

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	J	A	F	1	2	0	0	-	0	0	0	0	-	0	0	0	3	4	1	1	1	1	4			5						
7	8	9						14						25						26						30						57		58	
		LICENSEE CODE						LICENSE NUMBER						LICENSE TYPE						CAT															

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	3	3	3	7	0	6	0	7	8	3	8	0	6	2	0	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During a visual exam in preparation for performing a U.T. examination, water

0 3 | seepage was discovered from a weld in the stainless steel pipe section of the

0 4 | control rod hydraulic return line.

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0 6 |

0 7 |

0 8 |

0 9		SYSTEM CODE 0 3		11	CAUSE CODE B		12	CAUSE SUBCODE A		13	COMPONENT CODE P I P E X X						14	COMP. SUBCODE A		15	VALVE SUBCODE		16
7	8	9	10		11	12		13	14	15	16	17	18	19	20								
17		LER RO REPORT NUMBER		EVENT YEAR 8 3		21	22	SEQUENTIAL REPORT NO. 0 2 3		24	25	26	OCCURRENCE CODE /		27	REPORT TYPE T		29	REVISION NO. 0		32		
ACTION TAKEN Z		FUTURE ACTION F		18	EFFECT ON PLANT Z		19	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRO-4 FORM SUB. N		24	PRIME COMP. SUPPLIER A		25	
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | A surface and volumetric exam were conducted to verify the through wall crack. The
1 1 | exam substantiated the seepage source. The cause is probably intergranular stress
1 2 | corrosion cracking. The pipe is to be removed during the present refueling outage,
1 3 | and the control rod drive hydraulic return line probably will be capped at the
1 4 | vessel nozzle.

7 8 9
FACILITY STATUS (28) 1 5 H 0 0 0 % POWER (29) OTHER STATUS (30) N/A METHOD OF DISCOVERY (31) B DISCOVERY DESCRIPTION (32) ROUTINE TEST/INSPECTION
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTIVITY CONTENT: RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA
1 6 Z (33) Z (34) NA

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37) Z (38) NA (39)				
7	8	9	11	12	13				

PERSONNEL INJURIES										
NUMBER				DESCRIPTION (41)						
1	8	0	0	0	(40)	NA				

7	8	9	11	12	8307010017 830620	
LOSS OF OR DAMAGE TO FACILITY (43)					PDR ADOCK 05000333	FEZ
TYPE		DESCRIPTION		S	PDR	11

7 8 9 10 NA

PUBLICITY
ISSUED DESCRIPTION (45)

NRC USE ONLY

7	8	9	10	65	69	81
2	0	N	44	DESCRIPTION NA		

NAME OF PREPARER Robert Peters

PHONE: (315) 342-3840 X224

1.00 at 1.976

James A. FitzPatrick
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315 342.3840



June 20 , 1983
JAFP-83-0645

Dr. Thomas E. Murley
Regional Administrator
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA 19406

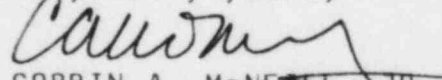
REFERENCE: DOCKET NO. 50-333 Licensee Event Report: 83-023/03L-0

Dear Dr. Murley:

We have enclosed the referenced Licensee Event Report in accordance with Section 6.0 of Technical Specifications and USNRC Regulatory Guide 1.16.

If there are any questions concerning this report, please contact Mr. Robert Peters at (315)-342-3840, Extension 224.

Very truly yours,


CORBIN A. McNEILL, JR.

CAM:RP:slt
Enclosure

CC: USNRC Document Control Desk (1)
INPO Records Center, Atlanta, Georgia (1)
Internal Power Authority Distribution
NRC Resident Inspector
Document Control Center
LER/OR File

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11