



Pennsylvania Power & Light Company

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Bruce D. Kenyon
Vice President-Nuclear Operations
215/770-7502

JUN 17 1983

Mr. Richard W. Starostecki, Director
Division of Project and Resident Programs
U.S. Nuclear Regulatory Commission - Region I
631 Park Avenue
King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION
NRC INSPECTION OF APRIL 6 - MAY 3, 1983
REPORT NO. 50-387/83-11 AND 50-388/83-04
ER 100508 FILE 841-04
PLA-1719

Docket No. 50-388

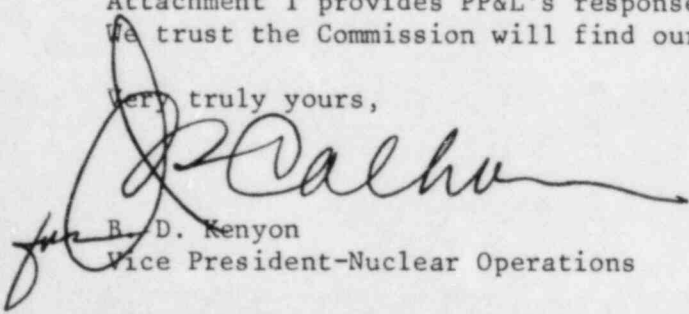
Dear Mr. Starostecki:

This letter provides PP&L's response to your letter of May 16, 1983, which forwarded NRC Region I Combined Inspection Report No. 50-387/83-11 and 50-388/83-04 and "Appendix A, Notice of Violation."

Your notice advised that PP&L was to submit within thirty (30) days of the date of the letter, a written reply addressing (1) the corrective steps which have been taken and the results achieved; (2) the corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. As discussed with Mr. E. C. McCabe of NRC Region I on June 13, 1983, PP&L has been authorized to delay its response until June 22, 1983.

Attachment 1 provides PP&L's response to the violation cited in your notice. We trust the Commission will find our response acceptable.

Very truly yours,



B. D. Kenyon
Vice President-Nuclear Operations

Attachment

cc: Mr. J. McCann
U.S. Nuclear Regulatory Commission
P.O. Box 52
Shickshinny, PA 18655

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PDR ADOCK 03000387
Q PDR

RESPONSE TO NOTICE OF VIOLATION

Violation:

10 CFR 50 Appendix B Criterion V states that activities affecting quality shall be prescribed by approved procedures. PP&L Quality Assurance Manual Procedure SP-9, Revision 1, Section 5.3, and PP&L Startup Administrative Manual Procedure AD 6.8, Revision 6, require that temporary modifications of plant equipment which are made to support testing must be clearly identified and documented to ensure proper restoration and to notify personnel of their existence.

Contrary to the above, on April 26, 1983, several fuses were pulled in Unit 2 Power Generation Control Complex safety-related panels 2C661B2 and 2C661B3, and two leads were lifted in safety-related panel 2C612, with no temporary modification identification tags and no documentation in the temporary modification log.

Response:

(1) Corrective steps which have been taken and results achieved:

A complete walkdown of all ACR/PGCC panels was conducted and completed on 5/6/83. The following Work Authorizations were issued to correct the deficiencies noted.

Repair damaged siltemp wrapping: WA-U-30579, 30580, 30581

Replace separation enclosure hardware: WA-U-30593

Miscellaneous Corrective Action on walkdown items: WA-U-30684

(2) Corrective steps which will be taken to avoid further violations:

- (a) A complete review of panels 2C661 B2 and B3 and panel 2C612 will be performed to ensure that lifted leads and fuses for turned-over systems are properly controlled by the Temporary Modification System.

It should be noted that as long as Unit 2 is still under construction there will be instances where equipment in panels has not been turned-over to PP&L. Such equipment does not fall under the provisions of AD6.8 and therefore will not have T-Mod tags. Also, a certain number of cables are spares. While these may appear to be improperly controlled lifted leads, they are in fact spares identifiable by reference to appropriate panel wire/connect lists.

- (b) A training session will be conducted for Integrated Startup Group (ISG) personnel to review the provisions of AD6.8 and its applicability to lifted leads and fuses.

(3) The date when full compliance will be achieved:

Full compliance will be achieved upon completion of the inspections of panels 2C661 B2 and B3 and panel 2C612. This will be accomplished by July 15, 1983.

The estimated completion date of the corrective action work authorizations is July 31, 1983.

Training of ISG personnel will be completed by July 31, 1983.