

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

5 1 8 9 LICENSEE CODE 14 15 0 0 0 - 0 0 0 0 0 - 0 0 0 25 26 3 4 1 0 0 0 4 57 CAT 58 5
 CONT
 0 1 8 REPORT SOURCE 60 61 6 0 5 0 0 0 3 7 3 68 69 7 0 5 1 1 8 8 3 74 75 2 0 6 0 9 8 3 80 9
 DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While performing visual snubber inspections per Tech Spec. 3.7.9, administrative/
0 3 | clerical errors found in Table 3.7.9-2. Errors included listing of snubbers which had
0 4 | previously been deleted by design changes, listing of snubbers which served no safety
0 5 | function & omission of safety related snubbers from table. In all cases, installation
0 6 | was in accordance with plant design. Discrepancy in transposing design information into
0 7 | Tech Spec table. Since no violation of design, plant maintained in safe condition.
0 8 | Health and safety not affected.

SYSTEM CODE X X 11		CAUSE CODE A 12		CAUSE SUBCODE X 13		COMPONENT CODE S U P P O R T 14		COMP. SUBCODE S 15		VALVE SUBCODE Z 16	
EVENT YEAR 8 3 21 22		SEQUENTIAL REPORT NO. 0 5 0 24 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32			
ACTION TAKEN X 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 37 40		ATTACHMENT SUBMITTED Y 23 41	
NPRD-4 FORM SUB. N 24 42		PRIME COMP. SUPPLIER Z 25 43		COMPONENT MANUFACTURER Z 9 9 9 9 26 44 47							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Previous Tech. Spec. submittals generated prior to incorporation of linewalk data into

1 1 A/E design documents. Errors discovered during visual inspections which differs from

1 2 LER 82-180 which discovered errors during document review. Tech.Spec. Table 3.7.9-2

1 3 presently being revised per AIR 1-83-30107. Discrepancies will be corrected in this

1 4 revision. A/E & station have performed independent reviews to prevent recurrence.

7	8	9	FACILITY STATUS				% POWER				OTHER STATUS				30	METHOD OF DISCOVERY				DISCOVERY DESCRIPTION												32
1	5	B	28	0	0	0	29	NA	C	31	VISUAL INSPECTION												44	45	46	80						
7	8	9	ACTIVITY CONTENT				AMOUNT OF ACTIVITY				35	LOCATION OF RELEASE												36	80							
1	6	Z	33	Z	34	NA	44	45	NA	80																						
7	8	9	PERSONNEL EXPOSURES				DESCRIPTION				39													80								
1	7	0	0	0	37	Z	38	NA													80											
7	8	9	PERSONNEL INJURIES				DESCRIPTION				41													80								
1	8	0	0	0	40	NA	44													80												
7	8	9	LOSS OF OR DAMAGE TO FACILITY				DESCRIPTION				43													80								
1	9	Z	42	NA													80															
7	8	9	PUBLICITY				DESCRIPTION				45													80								
2	0	N	44	NA													80															

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NAME OF PREPARER

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June 9, 1983

James G. Keppler
Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-050/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.2.(c), observed inadequacies in the implementation of administrative or procedural controls which threaten to cause reduction of degree of redundancy provided in reactor protection systems or engineered safety feature systems.

G. J. Diederich
Superintendent
LaSalle County Station

GJD/GW/rg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC Document Management Branch
Inpo-Records Center
File/NRC

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- I. LER NUMBER: 83-050/03L-0
- II. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 050-373
- IV. EVENT DESCRIPTION:

While performing visual examinations of mechanical snubbers as required by Technical Specification 3.7.9, it was discovered that administrative/clerical errors existed in Table 3.7.9-2. Errors included listing snubbers which had been deleted from the plant by approved design changes, listing snubbers which served no safety function, and omission of safety related snubbers from the Table.

- V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

Although Technical Specifications did not reflect installation in all cases, installation was in accordance with design. The only discrepancy was in transposing design information into Technical Specification tables. Since no violation of plant design occurred, the plant was maintained in a safe condition at all times. The health and safety of the public was not affected.

- VI. CAUSE:

Previous Technical Specification submittals were generated prior to incorporation of final linewalk information into the Architect Engineers design documents. Errors were discovered by the Station during visual examinations of each snubber installation. This differs from LER 82-180/DVR 1-1-82-388 which discovered errors found during a review of documentation.

- VII. CORRECTIVE ACTION:

A revision to Technical Specification Table 3.7.9-2 is presently in the process of being submitted as tracked by AIR 1-83-30107. Correction of the aforementioned discrepancies will be included in this submittal. As an action to prevent recurrence, Sargent and Lundy has performed an independent review of safety related mechanical snubbers included in Table 3.7.9-2. The results of this review agree with the Station's findings

Prepared by: Dale Spencer