

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N C B E P 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 14 15 25 26 30 57 CAT 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

REPORT SOURCE L 0 5 0 - 0 3 2 4 7 0 5 3 0 8 3 8 0 6 2 8 8 3 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During unit power operation, a suppression pool level high/low alarm annunciation occurred. A check of RTGB suppression pool level indicators 2-CAC-LI-2601-1 and 2601-3 showed a level indication of -18" while the remote shutdown panel suppression pool level indicator, 2-CAC-LI-3342, showed a level indication of -29". At the time of this event the redundant RTGB indicator/recorder, 2-CAC-LR-2602 was inoperable to allow the installation of a plant modification. This event did not affect the health and safety of the public.

Technical Specifications 3.3.5.3, 6.9.1.9b

SYSTEM CODE I D 11		CAUSE CODE E 12		CAUSE SUBCODE X 13		COMPONENT CODE P I P E X X 14		COMP. SUBCODE A 15		VALVE SUBCODE Z 16	
EVENT YEAR 8 3 21 22		SEQUENTIAL REPORT NO. 0 5 4 24 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32			
ACTION TAKEN X 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 22		ATTACHMENT SUBMITTED N 23	
NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER Z 25		COMPONENT MANUFACTURER Z 9 9 9 26							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS	
1	0
Demineralized water from a ruptured tygon tube was spraying on the 2601-1 and 2601-3	
1	1
indicators' respective transmitter 2-CAC-LT-2601 and causing the indicators to show	
1	2
erroneous indications. The water source to the subject tygon tube was isolated and	
1	3
indications shown by the affected indicators returned to normal.	

1	4											8			
7	8	9													
FACILITY STATUS			% POWER			OTHER STATUS			(30)	METHOD OF DISCOVERY			DISCOVERY DESCRIPTION (32)		
1	6	F	(28)	0	9	3	(29)	NA		A	(31)	Operational Event			

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z 33 Z 34 NA

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	2	(38)		NA

7		8		9		11		12		13	
PERSONNEL INJURIES											
NUMBER						DESCRIPTION					
1	8	0	0	0	40	NA					

7	8	9	11	12	
LOSS OF OR DAMAGE TO FACILITY (43)					
TYPE		DESCRIPTION			
1	0	7	(42)		NA

7 8 9 10
 PUBLICITY-
 ISSUED DESCRIPTION (45)
 2 0 N (44)
 8307120129 830628
 PDR ADOCK 05000324
 S PDR
 NA
 68 69
 NRC USE ONLY

NAME OF PREPARER M. J. Pastva, Jr.

PHONE: 919-457-9521

NRC USE ONLY

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USNRC REGION II
ATLANTA, GEORGIA

CP&L

83 JUN 30

A10-07

Carolina Power & Light Company

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429

June 28, 1983

FILE: B09-13510C
SERIAL: BSEP/83-2027

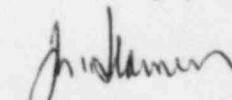
Mr. James P. O'Reilly, Administrator
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street N.W.
Atlanta, GA 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-324
LICENSE NO. DPR-62
LICENSEE EVENT REPORT 2-83-54

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.9b of the Technical Specifications for Brunswick Steam Electric Plant, Unit No. 2, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,



C. R. Dietz, General Manager
Brunswick Steam Electric Plant

RMP/mcg/LETCG1

Enclosure

cc: Mr. R. C. DeYoung
NRC Document Control Desk

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