



Duquesne Light

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June 23, 1983

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Attn: Mr. Richard W. Starostecki, Director
Division of Project and Resident Programs
Region 1
631 Park Avenue
King of Prussia, PA 19406

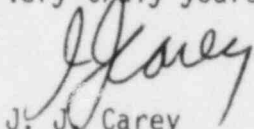
Reference: Beaver Valley Power Station, Unit No. 1
Docket No. 50-334, License No. DPR-66
IE Inspection Report No. 83-08

Gentlemen:

In response to your letter of May 23, 1983, and in accordance with 10 CFR 2.201, the attached reply addresses the Notice of Violation which was included as Appendix A with the referenced Inspection Report.

If you have any question concerning this response, please contact my office.

Very truly yours,


J. J. Carey
Vice President, Nuclear

Attachment

cc: Mr. W. M. Troskoski, Resident Inspector
U. S. Nuclear Regulatory Commission
Beaver Valley Power Station
Shippingport, PA 15077

U. S. Nuclear Regulatory Commission
c/o Document Management Branch
Washington, DC 20555

DUQUESNE LIGHT COMPANY
Beaver Valley Power Station
Unit No. 1

Reply to Notice of Violation
Inspection 83-08
Letter dated May 23, 1983

VIOLATION (Severity Level IV; Supplement 1)

Description of Violation (83-08-02)

Technical Specification Surveillance Requirement 4.5.2.b, Emergency Core Cooling Systems, requires that each testable power operated valve in the flow path be fully cycled at least once per 31 days to demonstrate operability.

Contrary to the above, as of April 22, 1983, MOV-SI862 A and B (the low head safety injection pump suction valves from the Refueling Water Storage Tank), which are testable power operated valves in an Emergency Core Cooling System flow path, were not being cycled on a 31 day frequency to demonstrate operability.

Discussion

While these valves were not being cycled on a 31 day frequency as required by the Technical Specifications, it should be noted that these valves were being cycled on a quarterly basis as part of the inservice inspection program.

Corrective Action Taken

The requirement to cycle MOV-SI 862A and B on a 31-day frequency was added to OSTs 1.11.6 and 1.11.7 via Operating Manual Change Notices 83-143 and 83-144.

Action Taken to Prevent Recurrence

A check was made to verify all testable power operated valves in the ECCS flowpath are cycled on a 31-day frequency. Valves in this flowpath not cycled by a monthly OST are those that have been determined to be untestable at power. These valves are cycled in OST 1.1.10, "Cold Shutdown Valve Exercise Test".

Date on Which Full Compliance Will Be Achieved

Full compliance for this item has been achieved at this time.

Additionally, Duquesne Light is developing a program to review procedures that perform Technical Specification surveillance requirements to ensure that each surveillance requirement is included in the appropriate procedure. This long-term action is being tracked as unresolved item 83-07-04.