

# OPERATING DATA REPORT

DOCKET NO. 50-321

DATE 06-10-83

COMPLETED BY F. J. REDUANT

TELEPHONE (912) 367-7781 x 203

## OPERATING STATUS

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1. Unit Name: E. I. Hatch Nuclear Plant Unit 1
2. Reporting Period: 05-83
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWe): 809.3
5. Design Electrical Rating (Net MWe): 777.3
6. Maximum Dependable Capacity (Gross MWe): 801.2
7. Maximum Dependable Capacity (Net MWe): 764.7
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	3623	64991
12. Number Of Hours Reactor Was Critical	729.8	2451.9	45404.3
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	706.3	2291.0	42441.3
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1657636	4981238	89229601
17. Gross Electrical Energy Generated (MWH)	549310	1632530	28902020
18. Net Electrical Energy Generated (MWH)	525661	1551422	27437637
19. Unit Service Factor	94.9	63.2	65.3
20. Unit Availability Factor	94.9	63.2	65.3
21. Unit Capacity Factor (Using MDC Net)	92.4	56.0	55.2
22. Unit Capacity Factor (Using DER Net)	90.9	55.1	54.3
23. Unit Forced Outage Rate	4.0	2.8	19.4
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

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# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-321  
 DATE 06-10-83  
 COMPLETED BY F.J. REIDMANZ  
 TELEPHONE (912) 367-7791 X 203

MONTH 05-83

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	682	17	769
2	753	18	767
3	763	19	766
4	763	20	765
5	772	21	766
6	767	22	764
7	775	23	764
8	761	24	765
9	751	25	765
10	762	26	771
11	766	27	767
12	767	28	766
13	762	29	765
14	771	30	767
15	764	31	766
16	765		

(9777)

# OPERATING DATA REPORT

DOCKET NO. 50-366  
 DATE 06-10-83  
 COMPLETED BY F. J. REDWANE  
 TELEPHONE (912) 367-7781 x 203

## OPERATING STATUS

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 \* Notes \*  
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1. Unit Name: E.I. Hatch Nuclear Plant Unit 2
2. Reporting Period: 05-83
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWe): 817.0
5. Design Electrical Rating (Net MWe): 784.0
6. Maximum Dependable Capacity (Gross MWe): 803.9
7. Maximum Dependable Capacity (Net MWe): 774.5
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	3624	32761
12. Number Of Hours Reactor Was Critical	0.0	2242.6	23393.7
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator On-Line	0.0	2241.8	22396.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	0	4090580	47696263
17. Gross Electrical Energy Generated (MWH)	0	1397210	15673680
18. Net Electrical Energy Generated (MWH)	-3133	1328126	14916452
19. Unit Service Factor	0.0	61.9	68.4
20. Unit Availability Factor	0.0	61.9	68.4
21. Unit Capacity Factor (Using MDC Net)	-0.5	47.3	58.8
22. Unit Capacity Factor (Using DER Net)	-0.5	46.7	58.1
23. Unit Forced Outage Rate	0.0	0.0	11.4
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

Forecast      Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

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# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-366  
DATE 06-10-83  
COMPLETED BY F.J. REDWAZ  
TELEPHONE (912) 367-7781 x 203

MONTH 05-83

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	-4	17	-4
2	-3	18	-4
3	-4	19	-4
4	-4	20	-4
5	-4	21	-5
6	-4	22	-5
7	-4	23	-6
8	-4	24	-6
9	-4	25	-3
10	-4	26	-3
11	-4	27	-4
12	-4	28	-5
13	-4	29	-6
14	-4	30	-6
15	-4	31	-6
16	-4		

(9/77)

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May

DOCKET NO. 50-321  
 UNIT NAME Hatch One  
 DATE 6/10/83  
 COMPLETED BY F. J. Redwanz  
 TELEPHONE 912-367-7851  
 EXT. 2882

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
83-26	830504	F	9.5	A	5	NA	CH	HT Exch	5th Stg. Feedwater Heaters Flooded.
83-27	830507	S	4.4	B	5	NA	HA	Turbin	Weekly Turbine Test.
83-28	830507	F	22.3	B	5	NA	HG	Deminx	High System Diff. pressure on condensate demins.
83-29	830509	F	5.9	B	5	NA	HG	Deminx	Load reduction to backwash & precoat condensate demins.
83-30	830513	S	8.1	B	5	NA	HA	Turbin	Weekly Turbine Test.
83-31	830521	S	3.8	B	5	NA	HA	Turbin	Weekly Turbine Test.
83-32	830526	F	9.0	B	5	NA	HG	Deminx	Load reduction to backwash & precoat condensate demins.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Continuations  
 5-Load Reduction  
 9-Other (Explain)

4  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

5  
 Exhibit I - Same Source

(9/77)



# UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May

DOCKET NO. 50-321  
 UNIT NAME Hatch One  
 DATE 6/10/83  
 COMPLETED BY F. J. Redwanz  
 TELEPHONE 912-367-7851  
 EXT. 2882

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
83-33	830528	S	5.9	B	5	NA	HA	Turbin	Weekly Turbine Test.
83-34	830529	F	37.6	A	3	NA	HA	Turbin	Rx scram due to EHC power fluctuations.
83-35	830530	S	26.6	H	5	NA	HA	Turbin	Ramping from above reason.

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Continuations  
 5-Load Reduction  
 9-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May

DOCKET NO. 50-366  
UNIT NAME Hatch Two  
DATE 6/2/83  
COMPLETED BY F. J. Redwanz  
TELEPHONE 912-367-7851  
EXT. 2882

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
83-04	830501	S	744	C	1	NA	RC	Fuel XX	Refueling Outage.

<sup>1</sup>  
F: Forced  
S: Scheduled

<sup>2</sup>  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup>  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Continuations  
5-Load Reduction  
9-Other (Explain)

<sup>4</sup>  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-  
0161)

<sup>5</sup>  
Exhibit I - Same Source

NARRATIVE REPORT  
UNIT 1

May 4 th	2130 5th stg "B" Feedwater Heater Flooded
May 4 th	2140 5th Stg "B" Feedwater Heater level adjusted. Increasing power.
May 5 th	0040 5th Stg. "A" Feedwater Heater flooded.
May 5 th	0105 5th Stg. "A" Feedwater Heater level is adjusted. Increasing Power.
May 5 th	0319 Increasing power via recirc flow .
May 7 th	0035 Reducing load to perform weekly Turbine test.
May 7 th	0316 Weekly Turbine test complete, increasing power.
May 7 th	0740 Decreasing load due to high diff. pressure on condensate Demin system.
May 8 th	0601 Increasing back to rated conditions.
May 9 th	0905 Decreasing load to backwash and precoat condensate demins
May 9 th	1345 Increasing back to rated conditions.
May 13 th	2255 Decreasing load to perform weekly Turbine test.
May 14 th	0515 Weekly Turbine test complete returning back to rated conditions.
May 21 st	0010 Reducing load to perform weekly Turbine test.
May 21 st	0110 Weekly Turbine test complete. Returning to rated conditions.
May 25 th	2310 Reducing load to 700 MWE to backwash & precoat condensate demins.
May 26 th	0625 Returning to rated conditons.
May 28 th	0008 Reducing load to perform weekly Turbine test.
May 28 th	0140 Weekly Turbine Test complete. Returning to rated conditons.



May 29 th	0746 Reactor Scram on APRM upscale.
May 29 th	2200 Reactor critical
May 30 th	2126 Tied to line at 40 MWE.
May 30 th	2335 Holding load while STA adjusts gains on APRM's.
May 31 st	0100 Increasing power

NARRATIVE REPORT  
UNIT 2

Hatch Unit Two was off-line the entire month of May for a scheduled refueling outage.

HATCH 1 SAFETY-RELATED MAINTENANCE REQUESTS  
TO BE REPORTED FOR MAY 1983

<u>NUMBER</u>	<u>DATE COMPLETED</u>	<u>DESCRIPTION</u>
83-995	02-12-83	Pull cables for 1B31 leak detection system. (Ref. DCR 83-014).
82-5909	11-06-82	Fabricate & install tubing supports and trays for diesel generators A,B & C air compressor start pressure switches sensing lines. (Ref. DCR 80-098 R 1).
82-4400	09-15-82	Core drill block wall in shift supervisors office and kitchen for sanitary piping. Seal after piping is installed. (Ref. DCR 80-398).
82-5084	10-11-82	Redline internal wiring in panels H21-P270 & H21-P271. (Ref. DCR 80-348).
82-5083	09-14-82	Remove door pan assembly & CKT breaker in R29-S045. (Ref. DCR 80-348).
82-5082	10-09-82	Install safety switch R26-M065 in storage room EL 164'0". (Ref. DCR 80-348).
82-5392	11-09-82	Install anti-sweat insulation on the AHW condensate drain pipe in storage room. (Ref. DCR 80-348).
82-5519	10-22-82	Remove ice machine from control room kitchen for painting. (Ref. DCR 80-348).
82-6140	11-19-82	Fabricate and install conduit supports and install conduit 1MC-1239. (Ref. DCR 80-348).
82-6894	02-09-83	Replace removed pipe insulation at support E11-RHR-H20. (Ref. DCR 82-075).

82-6893	02-09-83	Remove pipe insulation 6" away from pipe clamp on support E11-RHR-H20. (Ref. DCR 82-075).
82-8115	11-18-83	Install piping, valves, regulator and air supply tubing from instrument air header to rad monitor D11-P005.
82-3161	09-22-82	Install conduit support on Torus isolation. (Ref. DCR 79-459, 80-203).
83-1557	04-04-83	Replace (4) four additional seismic hangers in the Unit 1 MG sets sprinkler system. (Ref. DCR 82-130).
83-4169	05-19-83	Install support on Unit 1 cabletray in RX bldg. at EL 130'0". (Ref. DCR 83-053).
83-3072	05-10-83	Replace missing instrument valve handles on RBCCW instrument valves in the Hx. room.
83-2629	04-22-83	Restore cabletrays and install kaowool in Rx. bldg. EL 185'0". (Ref. DCR 83-053, 79-299).
82-2071	04-19-82	Paint fire doors.
82-5964	05-02-83	Fabricate and install brackets and mount radiation detectors and pre amp for drywell sump. (Ref. DCR 79-473).
83-116	04-05-83	Replace (4) existing hangers in Unit 1 Rx Bldg. recirc pumps mg set room. (Ref. DCR 82-130).
82-8379	05-05-83	Install conduit on post accident sampling system. (Ref. DCR 79-475).
83-2439	04-21-83	Install (3) three new seismic hangers on the cable spread room sprinkler system. (Ref. DCR 78-035).

83-2440	04-21-83	Install one new seismic hanger in the intake structure for fire protection sprinkler system. (Ref. DCR 83-052).
83-309	04-18-83	Install conduits & conduit supports. (Ref. DCR 79-475).
83-2297	03-31-83	Rewire fire protection solenoids. (Ref. DCR 80-348).



HATCH 2 SAFETY-RELATED MAINTENANCE REQUESTS  
TO BE REPORTED FOR MAY 1983

<u>NUMBER</u>	<u>DATE COMPLETE</u>	<u>DESCRIPTION</u>
83-1965	04-20-83	Repair HPCI turbine exhaust piping where lugs were removed for support 2E41-HPCI-R23. (Ref. DCR 81-015).
83-2138	04-28-83	Perform functional test on snubber 2E11-RHR-R276 per HNP-2-3915.
83-2005	04-22-83	Perform pneumatic test for piping on 2P70-F001B. (Ref. DCR 81-015).
83-2120	05-04-83	Perform Hydro's on pipe at the Unit 2 CST area for level switches 2E51-N060 and N061. (Ref. DCR 81-175).
83-2390	05-06-83	Perform pneumatic test on tubing installed for new pressure switch 2P70-PS-N006A per HNP-6907. (Ref. DCR 80-112).
83-2196	04-28-83	Remove old snubber (2E11-RHR-R267A) and replace with new or rebuilt snubber to assist in 25% change out.
82-5416	12-02-82	Replace action pak #4300-137 with action pak #4310-137 on 2D11-P002A. (Ref. DCR 82-065).
83-2189	04-28-83	Remove old snubber (2E11-RHR-R264) and replace with new or rebuilt snubber to assist in 25% change out.
83-167	05-02-83	Install conduits and supports on 2P33 system. (Ref. DCR 79-476).
83-2193	05-02-83	Remove old snubber (2E11-RHR-R253) and replace with new or rebuilt snubber to assist in 25% change out.
83-722	04-05-83	Modify Torus purge system hanger 2T48-S54-H811A. (Ref. DCR 82-076).

83-1951	04-29-83	Install diesel generator standby lube oil system. (Ref. DCR 82-259).
83-1935	05-05-83	Reroute Torus drainage and purification pipe (2G51). (Ref. DCR 82-076).
83-1557	04-28-83	Modify existing hanger 2B21-MSRV-R123. (Ref. DCR 82-076).
83-1279	05-06-83	Modify existing hanger 2E11-RHR-A185. (Ref. DCR 82-076).
83-1118	04-28-83	Delete support 2E11-RHR-R99. (Ref. DCR 82-076).
83-1137	04-28-83	Modify hanger 2E21-CS-H16. (Ref. DCR 82-076).
83-920	04-26-83	Install (2) 20 AMP breakers in distribution panel 2R25-S036. (Ref. DCR 80-198).
83-948	04-28-83	Remove existing support (2P33-CNH-A700) on hydrogen and oxygen analyzer system and install new hanger. (Ref. DCR 82-076)
83-1130	05-06-83	Modify pipe support 2E11-RHR-R233. (Ref. DCR 82-076).
83-979	04-06-83	Install hanger 2T48-CPUR-A700 on Torus purge system. (Ref. DCR 82-076).
83-1114	05-04-83	Install hanger 2E11-RHR-H713. (Ref. DCR 82-076).
83-1140	05-06-83	Modify hanger 2E21-CS-R104. (Ref. DCR 82-076).
83-1433	04-22-83	Install drain piping for coolers 2Z41-B020 A & B in LPCI inverter room cooling system. (Ref. DCR 78-068).

83-888	04-18-83	Install piping and valves on redundant nitrogen back up to P70 system. (Ref. DCR 80-112).
83-901	04-22-83	Install Sigma type 9262X alarm monitor switches for temperature alarm switches for LPCI inverter room. (Ref. DCR 78-068).
83-958	05-02-83	Install and terminate internal wiring for monitor switches in LPCI inverter room. (Ref. DCR 78-068).
83-1023	04-28-83	Modify pipe support 2E11-RHR-A363. (Ref. DCR 82-076).
83-1012	04-28-83	Install hanger 2T48-CPUR-RH. (Ref. DCR 82-076).
83-1010	04-28-83	Install hanger 2T48-CPUR-H26. (Ref. DCR 82-076).
83-973	04-22-83	Install hanger 2T48-S50-H801. (Ref. DCR 82-076).
83-980	04-16-83	Install hanger 2T48-CPUR-A701. (Ref. DCR 82-076).
83-956	04-13-83	Modify hanger 2T48-S54-H815. (Ref. DCR 82-076).
83-952	04-07-83	Install hanger 2T48-CPUR-A706. (Ref. DCR 82-076).
83-947	04-13-83	Modify hanger on hydrogen and oxygen analyzer (2P33-CHA-A701). (Ref. DCR 82-076).
83-978	04-12-83	Install hanger 2T48-CPUR-H702. (Ref. DCR 82-076).

83-949	04-13-83	Install hanger 2T48-CPUR-A704. (Ref. DCR 82-076).
83-941	04-07-83	Install hanger 2T48-CPUR-A711. (Ref. DCR 82-076).
83-775	04-07-83	Modify support (2G51-TD-H6) on Torus drain. (Ref. DCR 82-076).
83-776	03-13-83	Modify support (2G51-TD-A7) on Torus drain. (Ref. DCR 82-076).
83-723	04-05-83	Modify hanger 2T48-S54-H810. (Ref. DCR 82-076).
83-975	04-07-83	Install hanger 2T48-CPUR-A710. (Ref. DCR 82-076).
83-2195	04-28-83	Remove old snubber (2E11-RHR-R250) and replace with new or rebuilt snubber to assist in 25% change out.
83-2194	04-28-83	Remove old snubber (2E11-RHR-252) and replace with new or rebuilt snubber to assist in 25% change out.
83-575	03-28-83	Calibrate the 6 LOSP lockout relays (2R43-K800-1, 2R43-K800-2, 2R43- K801-1, 2R43-K801-2, 2R43-K802-1 , 2R43-K802-2). (Ref. DCR 82-035).
83-2117	04-25-83	Repair RCIC turbine exhaust check valve 2E51-F040. (Ref. DCR 81-015).
83-2192	04-28-83	Remove old snubber (2E11-RHR-R254) and replace with new or rebuilt snubber to assist in 25% change out.
83-977	04-28-83	Install hanger 2T48-CPUR-A703. (Ref. DCR 82-076).

82-2328	04-22-83	Install low side test connection on Torus water level system. (Ref. DCR 81-022).
82-3914	04-22-83	Install Torus water temperature recorder 2T48-R647. (Ref. DCR 80-198).
82-5687	03-07-83	Perform hydrostatic test on the sampling room demineralized water support piping system per HNP-69-8. (Ref. DCR 79-476).
82-5688	03-24-83	Perform pneumatic test on sampling room service air support piping system per HNP-6907. (Ref. DCR 79-476).
82-3913	05-02-83	Install new larger impellers in sump pumps 2G11-C005 A & B. (Ref. DCR 78-341).
83-118	05-02-83	Remove old snubber (2E11-RHR-R23A) and replace with new or rebuilt snubber to assist in 25% change out.
83-1556	04-28-83	Modify existing hanger 2B21-MSRV-R122. (Ref. DCR 82-076).
83-1565	04-28-83	Modify existing hanger 2B21-MSRV-R81. (Ref. DCR 82-076).
83-1287	04-16-83	Modify existing hanger 2E11-RHR-H19. (Ref. DCR 82-076).
83-1300	04-28-83	Modify existing hanger 2E11-RHR-H320. (Ref. DCR 82-076).
83-994	05-10-83	Install RTD assemblies 2Z41-NO30 A & B in LPCI inverter room. (Ref. DCR 78-068).
83-777	05-06-83	Modify existing Torus drain pipe support 2G51-TD-H5. (Ref. DCR 82-076).



83-1953	05-10-83	Disconnect existing HPCI CST level switches to allow necessary repiping for DCR 81-175. (Ref. DCR 81-175).
83-793	05-06-83	Extend CST conduit. (Ref. DCR 81-175).
83-794	05-12-83	Terminate all cables for DCR 81-175. (Ref. DCR 81-175).
83-2317	05-14-83	Reset & Calibrate drywell pneumatic system pressure relief valve 2P70-F100. (Ref. DCR 81-112).
83-1849	04-23-83	Remove items on hanger 2B21-MSRV-P87. (Ref. DCR 82-076).
83-162	05-11-83	Install piping, valves, fittings and supports associated with isolation valves meant for ATTS level switch taps. (Ref. DCR 82-220).
83-1466	04-26-83	Replace existing limit switches on Rx. zone fan iso. damper with environmentally qualified ones per IEB 79-01B. (Ref. DCR 80-204)
83-1464	04-25-83	Replace existing limit switches on Rx. zone exh. duct AO damper 2T41-F044B. (Ref. DCR 80-209).
83-1465	04-27-83	Replace existing limit switches on Rx. zone exh. duct AO damper 2T41-F044A. (Ref. DCR 80-204).
83-1276	04-18-83	Remove support 2E41-HPCI-R23. (Ref. DCR 81-015).
82-5686	03-07-83	Perform hydrostatic test on sampling room service water support piping system. (Ref. DCR 79-476).

83-1176	05-04-83	Replace old snubber (2E11-R251A) with new or rebuilt snubber to assist in 25% change out.
83-1174	05-04-83	Replace old snubber (2E11-R238A) with new or rebuilt snubber to assist in 25% change out.
83-1183	05-04-83	Replace old snubber (2E11-R379) with new or rebuilt snubber to assist in 25% change out.
83-1185	05-02-83	Replace old snubber (2E11-R100) with new or rebuilt snubber to assist in 25% change out.
83-1187	05-03-83	Replace old snubber (2E11-R129B) with new or rebuilt snubber to assist in 25% change out.
83-1191	05-03-83	Replace old snubber (2E11OR129B) with a new or rebuilt snubber to assist in 25% change out.
83-1190	05-03-83	Replace old snubber (2E11-R315A) with a new or rebuilt snubber to assist in 25% change out.
83-1192	05-02-83	Replace old snubber (2E11-R107A) with a new or rebuilt snubber to assist in 25% change out.
83-1178	05-04-83	Replace old snubber (2E11-R15A) with a new or rebuilt snubber to assist in 25% change out.
83-1186	05-03-83	Replace old snubber (2E11-R129A) with a new or rebuilt snubber to assist in 25% change out.
83-1177	05-04-83	Replace old snubber (2E11-R251B) with a new or rebuilt snubber to assist in 25% change out.

83-1491	05-18-83	Install all missing bolts for flanges connecting duct work and cooling units in LPCI inverter room cooling system.
83-2191	05-04-83	Replace old snubber (2E11-RHR-R256) with a new or rebuilt snubber to assist in 25% change out.
83-2190	05-04-83	Replace old snubber (2E11-RHR-R258) with a new or rebuilt snubber to assist in 25% change out.
83-2354	05-21-83	For Unit 2 Rx. bldg. below EL130' (Southeast Diagonal) install tray covers, hold down splice plate nut and 4-clips, rework cables. (Cabletray restoration).
83-2115	05-12-83	Replace existing flex conduit with new flex conduit on HPCI auto transfer pump suction. (Ref. DCR 81-175).
83-2220	05-05-83	Remove existing 2C11/2T45 SDV pipe supports. (Ref. DCR 82-205).
83-2341	05-16-83	Repair loose terminal on temperature indicator in LPCI inverter room.
83-2535	05-13-83	Calibrate service water isolation differential pressure switches 2P41-PS-N394 A & B. (Ref. DCR 78-068).
83-1238	05-06-83	Modify existing hanger 2E21-CS-H709. (Ref. DCR 82-076).
83-2383	05-12-83	Extend RCIC level switch conduit. (Ref. DCR 81-175).
83-2536	05-14-83	Reseal penetrations used for installing hard copper tubing on CRD vents & drains. (Ref. DCR 82-206).

83-1722	04-25-83	Install (2) new seismic hangers on the HVAC room sprinkler system.
83-1549	04-28-83	Modify existing hanger 2B21-MSRV-R61. (Ref. DCR 82-076).
83-1553	04-23-83	Modify existing hanger 2B21-MSRV-R94. (Ref. DCR 82-076).
83-1750	04-06-83	Pull cables on CRD hydraulic inst. system.
83-1260	05-03-83	Install hanger (2E41-HPCI-H704) on HPCI system. (Ref. DCR 82-076).
83-811	05-14-83	Reroute cable TRX 702M01 on Torus water temperature system.
83-976	04-28-83	Install hanger 2T48-CPUR-A715. (Ref. DCR 82-076).
82-5542	04-06-83	Install new seismic hangers piping and valves for Unit 2 east cableway fire sprinkler system. (Ref. DCR 82-133).
83-2188	04-28-83	Remove old snubber (2E21-RHR-R40) and replace with a new or rebuilt snubber to assist in 25% change out.
83-968	04-28-83	Install hanger 2T48-S1-H809. (Ref. DCR 82-076).

Georgia Power Company  
Post Office Box 439  
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912 537-9444



Edwin I. Hatch Nuclear Plant

June 10, 1983  
GM-83-561

PLANT E. I. HATCH  
NRC Monthly Operating Report

Director  
Office of Inspection and Enforcement  
United States Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Sir:

Per Tech Specs section 6.9.1.6 please find attached the NRC Monthly Operating Report for Hatch Unit 1, Docket #50-321, and for Hatch Unit 2, Docket #50-366.

*CT Jones for*  
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H. C. Nix  
General Manager

HLS/hh

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