₂ O	
Demineralizer Prefilter Differential Pressure	MI-17	20		5	0-30	PSI	
RC Pump Seal Differential Pressure P073	MI-19	950	950	340	0-1000	PSI	
Makeup Tank Pressure	MI-21	75		35	0-100	PSIG	
Makeup Pump Discharge Pressure	MI-25	15		3000	0-6000	PSIG	
Makeup Pump Discharge Header Pressure	MI-26			3000	0-3500	PSIG	
Purification Demineralizer Differential Pressure	MI-27	15		5	0-30	PSI	
RC Pump Seal Inlet Flow	MI-30 Low Flow Interlock To HV-37A/B/C/D Low Flow Interlock To MI Pumps	12.5 4.0 4.0 GPM 4.0 GPM		9.5	0-15	GPM	
Makeup flow	MI-31	240		18	0-250	GPM	
RC Pump Seal Bleedoff Flow	MI-36	2.0		1.5	0-4	GPM	

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SERVICE	INSURANCE MODEL	ADVERTISER ALARM		COMPUTER ALARM	NOMINAL OPERATING TEMPERATURE	CALIBRATION	
		HIGH	LOW	H1122	LOW	RANGE	UNITS
HU System Feed and Bleed Flow	HU-39					0-200	GPM
Boric Acid Flow	HU-41	50	5			0-50	GPM
Trim Bleed Flow	HU-42					0-50	GPM
MC Pump Seal Inlet Header Pressure	HU-43					3000	PSIG
Makeup Control Valve Bypass Flow	HU-44					1.0	GPM
Purif. Demineralizer Outlet Strainer Differential Pressure	HU-45	15				0-30	PSI
High Pressure Injection Flow	HU-50	365	250			350	GPM
NOTE: Low Flow Alarm Only Enabled During ESFAS Signal.							
WTP Seal Injection Filter Differential Pressure	HU-56	20				5	PSI
BCP Seal Injection Temperature	HU-64					135	°F
MC Pump Motor Bearing Temperature Onboard End T290-T292	HU-500			165		0-250	°F
MC Pump Motor Bearing Temperature Drive End T293-T295	HU-501			185		0-250	°F
MC Pump Motor Stator Temperature T287-T289	HU-502			275		0-300	°F
Gear to Speed Drive End Sensing Temperature T302-T304	HU-503			200		0-250	°F

SERVICE	INSUBSISTENT MACHINE	ANNUNCIATOR ALARM		COMPUTER ALARM		INITIAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
HI Pump Gear High Speed Drive End Bearing Temp. T305-T307	HI-S04			200		160	0-250	°F
HI Pump Gear Low Speed Drive End Bearing Temp. T296-T298	HI-S05			200		160	0-250	°F
HI Pump Gear High Speed Drive End Bearing Temp. T299-T301	HI-S06			200		160	0-250	°F
Lube Oil Pressure Switch, (HI Pump Motor Control)	HI-S07 HI-P5507	Opens at 21 PSIG increasing to allow starting of HI Pump Motor. Closes at 12 PSIG decreasing to stop HI Pump Motor (Bypassed under ESF conditions).		25		PSIG		
HI Pump Drive End Pump Bearing Temperature T308-T310	HI-S08							
HI Pump Outboard End Pump Bearing Temperature T311-T313	HI-S09			200		150	0-250	°F
HI Pump Thrust Bearing Oil Temp. T314-T316	HI-S10			175		145	0-250	°F
Lube Oil Temp. Indicator	HI-S11					120	NA	°F
Lube Oil Press. Indicator	HI-S12					25	NA	PSIG

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SERVICE	INSTRUMENT	ANNUNCIATOR	COMPUTER	MANUAL	CALIBRATION
Lube Oil Pressure Switch (Aux. L.O. Pump Control)	HU-513 HU-PS513	HIGH LOW	HIGH LOW	25	RANGE UNITS NA PSIG
Lube Oil Pressure Switch (Alarm) FD74-P076	HU-PS513 HU-514			25	
Lube Oil Inlet Temperature Switch T320-T322	HU-515		155	25	NA PSIG
			14	120	NA

Open at 29 PSIG increasing shutting off Aux. Lube Oil pump.
Closes at 16 PSIG decreasing to start Aux. Lube Oil Pump.

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6.0 INFLAT INFLAT SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ACTUATOR ALARM	COMPUTER ALARM	INITIAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW	UNITS
Decay Heat Removal Injection Flow	DI-3	6000	4140			GPM
NOTE: Low Flow Alarm Only Enabled During ESTAS Signal. Low Alarm (ESFAS) 1050 GPM						
Decay Heat Removal Cooler Outlet Temperature	DI-4	325	230	270-240	0-400	°F
Decay Heat Removal Pump Discharge Pressure	DI-5			450-150	0-1000	PSIG
Decay Heat Removal Cooler Inlet Temperature	DI-6	322		305-140	0-400	°F
BUST Level	DI-15	50	11	44	0-55	Fl. H ₂ O
Low Level Pretrip Alarm 32.5 Ft.						
DI Pump Onboard Motor Bearing Temperature T188, T189	DI-500			185	0-250	°F
DI Pump Drive End Motor Bearing Temperature T190, T191	DI-501			185	0-250	°F
DI Pump Motor Stator Temperature T186, T187	DI-502			249	0-300	°F
DI Pump Bearing Temperature Drive End T192, T193	DI-503			200	0-250	°F
DI Pump Bearing T194, T195	DI-504			200	0-250	°F
Pump Oil Temperature Indicator	DI-505			90-190	0-200	°F
Pump Oil Pressure Indicator	DI-506				0-50	PSIG

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SERVICE	INSTRUMENT NO NAME	ANALOGIZATION ALARM	COMPUTER ALARM	NOMINAL OPERATING INDICATION	CALIBRATION RANGE	UNITS
Pressure Switch - Aux. Pump Control 1048, 1049	IM-507	HIGH LOW	HIGH LOW	12	0-50	PSIG
	Auxiliary L.O. Pump Start Auxiliary L.O. Pump Stop	7 PSIG 15 PSIG				
Pressure Switch - Main Motor Control	IM-508			13	0-50	PSIG
	Motor Start - 0 PSIG Motor Trip - 5 PSIG					
Thrust Bearing Temperature T106, T107	IM-509		175	145	0-250	°F

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7.0 CORE FLOODING SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Core Flooding Tank Level 1023, 1024	CF-3	18	17	18		17.5	0-21	FT. H ₂ O
Core Flooding Tank Pressure	CF-4	617	583			600	0-800	PSIG
	CF-HVIA,B	Automatically open when RCS pressure exceeds 750 PSIG						
	CF-INVIA,B	Cannot be closed when RCS pressure exceeds 750 PSIG						
	CF-HVIA,B	Position Alarms						
		(1) Valve not fully open and RCS pressure > 750 PSIG						
		(2) Valve not fully closed and RCS pressure > 650 PSIG						

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8.0 REACTOR BUILDING SPRAY SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	AMMUNITION ALARM	COMPUTER ALARM	NOMINAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW		RANGE	UNITS
Reactor Building Spray Flow	RBS-1	2400	1800	2000	0-3000	CPH
Reactor Building Spray Pump Discharge Pressure	RBS-2			250-350	0-400	PSIG
Reactor Building Pressure	RBS-5			0	-5 to +35	PSIG
Sodium Hydroxide Tank Level 1001, 1002	RBS-11	38.117	35.569	35	0-40	Ft.
NaOH Isolation Valves (RBS-11V10A,B and RBS-11V12A,B) shut at 6.5 Feet in the NaOH Tank.						
Sodium Hydroxide Tank Temperature	RBS-12	85	50	70	0-200	°F
Low Temperature Master Interlock 55°F High Temperature Master Interlock 80°F						
Sodium Hydroxide Tank Pressure	RBS-13			1	0-5	PSIG
Outboard Motor Bearing Temperature 1003, 1004	RBS-500		170	140	0-250	°F
Drive End Motor Bearing Temperature 1005, 1006	RBS-501		170	140	0-250	°F
Motor Stator Temperature 1001, 1002	RBS-502		266	212	0-300	°F
Pump Bearing Temperature-Drive End 1007, 1008	RBS-503		170	110	0-250	°F
Pump Bearing Temperature-ImPELLOR End	RBS-504		170	110	0-250	°F

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9.0 REACTOR BUILDING COOLING SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNECTATOR ALARM	COMPUTER ALARM	NORMAL OPERATING INDICATION	CALIBRATION RANGE	UNITS GPH
Cooling Water Inlet/ Outlet Flow	BWC-1	HIGH 50	HIGH LOW	0-500	0-3000	GPH

Alarm is high flow differential in/out of cooler.

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10.0 CONTINUED CONDENSING WATER SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ASSOCIATION ALARM	COMPUTER ALARM	INITIAL OPERATING INDICATION	RANGE	UNITS
Cond Outlet Temperature T021	CC-6	HIGH	LOW	115	20-220	°F
CRH Cooling Water Flow T016	CC-3	Low Flow Interlock to CRH AC Breaker 195 GPH Low Flow Interlock to Start Standby Pump 195 GPH		203	0-300	GPH
CHW Inlet Temperature T022	CC-5			105	0-200	°F
CHW Pressure to Inside RH Components	CC-10	Low Pressure Interlock to Start Standby Pump 40 PSIG		97-125	0-200	PSIG
CRH Cooling Water Surge Tank level	CC-11	24	5	15	0-25	In. H ₂ O
CRP Flow to Inside RH Components T017	CC-12	Low Flow Interlock to HU-HV37A,B,C,D 2125 GPH		2492	0-3000	GPH
CHW Inlet Temperature T023, T024	CC-13			105	0-200	°F
CHW Filter Flow	CC-15			180	0-200	GPH
CHW Filter Differential Pressure	CC-16	25		3-25	0-30	PSI
CHW Pump Discharge Pressure	CC-17			65-140	0-300	PSIG
CHW Surge Tank Level	CC-20	115	70	75	0-120	In. H ₂ O
CHW Flow	CC-21	11,520	7740	8500	0-1200	GPH
CHWM Pump Discharge Pressure	CC-26			115	0-300	PSIG
W/P Seal Cooler CHW Inlet Temperature T015-T018	CC-30		120	117	0-700	°F

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SERVICE	INSTRUMENT NUMBER	ANALOG ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Oil Cooler ECM Inlet Flow	CC-41	8250				7500	0-9000	GPH
Spent Fuel Cooling Heat Exchanger Outlet ECM Flow	CC-42	1815				1650	0-2000	GPH
ECM Flow to Outside DB Components	CC-43					1960-6970	0-7000	GPH
Outboard End Motor Bearing Temperature T052-T054	CC-500			170		140	0-250	°F
Drive End Motor Bearing Temperature T055-T057	CC-501			170		140	0-250	°F
Stator Temperature T049-T051	CC-502			266		212	0-300	°F
Pump Bearing Temperature- Drive End T058 - T060	CC-503			150		120	0-250	°F
Pump Bearing Temperature- Outboard End T061-T063	CC-504			150		140	0-250	°F

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11.0 CHEMICAL ADDITION AND MONITORING SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	AURICULATOR ALARM	COUNTER ALARM	NOMINAL OPERATING INDICATION	RANGE	UNITS
Deaerating Demineralizer Differential Pressure	CA-2			S	0-30	PSI
Deaerating Demineralizer Outlet Strainer Differential Pressure	CA-3			S	0-30	PSI
Distillate Storage Tank Level	CA-4	HIGH 10.5 Low Level Interlock 0.25 Ft.	LOW 0.25	0	0-20	Ft. H ₂ O
Distillate Transfer Pump Discharge Pressure	CA-7			95-127	0-200	PSIG
Distillate Transfer Flow	CA-8			0-200	0-200	GPH
RC Bleed Transfer Flow	CA-10			0-35	0-100	GPH
RC Bleed Tank Level	CA-12	HIGH 16.5 Low Level Interlock 0.25 Ft.	0.25	0	0-20	Ft. H ₂ O
RC Bleed Transfer Pump Discharge Pressure	CA-14			190	0-400	PSIG
RC Bleed Transfer Pump Recirculation Flow	CA-16			5-8	0-10	GPH
Hydrazine Pump Discharge Pressure	CA-76			100	0-200	PSIG
Lithium Hydroxide Pump Discharge Pressure	CA-80			100	0-200	PSIG
Boric Acid Flow	CA-83			0-50	0-50	GPH
Boric Acid Addition Filter Differential Pressure	CA-84	25		5	0-30	PSI
Boric Acid Pump Discharge Pressure	CA-85			90	0-160	PSIG

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SERVICE	INSTRUMENT NUMBER	ASSOCIATOR ALARM		CURRENT ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Boric Acid Addition Tank level	CA-87	0		0		110	0-110	in. H ₂ O
		Low Level Interlock to de-energize heaters 8 inches						
Boric Acid Addition Tank temperature	CA-88	133	107			105-115	0-200	°F
		High Temperature Interlock 133°F Low Temperature Interlock 107°F						
Boric Acid Mix Tank level	CA-89	68	10			0-80	0-80	in. H ₂ O
		Low Level Interlock to de-energize heaters 10 inches						
Boric Acid Mix Tank Temperature	CA-90	133	107			107-115	0-200	°F
		High Temperature Interlock 133°F Low Temperature Interlock 107°F						
Concentrated Boric Acid Tank level	CA-92	135	10			0-140	0-140	in. H ₂ O
		Low Level Interlock de-energize heaters 10 inches						
Concentrated Boric Acid Storage Tank Temperature	CA-93	110	83			105-110	0-200	°F
		High Temperature Interlock 110°F Low Temperature Interlock 80°F						
Evaporator Distillate Test Tank Pump Discharge Pressure	CA-96					100	0-200	PSIG
Evaporator Distillate Test Tank level	CA-98	145	7	10		0-150	in. H ₂ O	
		Low Level Interlock 7 in.						
Caustic Pump Discharge Pressure	CA-101					100	0-200	PSIG
AC Blend Evaporator Reboiler Outlet Strainer Differential Pressure	CA-102	15			5.5	0-30	0-30	PSI
Evaporator Distillate Reboiler Differential Pressure	CA-103	11			5	0-30	0-30	PSI

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SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		CONVERTER ALARM		MANUAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
Evaporator Distillate Re-mineralizer Outlet Strainer Differential Pressure	CA-104	15				5	0-30	PSI
MC Flood Evaporator Re-mineralizer Differential Pressure	CA-105	11				5	0-30	PSI

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12.0 SPENT FUEL COOLING SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
SF Storage Pool Level	SFC-1	666 Ft. 6 in.	662 Ft. 8 in.			664 Ft.		Ft/in.
SF Storage Pool Purification Flow	SFC-2					200	0-250	GPM
SF Storage Pool Purification Filter Differential Pressure	SFC-3	25				5-25	0-30	PSI
SF Cooling Pump Discharge Pressure	SFC-4					100	0-200	PSIG
Borated Water Recirc. Pump Discharge Pressure	SFC-5					60	0-200	PSIG
SF Storage Pool Temperature	SFC-6	140				100	70-220	°F
SF Storage Pool Purif. Demin. Inlet Temperature T406	SFC-8			130		128	0-300	°F
Spent Fuel Coolant Flow F128	SFC-9				1300	1500-1650	0-4000	CPM
SF Purification Strainer Differential Pressure	SFC-10	10				5	0-30	PSI
SF Purification Demineralizer Differential Pressure	SFC-11	25				15	0-30	PSI
SF Coolant Pump Suction Strainer Differential Pressure	SFC-14	10				2-10	0-30	PSI
SF Storage Pool Skimmer Filter Differential Pressure	SFC-15	25				5-25	0-30	PSI

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SERVICE	EXISTING MOUNTING	ANNUNCIATOR ALARM		COMPUTER ALARM		NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	LOW		RANGE	UNITS
SF Storage Pool Skimmer Pump Suction Strainer Differential Pressure	SFC-16	19			2-10		0-30	PSI
SF Storage Pool Skimmer Pump Discharge Pressure	SFC-17				65 0-160		PSIG	
Spent Fuel Cooling Pump Discharge Pressure	SFC-19				100		0-200	PSIG

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13.0 WASTE DISPOSAL SYSTEM DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM			COMPUTER ALARM		NORMAL OPERATING INDICATION	RANGE	CALIBRATION UNITS
MD Hydrogen Percent A121	None Assigned							0-10	%
MD Oxygen Percent A122	None Assigned	2						0-5	%
MD H ₂ O Analyzer Flow-F55	None Assigned		10			10	30	5-45	CHU
RB Normal Sump Tank Temperature - T441	MD-8			256			100	0-300	°F
MC Drain Tank Pressure	MD-9	5					0	0-100	PSIG
MC Drain Tank Level	MD-10	85	73				70	0-120	In. H ₂ O
		Low Level Interlock to Comp. Drain Pumps							
Component Drain Pump Discharge Pressure	MD-12						45	0-200	PSIG
MC Drain Tank Temperature	MD-13	150					120	0-300	°F
RB Normal Sump Level	MD-14	4 Ft. 3 In.					Customer to Provide	0-6	Ft. H ₂ O
		Low Level Interlock to RB Sump Pumps							
Component Drain Pump Discharge Header Pressure	MD-15						40	0-400	PSIG
Non-Tritiated Waste Holdup Tank Level	MD-16	125					70	0-140	In. H ₂ O
		Low Level Interlock to Non-Tritiated Waste Transfer Pump							
		Low Level Interlock to Spare Waste Transfer Pump							
Tritiated Waste Holdup Tank Level	MD-17	125					70	0-140	In. H ₂ O
		Low Level Interlock to Tritiated Waste Transfer Pump							
		Low Level Interlock to Spare Waste Transfer Pump							
Non-Tritiated Waste Transfer Pump Discharge Pressure	MD-19						140	0-300	PSIG

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SERVICE	INSTRUMENT TAG/ID	ANNUNCIATOR ALARM	COMPUTER ALARM	NOMINAL OPERATING INDICATION	RANGE	UNITS
		HIGH	LOW	HIGH	LOW	
Trillated Waste Transfer Pump Discharge Pressure	WD-21			32	0-160	PSIG
Spate Waste Transfer Pump Discharge Pressure	WD-23			180	0-300	PSIG
Non-Trillated Waste Header Discharge Pressure	WD-24			75	0-200	PSIG
Trillated Waste Transfer Pump Discharge Pressure	WD-25			30	0-200	PSIG
Non-Trillated Aux. Building Sump Tank Level	WD-26	75		40	0-80	In. H ₂ O
	Low Level Interlock to Sump Tank Pumps 7 In.					
Non-Trillated Aux. Building Sump Tank Transfer Pump Discharge Pressure	WD-29			85	0-200	PSIG
Non-Trillated Aux. Building Sump Tank Pump Discharge Pressure	WD-30 WD-31			80	0-160	PSIG
Trillated Aux. Building Sump Tank Level	WD-32	55		40	0-60	In. H ₂ O
	Low Level Interlock to Sump Tank Pump 7 In.					
Trillated Aux. Bldg. Sump Pump Discharge Pressure	WD-35			43	0-160	PSIG
Trillated Aux. Bldg. Sump Pump Discharge Pressure	WD-36 WD-37			43	0-160	PSIG
Laundry and Hot Shower Drain Tank Level	WD-38	4 Ft. 2 In.		3	0-6	Ft. H ₂ O
	Low Level Interlock to Laundry and Hot Shower Drain Tank Pump 7 In.					
Laundry and Hot Shower Drain Tank Pump Discharge Pressure	WD-40			60	0-200	PSIG
Chemical Drain Tank Level	WD-41	32		20	0-40	In. H ₂ O
	Low Level Interlock to Chemical Drain Tank Pump 4 In.					
Chemical Drain Tank Pump Discharge Pressure	WD-43			63	0-200	PSIG

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SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM			COMPUTER ALARM	MANUAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH			RANGE	UNITS
Plant Discharge Filter Differential Pressure	WD-44	20				5-10	0-30	PSI
Liquid Waste Discharge Flow	WD-45					0-50	0-100	GPM
Spent Resin Storage Tank Level	WD-47	93				75	0-100	In. H ₂ O
Low Level Interlock to Spent Resin Transfer Pump and Spent Resin Liquid Sluicing Pump 7 in.								
Spent Resin Liquid Sluicing Pump Discharge Pressure	WD-50					80	0-160	PSIG
Spent Resin Liquid Sluicing Pump Discharge Flow	WD-51					50	0-70	GPM
Spent Resin Transfer Pump Discharge Pressure	WD-52					60	0-160	PSIG
Waste Evaporator Distillate Test Tank Level	WD-53	73	7			50	0-80	In. H ₂ O
Low Level Interlock to Waste Evaporator Distillate Transfer Pump 7 in.								
Waste Evaporator Feed Tank Level	WD-54	68	7			40	0-80	In. H ₂ O
Low Level Interlock to Waste Evaporator Feed Pump 7 in.								
Waste Evaporator Distillate Pump Discharge Pressure	WD-57					100	0-200	PSIG
Waste Evaporator Distillate Header Pressure	WD-59					10-90	0-200	PSIG
Waste Evaporator Distillate Test Tank Reclaimer Differential Pressure	WD-60	20				10	0-30	PSI
Waste Evaporator Distillate Test Tank Reclaimer Outlet Strainer Differential Pressure	WD-61	10				5	0-30	PSI
Trillated Vent Header Pressure	WD-65	0.9	0.3			0	0-50	PSIG
Controls to PV-66 0.4 PSIG								
Waste Gas Decay Tank Pressure	WD-68	87.5				0-85	0-100	PSIG

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SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM			COMPUTER ALARM	NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH			RANGE	UNITS
Waste Gas Discharge Flow Control	WD-69				LOW			
Waste Gas Filter Differential Pressure	WD-73	12				0-100	0-250	SCFM
Waste Gas Discharge Flow	WD-74					41	0-20	In. H ₂ O
AB Sump Pump Discharge Pressure	WD-82					0-100	0-200	SCFM
Aux. Waste Evaporator Distillate Test Tank Level	WD-83	**				25-50	0-100	PSIG
Aux. Waste Evaporator Distillate Transfer Pump Outlet Pressure	RC-84					0	0-72	In. H ₂ O
H ₂ Gas Compressor Inlet Pressure	RC-87	**	**			50	0-200	PSIG
Aux. Waste Evaporator Distillate Demineralizer Differential Pressure	WD-90	**				0	0-100	PSIG
Aux. Waste Evaporator Strainer Differential Pressure	WD-91	**				10	0-30	PSI
						0.5	0-30	PSI

Low Level Interlock to Aux. Waste Evaporator Distillate Transfer Pumps ** In.

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14.0 BORON CONCENTRATION ANALYZER DATA SHEET

SERVICE	INSTRUMENT NUMBER	ASSOCIATION ALARM	COMPUTER ALARM	NORMAL OPERATING INDICATION	CALIBRATION
Boron Concentration	MIAC-46	HIGH LOW	HIGH LOW 2500 0	Variable	RANGE UNITS 0-2500 PPM

NOTE: Alarms are initially set at the setpoints listed. They may be set to any value desired following instruction book procedures. Alarms are at boron concentration analyzer control console, not plant computer. (The above item is not a computer input.)

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15.0 FAILED FUEL DETECTION EQUIPMENT DATA SHEET

SERVICE	INSTRUMENT NUMBER	ANNUNCIATOR ALARM	CONVEYER ALARM	NORMAL OPERATING INDICATION	CALIBRATION	
		HIGH	LOW	HIGH	RANGE	UNITS
Recirculation Flow	NA		10	20	2.4-36	CPH
Radiation Level	NA	10 ⁶		Variable	10 ⁶ - 10 ⁸	CPH

* High alarm set at 10⁶ at the factory. It may be adjusted to the desired level following procedures in the instruction manual.

NOTE: Alarms are at the Failed Fuel Detection Equipment Control Console, not the plant annunciator.

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16.0 CRITICAL MWD DRIVE CONTROL SYSTEM DATA SHEET

SERVICE	INCIDENT NUMBER	APPLICATOR ALARM	COMPUTER ALARM	NOMINAL OPERATING INDICATION	CALIBRATION
		HIGH	LOW	HIGH	LOW
CRD Stator Temperature 1066-1165	NA			140	40-200° °F
					CRD Stator Temp. ± 15 to 35° °F

Range: 17 to 120 inches
 Repeatability: ± 0.01 inches $\pm 2.5\%$ setpoint (at calibration temperature)
 Alarm Setpoint: 7 inches
 Fault Setpoint: 9 inches

2 Decade Per Minute - Source Range
 3 Decade Per Minute - Intermediate Range

Feed and Bleed Control (Outputs to LCS)

GROUP	GROUP POSITION	ACTION
1-4	139 in. Withdraw (WD)	Contact Closure*
5	34.75 \pm 2.25 in. WD	Contact Closure*
7	0-139 in. WD	0 to -5V Analog Signal

*Continuous feed and bleed enabled only if both contacts closed.

Automatic Group Sequencing

GROUP	GROUP POSITION	ACTION
1-4	139 in. WD	Enables Group 5
5	104.25 \pm 2.25 in. WD	Enables Group 6
6	104.25 \pm 2.25 in. WD	Enables Group 7
7	34.75 \pm 2.25 in. WD	Enables Group 6
6	34.75 \pm 2.25 in. WD	Enables Group 5

CRD Indicator Switches

In-Limit
 0%
 Out-Limit
 100%
 Zone Reference

0.12 to 1.00 inches above tripped position
 1.5 inches above in-limit switch
 139.75 to 140.25 inches above tripped position
 1.5 inches below out-limit switch
 (a) 34.75 \pm 0.25 inches - 25% WD (b) 69.50 \pm 0.25 inches - 50% WD (c) 104.25 \pm 0.25 inches - 75% WD

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17.0 INTEGRATED CONTROL SYSTEM DATA SHEET

SERVICE	LOGIC IDENT.	SETPOINT	UNITS
<u>Load Limits</u>			
A. Loss of Reactor Coolant Pump			
1. 4 RCP Running	UL.7.6	100	% Power
2. 3 RCP Running	UL.8.6	75	% Power
3. 2 RCP Running	UL.9.6	50	% Power
B. Loss of either main feedwater pump UL.8.3			
	70		% Power
C. Asymmetric Rod Condition			
	UL.9.3	60	% Power
D. Low NPSH to main feedwater pumps			
	UL.11.3	65	% Power
E. Low NPSH to main feedwater pumps after runback to 65%			
	UL.12.3	40	% Power
<u>Rate of Change Control</u>			
A. Loads between 15 and 90% Power			
	UL.23.7	0.25 to 5	% Power/Minute
B. Above 90% Power			
1. Increase	UL.22.9	3	% Power/Minute
2. Decrease	UL.23.7	5	% Power/Minute
C. Limiting Conditions			
1. Loss of Reactor Coolant Pumps	UL.18.8	50	% Power/Minute
2. Loss of Feedwater Pump	UL.18.8	50	% Power/Minute
3. Loss of RCS Flow	UL.20.8	20	% Power/Minute
4. Low NPSH on Main Feedwater Pump	UL.18.8	50	% Power/Minute
5. Asymmetric Rod Condition	UL.19.3	30	% Power/Minute
6. Unit in Tracking	UL.20.8	20	% Power/Minute
7. Loss of External Load	UL.20.8	20	% Power/Minute
8. Turbine Trip	UL.20.8	20	% Power/Minute

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SERVICE	LOGIC IDENT.	SETPOINT	UNITS
<u>Rod Withdrawal/Insertion</u>	RC.19.8/19.9	±1.0	% Neutron Error
NOTE: -1% Neutron error exists when neutron power demand exceeds neutron power by 1%. Rod withdrawal/insertion continues until neutron error is less than 0.25%.			
<u>CROSS LIMITS</u>	FW.3.3	±5	% Neutron Error
<u>Load Interlock for Starting Reactor Coolant Pumps</u>	RC.16.5	22	% Power
<u>Interlock to Prohibit Rod Withdrawal on CRD Runback Fault</u>	RC.16.5	60	% Power
<u>Low Main Feedwater Temperature Trip of Both Main Feedwater Pumps</u>	FW.1.11 FW.2.13	340	°F
<u>Low Superheat Temperature</u>			
A. Feedwater Runback	FW.16.11/16.5	35	°F Superheat
B. Turbine Trip	FW.16.11/16.5	15	°F Superheat
C. Low Superheat Alarm		25	°F Superheat
<u>OTSG Level</u>			
A. Low Level Limit	FW.20.4/20.11	2	Feet
B. Natural Circulation Level	FW.19.5/19.12	4	Feet
<u>Feedwater Valve Differential Pressure</u>	FW.21.6	50	PSI
<u>Boron Feed and Bleed Controller</u>			
A. Enable Feed and Bleed on Group Withdrawal	BC.8.6	(Nominal Rod Position ±2.5) -10	In.
B. Terminate Feed and Bleed on Group Insertion	BC.8.5	(Nominal Rod Position ±2.5)	In.
C. Enable Feed and Bleed on Group Insertion	BC.8.6	(Nominal Rod Position ±2.5) -10	In.

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SERVICE	LOGIC IDENT.	SETPOINT	UNITS
<u>Boron Feed and Bleed Controller (Cont'd)</u>			
D. Terminate Feed and Bleed on Group Withdrawal	BC.3.5	(Nominal Rod Position ± 2.5)	In.
E. Continuous Feed and Bleed Enable	BC.3.4	< 15	% Power

- NOTE: (1) See Figure 1 for BTU Limits Setpoints
- (2) See Figure 2 for ICS Boron Controller Transient and Long-Term Control Bands.
- (3) In this section, Rod means control rod and Group means control rod group.

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