

CONTROL BLOCK:

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 (1)

0	1	T	N	S	N	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57 CAT 56		

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	3	2	7	7	0	6	0	7	8	3	8	0	7	0	6	8	3	9
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60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

DUCKET NUMBER EVENT DATE REPORT DATE

0 2 With unit 1 in mode 1 (100% Rx power) at 0905 CDT on 06/07/83, the flow rate

0 3 measuring device for the shield building was declared inoperable due to clogged

0 4 sense lines. This event required entry into action statement 41 of LCO 3.3.3.10.

0 5 There was no effect upon public health and safety. Previous occurrences - one

0 6 (SQRO-50-327/83025).

07 _____

0	8	
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0 9 7 8 M B 11 X 12 Z 13 Z Z Z Z Z Z 14 Z 15 Z 16

17 LER/RO REPORT NUMBER [8 | 3] [1] [0 | 8 | 3] [/] [0 | 3] [L] [1] [0]

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
X	18	X	19	Z	20	Z	21	0	0	0	0	N	23	N	24	Z	25	Z	9	9	9
33		34		35		36		37			40	41		42		43		44			

1 0 | While purging through the shield building stack, FT-30-242 flow rate monitor

11 | became inoperable due to the sense line being clogged by dirt from the stack

1 2 discharge. The sense line was blown out and the flow monitor was declared operable

13 | at 1228 CDT on 06/07/83. A PM program will be started to purge sense lines on a .

1 4 weekly basis.

FACILITY STATUS				% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	E	(28)	1	0	0	(29)	NA	B	(31)	Operator observation	

ACTIVITY CONTENT
RELEASED OF RELEASE

1	6	2	33	2	34
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AMOUNT OF ACTIVITY (35)

NA

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7	0	0	0	(37)	Z	(38)	NA	

7	8	9	11	12	13	80
			PERSONNEL INJURIES			
			NUMBER	DESCRIPTION	(41)	

7 8 9 11 12 NA 80

LOSS OF OR DAMAGE TO FACILITY (43)

TYPE		DESCRIPTION	
19	Z (42)	NA	

7 8 9 10

8307120420 830706
 888 45824 05000227

80

PUBLICITY
 ISSUED DESCRIPTION NA
 2 0 N 44
 PDR ADOCK 05000327
 S PDR
 NRC USE ONLY

Name of Preparer: H. R. Rogers /M. R. Harding

Phone: (615)

NRC USE ONLY v

TENNESSEE VALLEY AUTHORITY
USNRC REGION II
CHATTANOOGA, TENNESSEE 37401
ATLANTA, GEORGIA
1750 Chestnut Street Tower II

July 6, 1983 83 JUL 8 A9:52

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

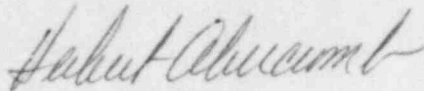
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE
REPORT SQRO-50-327/83083

The enclosed report provides details concerning the inoperability of the
shield building stack flow rate monitor. This report is submitted in
accordance with Sequoyah unit 1 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

NRC Inspector, Sequoyah

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