

The Light company

Houston Lighting & Power P.O. Box 1700 Houston, Texas 77001 (713) 228-9211

October 12, 1982

SI-HL-AE-890

File Number: G9.15

Thomas M. Novak
Assistant Director of Licensing
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

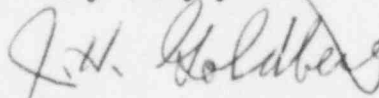
Dear Mr. Novak:

South Texas Project
Units 1 & 2
Docket Nos. STN 50-498, STN 50-499
Geotechnical Engineering Information

On July 22, 1982, members of my staff met with Messrs. L. Heller and D. Gupta of the NRC Hydrological and Geotechnical Engineering Branch and Mr. D. Sells of your staff to discuss the licensing review of the South Texas Project geotechnical design. Attached is the geotechnical information on Essential Cooling Water (ECW) Pipeline soil profiles, the boundaries of the four low density backfill areas, contaminated backfill, settlement and nonconforming backfill beneath the ECW intake and discharge that was requested by the NRC staff during the above meeting.

If you should have any questions concerning this matter, please contact Mr. Michael E. Powell at (713) 877-3281.

Very truly yours,



J. H. Goldberg
Vice President
Nuclear Engineering & Construction

McB/mg

Attachment

8210200 075 A

Boo1

Houston Lighting & Power Company

cc: G. W. Oprea, Jr.

J. H. Goldberg

J. G. Dewease

J. D. Parsons

D. G. Barker

C. G. Robertson

R. A. Frazar

J. W. Williams

R. J. Maroni

J. E. Geiger

H. A. Walker

S. M. Dew

J. T. Collins

(NRC)

D. E. Sells

(NRC)

W. M. Hill, Jr.

(NRC)

M. D. Schwarz

(Baker & Botts)

R. Gordon Gooch

(Baker & Botts)

J. R. Newman

(Lowenstein, Newman, Reis, & Axelrad)

STP RMS

Director, Office of Inspection & Enforcement

Nuclear Regulatory Commission

Washington, D. C. 20555

G. W. Muench/R. L. Range
Central Power & Light Company
P. O. Box 2121
Corpus Christi, Texas 78403

Charles Bechhoefer, Esquire
Chairman, Atomic Safety & Licensing Board
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

H. L. Peterson/G. Pokorny
City of Austin
P. O. Box 1088
Austin, Texas 78767

Dr. James C. Lamb, III
313 Woodhaven Road
Chapel Hill, North Carolina 27514

J. B. Poston/A. vonRosenberg
City Public Service Board
P. O. Box 1771
San Antonio, Texas 78296

Mr. Ernest E. Hill
Lawrence Livermore Laboratory
University of California
P. O. Box 808, L-46
Livermore, California 94550

Brian E. Berwick, Esquire
Assistant Attorney General
for the State of Texas
P. O. Box 12548
Capitol Station
Austin, Texas 78711

William S. Jordan, III
Harmon & Weiss
1725 I Street, N. W.
Suite 506
Washington, D. C. 20006

Lanny Sinkin
Citizens Concerned About Nuclear Power
5106 Casa Oro
San Antonio, Texas 78233

Citizens for Equitable Utilities, Inc.
c/o Ms. Peggy Buchorn
Route 1, Box 1684
Brazoria, Texas 77422

Jay Gutierrez, Esquire
Hearing Attorney
Office of the Executive Legal Director
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Revision Date 08-23-82

January 8, 1979
ST-WC-BR-5427
SFN: D-0540/P-0087

Brown & Root, Inc.
P. O. Box 3
Houston, Texas 77001

Attention: Mr. L. E. Hayden, Jr.
Engineering Project Manager

Subject: Contaminated Backfill
Mechanical-Electrical Auxiliary Building -
Unit 2

Gentlemen:

This letter transmits our conclusions regarding extent and compressibility of contaminated backfill in the Mechanical-Electrical Auxiliary Building area of Unit 2. This letter and the attached calculation package supercedes WCC's letter ST-WC-BR-5414. The calculation package presents calculations of differential settlement between Diesel Generator Building and northern end of the Mechanical-Electrical Auxiliary Building, results of Standard Penetration Tests, logs of soil borings and results of laboratory tests all made to define the extent and compressibility of contaminated backfill.

Fifteen borings were drilled from 23 to 28 October 1978 for the purposes of determining extent of contaminated backfill. Boring locations are given in Table 1 and Figure 1. Contaminated backfill was encountered in eight of the borings. Two additional borings were drilled adjacent to previously drilled borings for the purpose of obtaining undisturbed samples.

Elevations of the limits of backfill, contaminated backfill and top of the D layer in each boring are listed on Table 2. The contaminated backfill was encountered in thicknesses ranging from 1/4 to 4 ft. Because borings BF-17 and BF-18 contained no more than 3 in. of contaminated backfill we believe that the lateral extent of contaminated backfill does not exceed limits defined by borings BF-4, -7, -12, -21, -17, -15, -16 and -18. The contaminated backfill in all eight borings except



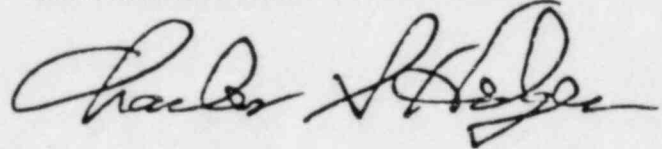
boring PF-18 consisted of a mixture of medium to coarse sand, and yellowish-brown and reddish-brown clay with a trace of rounded gravel. In many instances the sand and clay were so thoroughly mixed that the soil was visually classified as a yellowish-brown and reddish-brown clayey sand. Borings BF-6 and BF-13 differed slightly from the other borings in that in boring BF-6 a lime treated layer of sand and gravel was encountered between El -13 to -14.5 ft (MSL) and in boring BF-13 limestone gravel was encountered between El -16 and -16.25. The contaminated backfill in boring BF-18 consisted of an approximately 3 in. thick layer of lime-treated clay with limestone gravel.

Using the results of consolidation tests and Standard Penetration Tests we conclude that the compressibility of the contaminated backfill is very low. It is our opinion that the contaminated backfill will not lead to differential settlements in excess of criteria.

If you have any questions concerning our findings or the conclusions presented in this letter please call me.

Very truly yours,

WOODWARD-CLYDE CONSULTANTS



Charles S. Hedges
Project Manager

Y310XP (12)

Distribution:
Technical

CSH/dn

Project South Texas Project
Phase IV
Subject Contaminated Backfill

ASSIGNMENT OF CALCULATIONS

Calculation No.: WCC- 6000-H

Document Title: Contaminated Backfill, Mechanical-Electrical Auxiliary Bldg.-Unit 2

Assigned by: RFW
Date: 1 Nov 1979

Checked by: RFW
Date: 8 Jan 1979

Performed by: Michael J. Hume
Date: 6 Jan 1979

Verified by: Charles A. Hodge
Date: Jan 10, 1979

Purpose: To determine the extent and compressibility of contaminated backfill in the Mechanical-Electrical Auxiliary Building area of Unit 2.

Procedure: Examine soil boring logs and the results of Foundation Verification and determine the extent of the contaminated backfill.
Use the results of standard penetration tests and consolidation tests to determine the compressibility of the contaminated backfill.

Results Used for: To support the conjecture that if the contaminated backfill is left in place that it will not lead to differential settlements in excess of criteria.

Revisions:

FOR South Texas ProjectFile 75-7005 (USENIX)
Made by M2770 Date 12 NOV 1978
Checked by J/K Date 8 Jan 1979

Determine the compressibility of the contaminated backfill
if left in place

• Limits

The limits of the contaminated backfill as defined by WCC field investigation and foundation verification programs are shown in Figure 1. The limits of the contaminated backfill are defined by borings BT-7, -12 and -21 on the east, BT-17 and -18 on the south, and BT-16, -18 and -4 on the west. Of these 8 borings, contaminated backfill was encountered in borings BT-18 and -17; however, the thickness of contaminated backfill was less than 3 m. at these two borings so they are considered to define the lateral extent at their specific location. The northern extent of the contaminated backfill is defined by concrete placed on design verified 0 layer soil in zones 224 and 230 on 28 September 1978 (see Figure 1). The locations of borings drilled to define the extent of and sample contaminated backfill are listed on Table 1. The limits of the concrete pours in zones 224 and 230 are shown on Form 518-WCC-4000-2 of the foundation verification package for the respective zones. The logs of soil borings drilled to define the extent of contaminated backfill are presented in Appendix A of this calculation package.

FOR South Texas Project

• Thickness ^{structural} elevations of the vertical limits of backfill, contaminated backfill and top of layer in each boring are listed on Table 2. The thickness of the contaminated backfill ranged from 1/4 to 4 ft. The nature of the contaminated backfill is discussed in NW's letter ST-NC-WR-5427 dated 8 January 1979. For computational purposes assume that the maximum thickness of contaminated backfill underlies the plant area to the horizontal limits shown in Figure 1.

• Compressibility using Consolidation Test Results
 to determine the amount of compression that will occur in a 4-ft-thick layer use the equation:

$$\Delta H = \frac{H \Delta e}{1 + e_i} \quad \text{where}$$

H = thickness of soil layer, ft

Δe = change in void ratio over the stress excursion that the soil layer is subjected to

e_i = initial void ratio

ΔH = compression of contaminated backfill layer

The consolidation test, liquid and plastic limits determinations, and specific gravity test results are included in Appendix B of this calculation package.

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FOR South Texas Project

Sheet No. 3 of 6

File 93-706 (1000H)

Made by M. J. J. J.

Date 11/01/1978

Checked by [Signature]

Date 8 Jan 1979

Initial Conditions

the overburden stress^{es} for the contaminated backfill samples at the time of grouting connections are:

Boring	Sample No.	Elevation ft	Average Depth ft	γ pcf	C_o ksf	$u(1)$ ksf	σ_o' ksf
819U	T-3	-11.5 to -13.5	12.5	118	1.89	0.22	1.67
819U	T-4	-13.5 to -14	13.75	118	2.04	0.30	1.74
820U	T-2	-12.5 to -13.5	13.0	118	1.95	0.25	1.70

(1) Assume Ground Surface Elev = +3.5

(2) Assume water table Elev = -9.0

For computational purposes use 1.70 ksf as the effective overburden stress (σ_o').

Final Conditions

Boring	Sample No.	Contact Stress		σ_o ksf	Final Total Stress		$u(2)$ ksf	Final Effective Stress	
		DSB	MEAN		DSB	MEAN		DSB	MEAN
19U	T-3	3.04	3.51	1.89	4.93	5.40	1.90	3.03	3.50
19U	T-4	"	"	2.04	5.08	5.55	1.98	3.10	3.57
20U	T-2	"	"	1.95	4.99	5.46	1.93	3.06	3.53
								3.1	3.6

(1) Assume no stress distribution w/ depth

(2) Assume water table Elev. +18.0

(3) Contact stresses from BGR T.R.D. 341005Q003-B

Use

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FOR South Texas Project

Sheet No. 4 or 6

File 195002 (6000H)

Made by J. L. M., Date 9/2/79

Checked by J. L. M., Date 8-Jan-79

Using the initial and final stress conditions determine the change in void ratio and hence the compression of the contaminated backfill using the equation:

$$\Delta H = \frac{\Delta e H}{1 + e_i} \quad \text{with :}$$

$$H = 48 \text{ in.}$$

e_o = void ratio at initial stress or effective overburden stress 1.70 Ksf

Structure	Boring No.	Sample No.	σ_{oi} Ksf	σ_{of} Ksf	e_i	e_f	Δe	$\frac{\Delta e}{1 + e_i}$ $\times 10^{-3}$	ΔH in.
UGB	19U	T-3	1.70	3.1	0.3177	0.3127	0.0050	3.8	0.18
	19U	T-4	"	"	0.2698	0.2650	0.0048	3.8	0.18
	20U	T-2	"	"	0.3169	0.3107	0.0062	4.7	0.23
MED	19U	T-3	"	3.6	0.3177	0.3113	0.0064	4.9	0.23
	19U	T-4	"	"	0.2698	0.2637	0.0061	4.8	0.23
	20U	T-2	"	"	0.3169	0.3090	0.0079	6.0	0.29

The maximum differential settlement is 0.06 in. between the Diesel generator and mechanical-electrical auxiliary bldgs.

WOODWARD-CLYDE CONSULTANTS

FOR South Texas ProjectSheet No. 5 or 6File 75-3008 (61:04)
Made by WJH Date 27 DEC 1978
Checked by WJH Date 8 Jan 1979

- Compressibility Using Standard Penetration Test Results

Using the results of standard penetration tests the consistency of the contaminated backfill has been compared to the D layer clay. The standard penetration test results for backfill sand, contaminated backfill and D layer clay are listed in Table 3. Figure 2 presents the frequency of occurrence of standard penetration resistance for the D layer and the contaminated backfill. At all values of frequency of occurrence standard penetration resistances in the contaminated backfill are greater than that for the D layer.

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FOR South Texas Project

Sheet No.

6 of 6

File

15-3050 (6-5-64)

Made by

01-21-78

Date

11 Dec 1978

Checked by

1/1

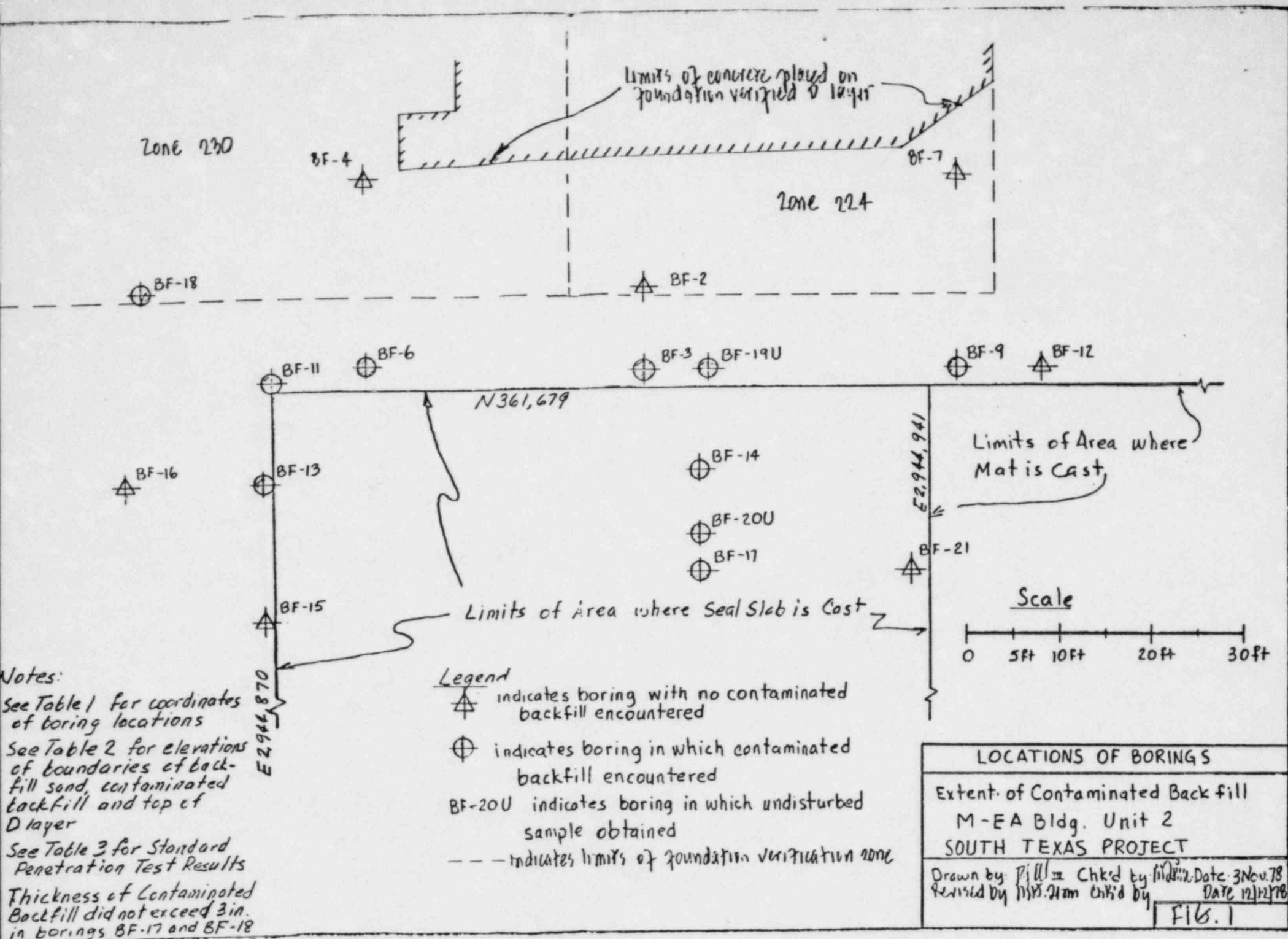
Date

8 Jan 1979

Conclusions

The maximum calculated differential movement between the diesel generator building and the northern end of the marsh is 0.06 in. In fact, some compression of the contaminated backfill has more than likely already occurred. As shown in Figure 2 at all values of frequency of occurrence standard penetration resistances in the contaminated backfill are greater than that for the D layer.

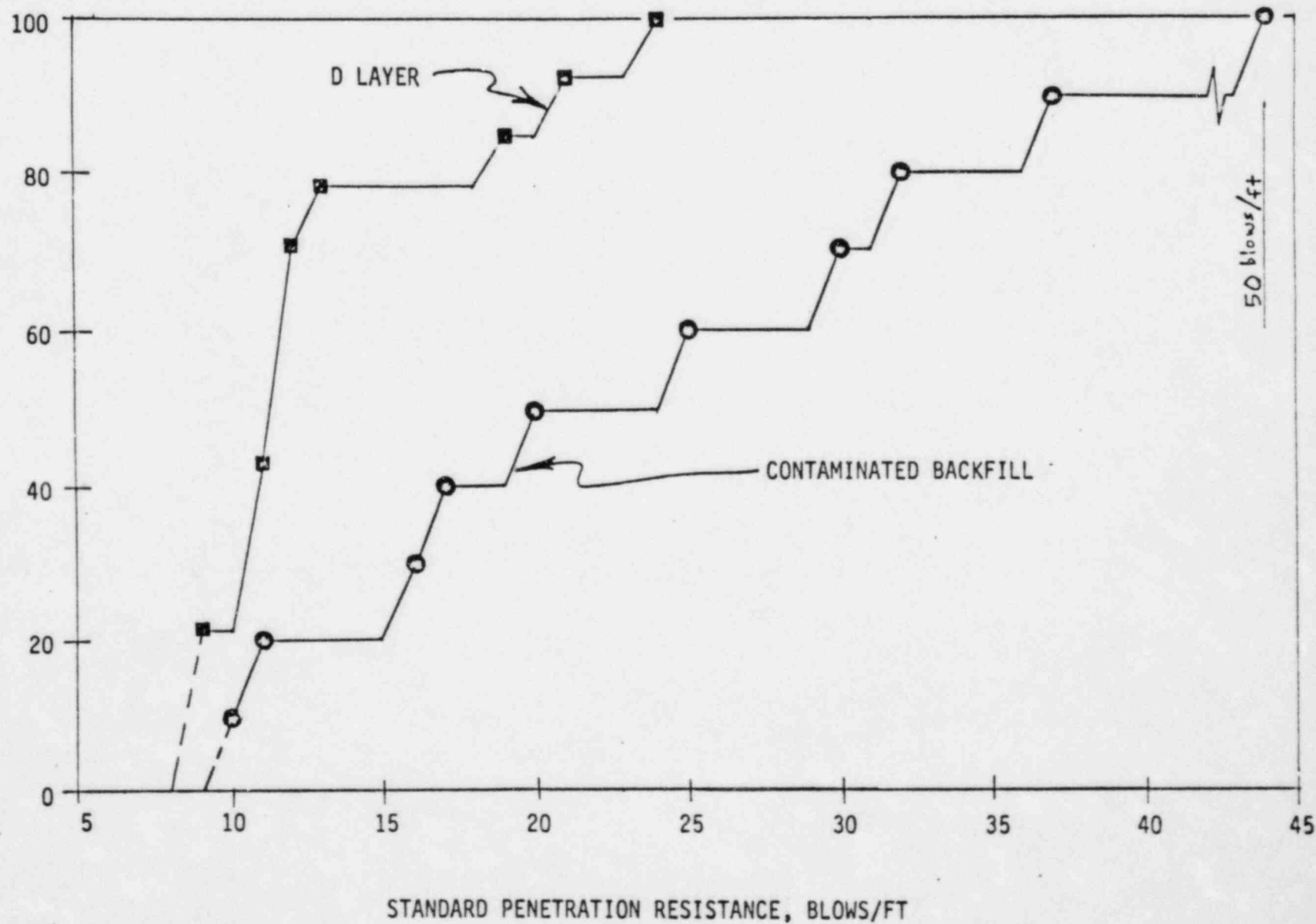
We conclude that the compressibility of the contaminated backfill is very small. It is our opinion that the contaminated backfill will not lead to differential settlements in excess of criteria.



File 75-30C2, 6000H
Made by M. J. M. Date 1 Nov 1978
Checked by MPA Date 2 Nov 1978

FOR STOP-EXTENT OF CONTAMINATED BACKFILL

FREQUENCY OF OCCURRENCE, %



South Texas Project
 75-3008, Task 6000, Subtask 6000H
 Extent of Contaminated Backfill

TABLE 1

LOCATIONS OF BORINGS DRILLED TO DEFINE
 EXTENT OF AND SAMPLE CONTAMINATED BACKFILL

BORING NO.	COORDINATES	
	NORTH	EAST
BF-2 ⁽¹⁾ (295) ⁽²⁾	361690	2944910
BF-3 (296)	361681	2944910
BF-4 (297)	361702	2944880
BF-6 (298)	361681.5	2944880
BF-7 (299)	361702	2944944
BF-9 (300)	361681	2944944
BF-11 (301)	361680	2944870
BF-12 (302)	361681	2944953
BF-13 (303)	361669	2944869
BF-14 (304)	361670	2944916
BF-15 (305)	361654	2944869
BF-16 (306)	361669	2944854
BF-17 (307)	361659	2944916
BF-18 (308)	361690	2944856
BF-19U (309)	361681	2944917
BF-20U (310)	361663	2944916
BF-21 (311)	361659	2944939

- Notes:
- (1) Field assigned boring numbers.
 - (2) Official South Texas Project boring number designation.
 - (3) Coordinates of boring locations provided orally by B&R's W. Bray on 28 October 1978.

South Texas Project
75-3008, Task 6000, Subtask 6000H
Extent of Contaminated Backfill

TABLE 2
THICKNESS OF BACKFILL SAND AND CONTAMINATED
BACKFILL, AND TOP OF D LAYER

SOIL STRATIGRAPHY (ELEVATIONS IN FEET FROM MEAN SEA LEVEL)

<u>BORING</u>	<u>BACKFILL SAND</u>	<u>CONTAMINATED BACKFILL</u>	<u>TOP OF D-LAYER</u>
BF-2	+2.75 ⁽²⁾ to -14.85	NP ⁽¹⁾	-14.85
BF-3	+3 to -11	-11 to -15	-15
BF-4	+3 to -15.4	NP	-15.4
BF-5	Not drilled		
BF-6	+3 to -12	-12 to -15.8	-15.8
BF-7	+3 to -15.5	NP	-15.5
BF-8	Not drilled		
BF-9	+3.5 to -10 and -12 to -14.3	-10 to -12	-14.3
BF-10	Not drilled		
BF-11	+3.5 to -14.7 and -15.2 to -15.7	-14.7 to -15.2	-15.7 ⁽³⁾
BF-12	+3.5 to -14.5	NP	-14.5
BF-13	+3.5 to -14.5 & -16.3 to -16.7	-14.5 to -16.3	-16.7 ⁽³⁾
BF-14	+3 ⁽⁵⁾ to -12.7 and -14.8 to -15.5	-12.7 to -14.8	-15.5
BF-15	+3.5 to -17.5	NP	-17.5
BF-16	+3.5 to -18.5	NP	-18.5
BF-17	+3 ⁽⁵⁾ to -13.3 and -13.5 to -15	-13.3 to -13.5	-15
BF-18	+3.5 to -15.8 & -16.1 to -17.2	-15.8 to -16.1	-17.2 ⁽³⁾
BF-19U	ND ⁽⁶⁾	-11 to -14 ⁽⁴⁾	-15
BF-20U	ND	-11.5 to -13.5 ⁽⁴⁾	ND
BF-21	+3 ⁽⁵⁾ to -15.1	NP	-15.1 ⁽³⁾

(1) NP indicates that contaminated backfill was not encountered at this boring location.

(2) Elevations are approximate only.

(3) Reddish brown clayey sand identifies interface between D layer and backfill sand.

(4) Indicates that boring drilled for undisturbed sampling only. Limits of contaminated backfill are approximate.

(5) Estimated based on 1-ft-thick seal slab.

(6) Indicates thickness of backfill sand and top D layer not determined.

TABLE 3
 STANDARD PENETRATION TEST RESISTANCES FOR
 BACKFILL SAND, CONTAMINATED BACKFILL AND D LAYER

BORING	SPT VALUES ⁽¹⁾ IN BACKFILL SAND blows/ft	SPT VALUES IN CONTAMINATED BACKFILL blows/ft	SPT VALUES IN D LAYER blows/ft
BF-2	44, 36		9
BF-3	--	20, 48 (16) ⁽³⁾ , 11 ⁽²⁾	7/6 in.
BF-4	50/9 in., 49, 50 50/10 in.		13
BF-6	64, 50	50, 10	19
BF-7	14, 14, 15, 28		11
BF-9	79, 48, 28 ⁽²⁾	30 ⁽²⁾	7/6 in., 12
BF-11	50/9 in., 20, 23, 50/8 in.	37 ⁽²⁾	21
BF-12	50/5 in., 50/6 in., 50/7 in., 51/9 in.		9
BF-13	80/9 in., 58/10 in., 50/9 in., 76/9 in.	17	12
BF-14	63/9 in., 130/9 in., 55	32, 25 ⁽²⁾	9
BF-15	76/9 in., 64/9 in., 72/9 in., 64, 78/9 in., 35		12
BF-16	54/9 in., 54/9 in., 65/9 in., 64/9 in., ⁽²⁾ 70/6 in., 56/6 in., 89		11
BF-17	68/10 in., 101/9 in., 71/7 in., 87, 65		12
BF-18	55, 70, 85/9 in., 68/9 in., 74/10 in., 33		24
BF-21	70/6 in., 74/6 in., 79 61/9 in., 35 ⁽²⁾		11

- (1) Values of penetration resistance are for the last 12 in. of an 18 in. drive unless so noted.
- (2) Penetration resistance value is for first 12 in. of drive.
- (3) Gravel wedged in split-spoon orifice may have resulted in artificially high blow counts. The 48 blows/ft was recorded for the last 12 in. of an 18 in. drive and 16 blows/ft was recorded for the first 12 in. of an 18 in. drive.

South Texas Project
75-3008, Task 6000, Subtask 6000H
Extent of Contaminated Backfill

APPENDIX A
LOGS OF SOIL BORINGS

NOTES: *Field prepared boring log designated BF-3. Boring made for contaminated backfill study.

BORING NO. _____ (CONT'D.)			
BLOW COUNT	SAMPLE	DEPTH (FEET)	DESCRIPTION

FIGURE 11.6-192

NOTES: * Field prepared boring log designated BF-4. Boring made for contaminated backfill study.

BLOW COUNT		SAMPLE		DEPTH (FEET)		BORING NO. _____ (CONT'D.) DESCRIPTION		LAYER I.D.	

FIGURE 11.6-193

NOTES: * Field prepared boring log designated BF-6. Boring made for contaminated backfill study.

BLOW COUNT		SAMPLE	DEPTH (FEET)	BORING NO. _____ (CONT'D.)	LAYER ID
				DESCRIPTION	

FIGURE 11.6-194

NOTES: * Field prepared boring log designated BF-7. Boring made for contaminated backfill study.

BLOW COUNT	SAMPLE	DEPTH (FEET)	DESCRIPTION	LAYER NO.

FIGURE 11.6 - 195

drilled for contaminated backfill study.

BLOW COUNT		SAMPLE	DEPTH (FEET)	BORING NO. _____ (CONT'D.)	LAYER I.D.
				DESCRIPTION	

FIGURE 11.6 - 196

FIGURE 11.6 - 197

NOTES: * Field prepared boring log designated BF-12. Boring drilled for contaminated backfill study.

BLOW COUNT		SAMPLE	DEPTH (FEET)	BORING NO. _____ (CONT'D.)	LAYER I.D.
				DESCRIPTION	

FIGURE 11.6 - 198

NOTES: *field prepared boring log designated BF-13. Boring drilled for contaminated backfill study.

BLOW COUNT	SAMPLE	DEPTH (FEET)	DESCRIPTION	LAYER I.D.
			MEDIUM TO COARSE SAND (SW): yellowish brown	
			"Structural Backfill Sand"	
		5		
		10		
80 9 in.	S1			
58 10 in.	S2			
50 9 in.	S3			
76 9 in.	S4			
17 S5 S6			CLAYEY SAND (SC): medium dense, reddish brown	
17 S7 S8 S9 S10			} Mixture of structural backfill sand and } clay with a little limestone gravel } "Structural Backfill Sand" SILTY CLAY (CH): stiff, reddish brown w/silt } lenses	
			Bottom of Hole # 21'	
		25		

BORING NO. _____ (CONT'D)			
BLOW COUNT	SAMPLE	DEPTH (FEET)	DESCRIPTION

SOUTH TEXAS PROJECT
UNITS 1 & 2

BORING LOG NO. 303
FIGURE 11.6 - 199

NOTES: * Field prepared boring log designated BF-14. Boring drilled for contaminated backfill study.

FIGURE 11.6 - 200

FIGURE 11.6 - 201

NOTES: * Field Prepared boring log designated BF-16. Boring drilled for contaminated backfill study.

BLOW COUNT		SAMPLE	DEPTH (FEET)	BORING NO. _____ (CONT'D.) DESCRIPTION	LAYER ID

FIGURE 11.6 - 202

NOTES: * Field prepared boring log designated BF-17. Boring drilled for contaminated backfill study.

BLOW COUNT		SAMPLE	DEPTH (FEET)	BORING NO. _____ (CONT'D)	LAYER I.D.
				DESCRIPTION	

FIGURE 11.6 - 203

NOTES: * Field prepared boring log designated BF-18. Boring drilled for contaminated backfill study.

BLOW COUNT	SAMPLE	DEPTH (FEET)	BORING NO ____ (CONT'D) DESCRIPTION	LAYER I.D.

FIGURE 11.6 - 204

BORING LOG NO. 309
FIGURE 11.6 - 205

NOTES: *Field prepared boring log designated BF-20U. Boring drilled for contaminated backfill study for explicit purpose of obtaining an undisturbed sample of the contaminated backfill.

BLOW COUNT		DEPTH (FEET)	BORING NO. _____ (CONTD.)	LAYER I.D.
SAMPLE			DESCRIPTION	

FIGURE 11.6 - 206

NOTES: * Field prepared boring log designated BF-21. Boring drilled for contaminated backfill study.

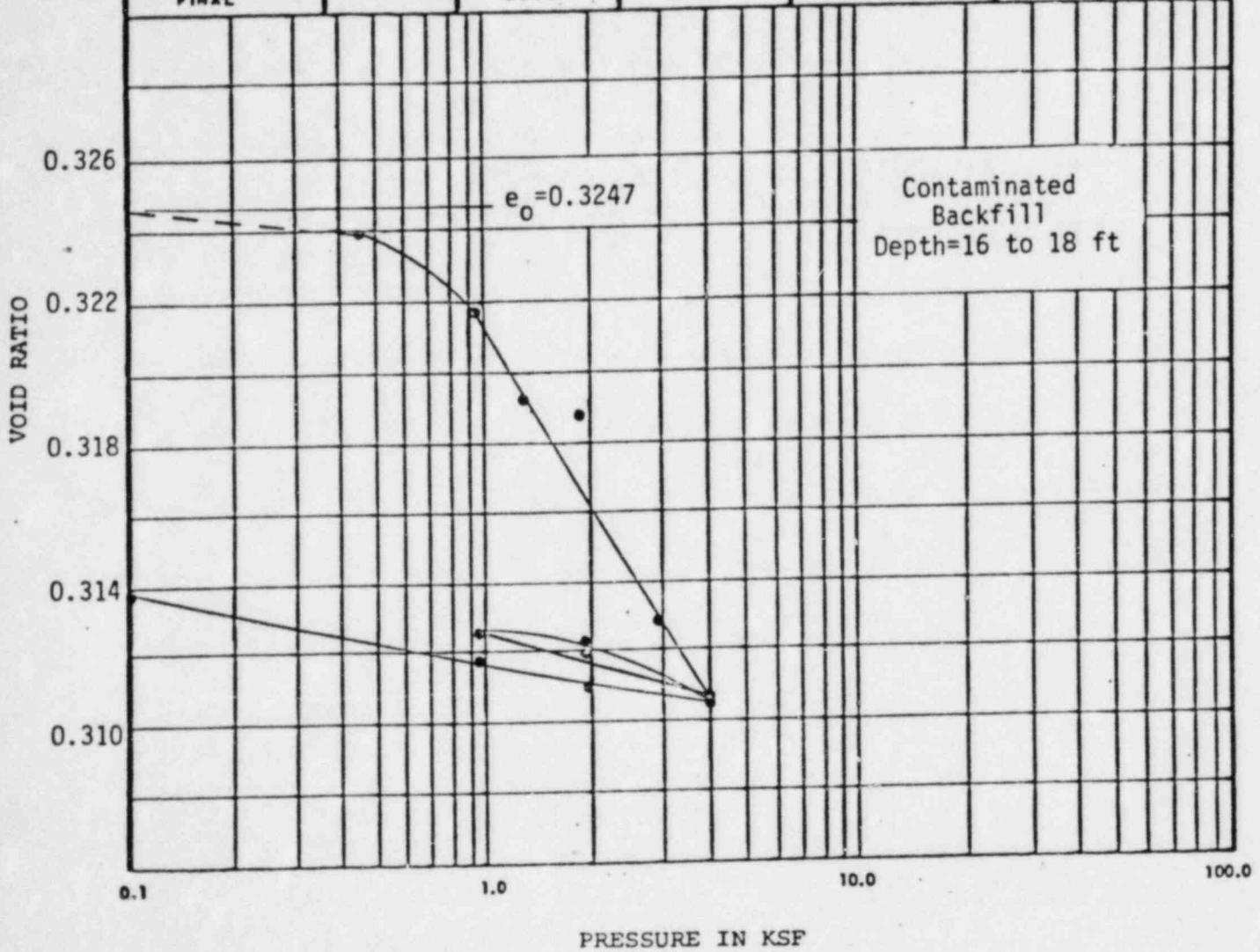
BLOW COUNT	SAMPLE	DEPTH (FEET)	BORING NO. _____ (CONT'D) DESCRIPTION	LAYER I.D.

FIGURE 11.6 - 207

South Texas Projer
75-3008, Task 6000, Subtask 6000H
Extent of Contaminated Backfill

APPENDIX B
LABORATORY TEST RESULTS

SAMPLE NO.	SUMMARY OF TEST RESULTS					
	SPECIFIC GRAVITY	MOISTURE CONTENT, (%)	DRY DENSITY, (PCF)	PERCENT OF SATURATION, (%)	HEIGHT (IN.)	DIAMETER (IN.)
BF-19U, T-3						
INITIAL	2.66	10.90	125.3	89.3	0.9504	2.80
FINAL		11.64	126.3	98.7	0.9425	

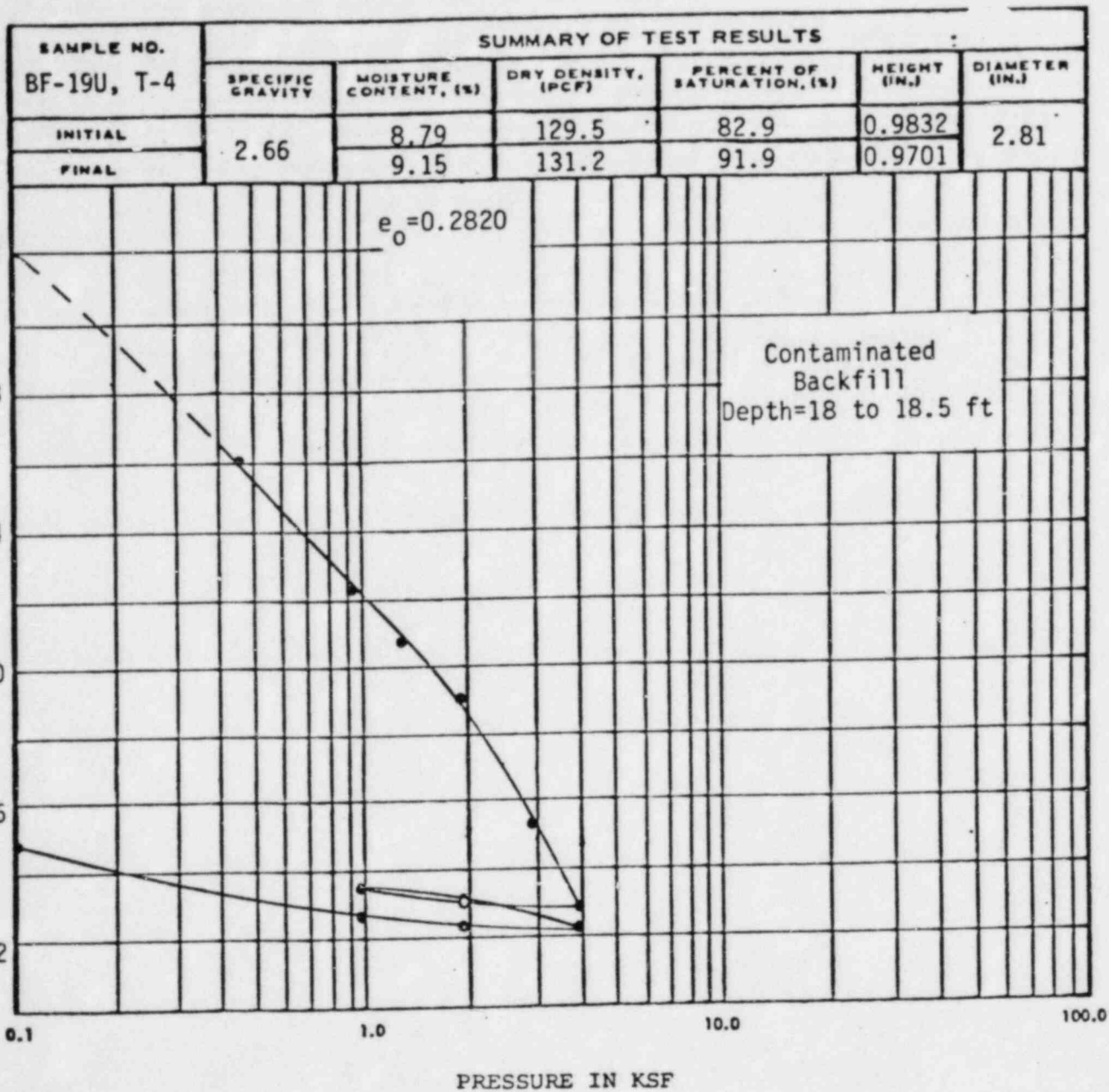


CONSOLIDATION TEST

LL = 31

PL = 10

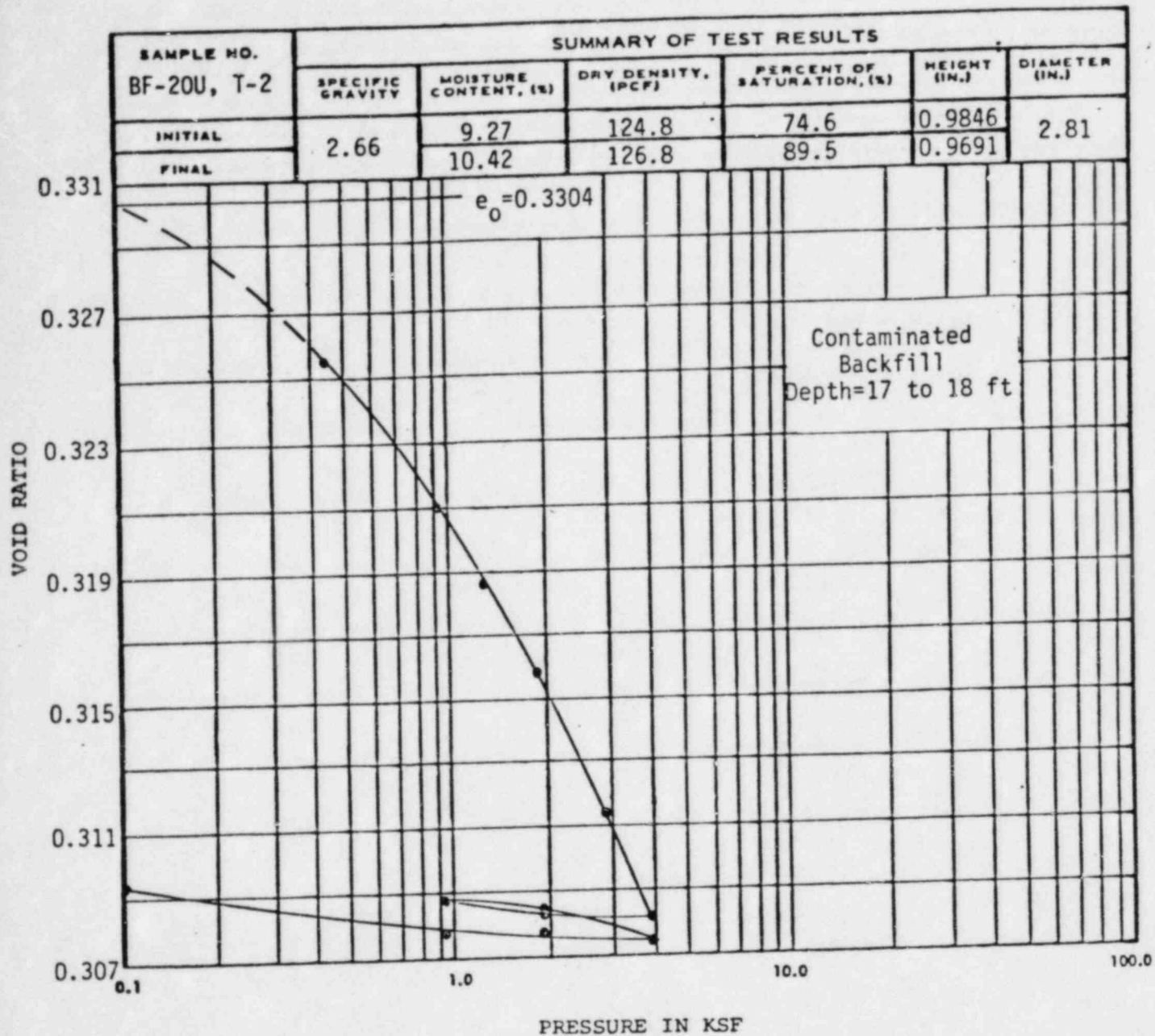
PI = 21



LL = 25

PL = 10

PI = 15



CONSOLIDATION TEST

LL = 22

PL = 10

PI = 12

GEOTECHNICAL
DESIGN VERIFICATION FORM
SOUTH TEXAS PROJECT

75-3008(6000H)

Calculation No.: WCC- 6000HDocument Title: Contaminated Backfill, Mech-Elec. Aux. Bldg - Unit 2
(include revision number and date) JAN/8/79Document Author(s) M. ZinnDesign Verifier(s) C. HEDGESTitle: PHDDesign Verifier(s) Signature Charles Hedges Date: Jan 10, 1979

Document Type (check one)

- ☒ Engineering Report & Calculation Package
- ☐ Construction Specification
- ☐ Other (specify) _____

Type of Verification (check one)

- ☐ "Expert" verification
- ☒ "Peer" verification

Method of Verification (check one or more)

- ☒ Detailed review of document statements and backup files
- ☐ Spot checking
- ☐ Alternate calculation
- ☐ Other (specify) _____

Results of Verification (check one)

- ☐ Approved with minor comments noted on Form DV-2.
- ☐ Approved with major comments noted on Form DV-2.
- ☐ Not approved because of major analytical errors.

VERIFICATION CHECKLIST

A. DESIGN INPUT

1. Soil data: Is the stratigraphy used in analyses consistent with the pertinent (including the most recent) borings, test-pits,

trenches, etc.? Are the soil properties cited in the document consistent with laboratory test data? Is the laboratory test program consistent with the various methods of analyses? If data are referenced from another document, are the data still current?

(This checklist item verified on pages pg. 2; Table 2; logs).

2. Physical Structural Data: Are pertinent structural data such as building loads, building size, foundation elevations, correct and based upon current drawings? The document itself or its backup data should contain reference to structural drawing numbers and their dates.

(This checklist item verified on page pg. 3 & BVR T.R.D.).

3. Performance and Functional Requirements of Structures: Are performance requirements of structures (e.g., maximum allowable differential settlement) correct and based upon current, documented information? Is the function(s) of a structure clearly described (e.g., a foundation supporting vibrating machinery should be identified so correct analyses procedures can be used)? Have special performance criteria for Category I structures been identified?

(This checklist item verified on pages pg. 5 & 6).

4. Environmental Data: If ground-water table data are pertinent, have they been correctly interpreted from measured values? Have during-and-after-construction ground-water effects been considered? Are extreme climatic effects (e.g., floods, extreme rainfall or drought) provided for in the analyses? Does the water table elevation (or other environmental data) have an appropriate degree of conservatism?

(This checklist item verified on pages pg. 3).

5. Assumptions: Assumptions are those input data not supported by drawings and specifications, laboratory data, or field measurements; often, assumptions are referred to as "engineering judgements". All assumptions should be clearly identified in

the document itself together with their bases. The bases of the assumptions shall be reassessed by the verifier to ensure that they are reasonable and consistent with other project documents.

(This checklist item verified on page pg. 2).

6. Standard or Codes: Are any standards or codes (i.e., ASTM laboratory testing procedures) appropriate and correctly references when used in the document? All codes or standards used for the office analyses, laboratory test procedures, or field specifications shall be referenced.

(This checklist item verified on pages N/A).

B. ANALYSES AND RECOMMENDATIONS

1. Methods of Analyses: Is each analytical problem clearly identified? Does the analysis procedure fit the problem? Are the analyses procedures at least briefly mentioned in the document and fully detailed with the backup calculations? If feasible, a good (if not the best) validation of a complicated analytical procedure is a calculations based upon several simplifying assumptions.

(This checklist item verified on pages pg. 2).

2. Interpretation of Laboratory Results: As geotechnical analyses are often dependent on detailed appraisals of laboratory test results, interpretations of the more complicated laboratory tests (e.g., consolidation and consolidated-undrained triaxial) shall be carefully checked by referring to graphical results of all applicable tests. Have a large collection of similar test results been reasonably and correctly interpreted?

(This checklist item verified on pages pg. 4).

3. Engineering Experience: Just as engineering judgement is used in the determination of some design input (refer to item A.5, above), engineering experience is sometimes used as a part of

an analysis procedure. Engineering judgement might be used, for instance, where no closed-form mathematic solution or computer-aided analysis of a problem exists. Any engineering experience or judgement used in an analysis shall be clearly noted in the document or its supporting material. The verifier shall validate that all such instances are reasonable in their context and the reasons for choosing a particular experience-based analysis method are clearly stated; for instance, if experience is deduced from similar analyses reported in the literature, the pertinent literature sources shall be explicitly documented and interpreted.

(This checklist item verified on pages pg. 1, 2, 5).

4. Design Recommendations: Do the recommendations clearly follow from the analysis procedures? Are recommendations presented in a distinct manner not likely to be misinterpreted by subsequent plant designers? Are the recommendations reasonable with respect to input and engineering experience from other jobs? If specific construction materials are required to satisfy design assumptions, are material specifications cited in the document text?

(This checklist item verified on pages pg. 6).

5. Field Monitoring of Design: Because of the empirical nature of some geotechnical design procedures, field data collecting during and after construction is necessary. Field data may also be required to establish precise control over a construction process (e.g., the ground-water level, which is drawn down during construction, may be raised or lowered slightly depending upon the results of field settlement or heave measurements). If field measurements are described in the document, are they needed and practical to obtain? The criteria for analyzing the field data shall be presented in the document together with the reasons for requiring field instrumentation. Does the instrumentation monitor the parameters most critical to successful structure performance? Is additional field instrumentation necessary?

(This checklist item verified on pages pg. 7A).

C. DOCUMENT PRESENTATION

1. Organization: Make any comments about the overall report organization that improve its clarity. Are the tables and figures readily understood and correctly referenced? Is the logic flow from input data to design recommendations clear to the reader? (This checklist item verified on pages all pages).
2. Editorial Comments: Editorial/typographical mistakes will generally be handled by the document author. Any that are noticed, however, should be noted on Form DV-1. (This Checklist item verified on pages N/A).

D. OTHER REMARKS

Letter report & calculations verified; Form DV-2
not used.
A.H.

Item 1: ECW Pipeline Soil Profiles

HL&P was requested to provide the following information related to the Essential Cooling Water (ECW) pipeline soil profiles:

- a) The South Texas Project (STP) position on the boring spacing requirements of Regulatory Guide 1.132,
- b) An evaluation of the Standard Penetration Test (SPT) results with blow counts less than 10 (N values) in the subgrade below the ECW pipeline, and
- c) A drawing depicting the location of the borings identified in ST-HL-AE-855 relative to the ECW pipeline.

RESPONSE

Item 1a: Regulatory Guide 1.132

Based on the numerous borings drilled at the STP site and as evidenced by the regional and site geologic studies presented in the Final Safety Analysis Report (FSAR), the geology is uniform within the STP site and only minor local variations exist within the individual strata. Therefore the intent of the Regulatory Guide 1.132 Appendix C requirement is met. The requirement states:

"Principal borings: This (spacing) may vary depending on how well site conditions are understood from other plant site borings. For variable conditions, one per 100 linear feet (30 linear meters) for buried pipelines...."

As stated, the subsurface conditions are uniform (not variable); therefore, one boring per 100 linear feet would not be the requirement and a greater spacing is permitted. A lesser frequency of borings, as defined in Regulatory Guide 1.132 for uniform conditions, would accordingly be appropriate. Note that in addition to the borings obtained a continuous geologic mapping trench was excavated between Unit 1 and the Essential Cooling Pond, approximately following the ECWS piping alignment (PSAR Figure 2.5.1-45, attached).

The design phase subsurface investigation program was supplemented by geologic mapping and geotechnical engineering foundation verification performed on the piping trenches during construction. The basic intent of the verification program is to determine and document that the foundation is of the quality evaluated in the design work and meets the design criteria. Heave/settlement monitoring field instrumentation was also installed during construction of the piping to allow observation of the soil behavior.

The geologic mapping and foundation verification programs (Reference: FSAR Appendices 2.5.A and 2.5.B) provide documented assurance that the soil stratigraphy and parameters satisfy the design basis, at all locations. As of this date (August 1982), the mapping and verification has not shown any anomalous conditions. The results of these construction phase field studies will be presented in the appendices to FSAR Section 2.5 as part of future amendments.

The overall geotechnical program for STP provides sufficient information for evaluation of subsurface conditions along the ECW piping alignment and conforms to the intent of Regulatory Guide 1.132. Furthermore, Regulatory Guide 1.132 "Site Investigations for Foundations of Nuclear Power Plants" (Rev. 0) was applicable only to construction permit applications docketed after June 1, 1978, or for evaluations of foundation investigation results obtained after that date. The corresponding date for the current revision (Rev. 1) is March 30, 1979. Because subsurface investigations for STP were conducted in 1973 and 1974 and the construction permit application was docketed on July 5, 1974, Regulatory Guide 1.132 did not govern the STP subsurface investigation program.

Item 1b: Evaluation of SPT Results Underneath the ECW Pipeline

The NRC requested an evaluation of the SPTs with blow counts (N values) less than 10 blows per foot found in subgrade materials below the ECW pipeline. The subsurface conditions in the pipeline area were reviewed to the top of the D layer. A copy of the subsurface profile developed along the ECW pipeline is presented in the Figures 1-1, 1-2 and 1-3. The soil conditions illustrated by the soil profile are summarized and presented in Table 1-1.

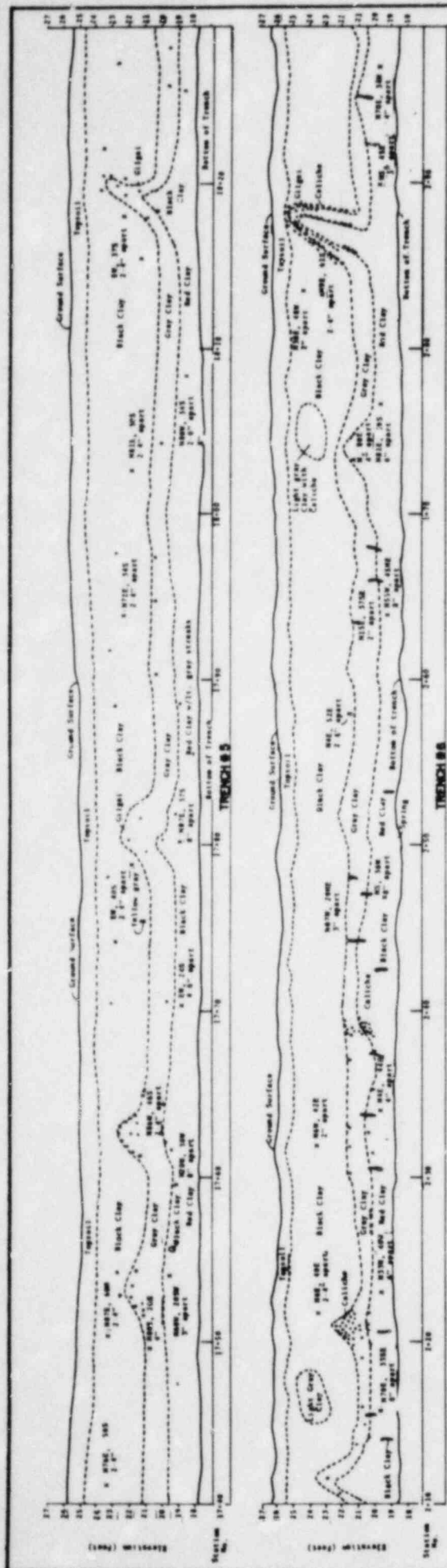
A total of 240 SPTs were made in layers A1, A2, B and C. The ECW Pipeline is founded in the A2 layer. The A2 layer is cohesive therefore the resultant blow counts are not of major concern in this layer. Of the 80 SPTs conducted in the B layer, 21 had blow counts of 10 or less. A review of the 21 low SPT results (10 blows or less) reveals that 19 SPTs were performed on cohesive materials which are medium stiff to stiff and therefore are no major concern to the stability of ECW pipeline foundation. All of the SPT results for the C layer, silty sandy, were 12 blows per foot or greater.

The two low blow counts in Boring 121 are identified in the B layer as sandy silt. The 4 blow count test is immediately beneath the A2 layer, silty clay, and above an 18 blow count test, sandy and clayey silt. The 9 blow count test is between the 18 blow count, sandy silt and clayey silt, and a silty clay layer. Laboratory test results show that the 18 blow count test material is cohesive. Further, the low blow count materials occur in isolated zones and not in continuous layers. The zones of low blow counts will be inspected in the field during foundation verification. Should layers of loose sandy silt or soft clay be encountered within 2 feet below the ECW subgrade, then these layers will be over excavated and replaced with compacted granular fill as specified in the specification for structural excavation and backfill (Bechtel, TPNS No. 3Y069YS043).

Because the low blow counts are isolated, the stress developed by the weight of the pipe and the backfill will not create an engineering concern regarding differential settlement.

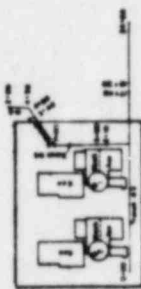
Item 1c: ECW Pipeline Boring Plan

The ECW Pipeline Boring Plan is shown in Figure 1-4.

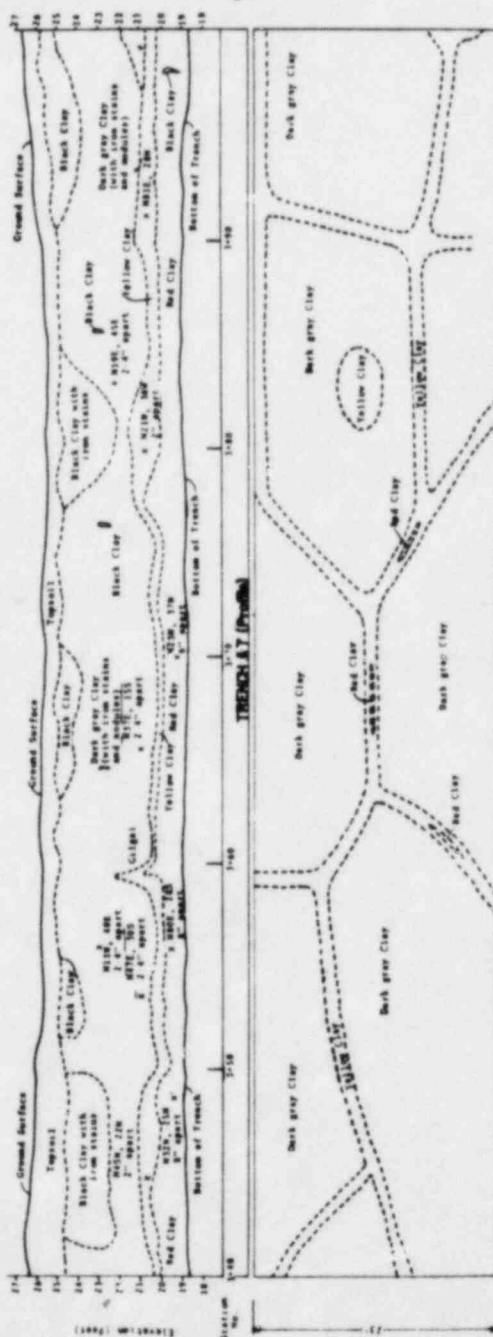


LEGEND

- Ground surface of existing walls
- Clayey silt
- Dark silty clay (Phyllis clay)
- Dark silty clay (Phyllis clay)
- Clay inclusion in clay of different colors



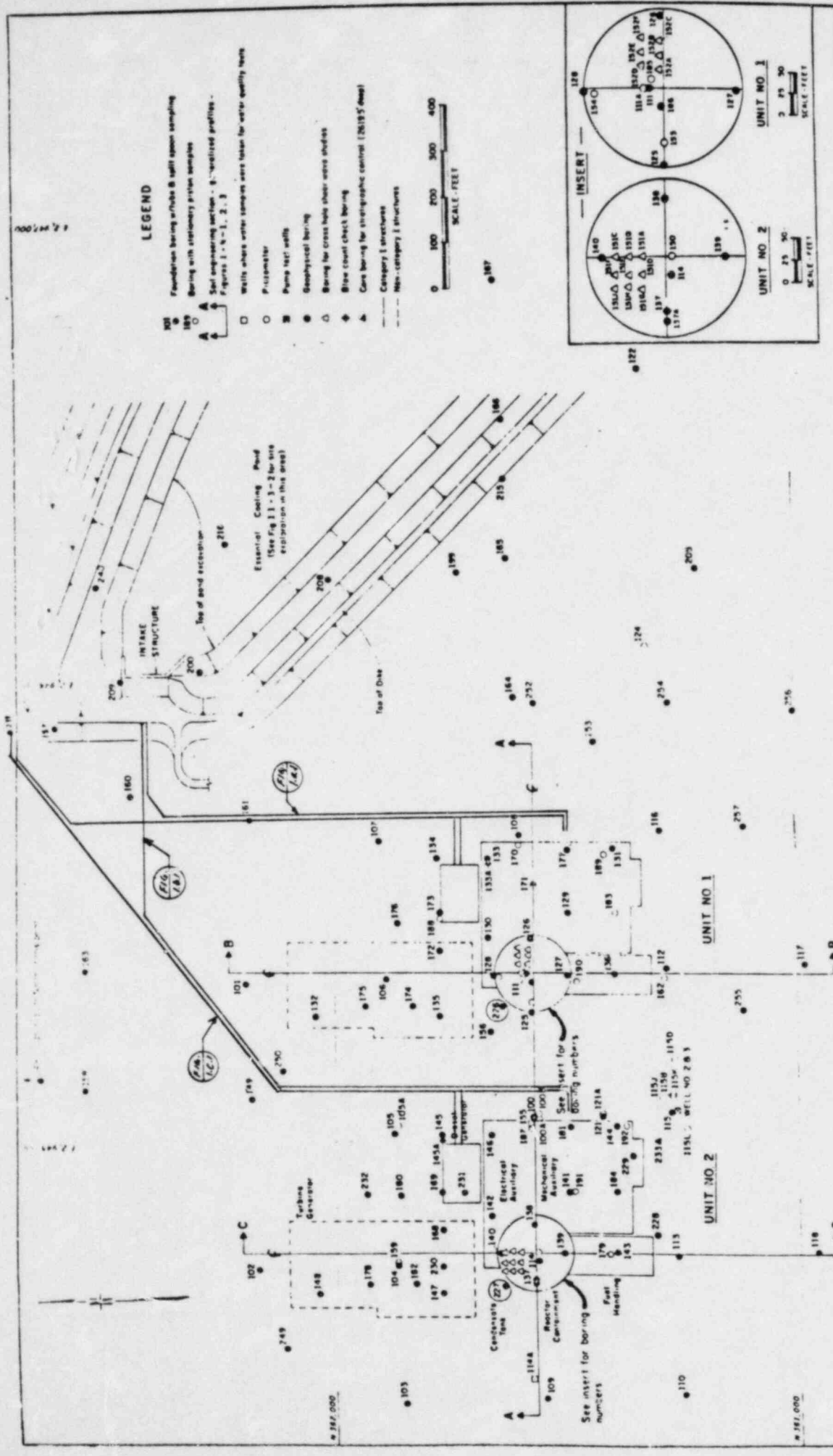
NOTES:
 1. See Figures 2.5.1-36 for exact location of all inclusions.
 2. All inclusions are identified in Section 2.5.1.25.
 3. The color of Trench 8.7 is representative of Section 8.7 (MMLJ).
 4. The color of Trench 8.7 is representative of Section 8.7 (MMLJ).



205342

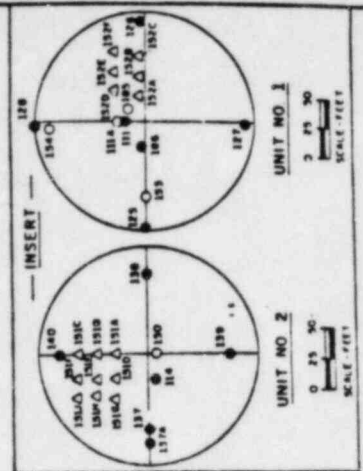
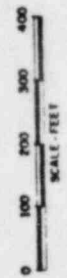
SOUTH TEXAS PROJECT UNITS 1 & 2

GEOLOGIC LOGS
 TRENCHES 5, 6, AND 7
 FIGURE 2.5.1-45



LEGEND

- Explosion bearing within 8' split upon sampling
- Boring with stationary prism samples
- Soil engineering section - 8' - undisturbed profiles - Figures 1 - 4 - 2, 3
- Wells where water samples were taken for water quality tests
- Piezometer
- Pump test wells
- Geophysical boring
- Boring for cross hole shear wave studies
- Blow count check boring
- Cone boring for photographic control (2615' deep)
- Category I structures
- Non-category I structures



SOUTH TEXAS PROJECT UNITS 1 & 2 POWER STATION PLAN ECM PIPELINE BORING PLAN Figure 1-4

TABLE 1-1

GENERAL FOUNDATION CONDITION - ECW PIPELINE

Layer	Soil Type	Approximate Depth Range (ft)	SPT-Blow Counts			Unified Classification (Field)	Percent Clay (Laboratory)
			Range		Average Value		
			Low (1)	High			
		From-to					
A ₁	Silty clay	0-8	4	7	5	CH	73
A ₂	Silty clay	8-25	7	26	12	CH	49-59
B.	Sandy Silt Clayey Silt Silty Clay	25-35	4 ⁽²⁾	39	14	ML ML-CL CL	9-16
C.	Silty sand	35-45	12 ⁽³⁾	125	60	SP-SM	2-6

Notes:

1. Low blow counts in isolated zones.
2. Encountered in isolated condition in Boring 101 only.
3. Encountered in isolated cohesive zones within Layer C sand. (See Boring 160).

Item 2: Boundaries of the Four Low Density Backfill Areas

NRC requested that HL&P provide a discussion of the actual backfill construction sequence to explain how the boundaries of the four identified low density areas were established.

RESPONSE

A special investigation including a two-phase boring program was conducted in 1980 to verify the backfill compaction adequacy and the measurement and mapping of compacted lift thicknesses in open excavations at the site.

The fifteen original boring locations (part of Phase I) are shown on Figure 2-1. These borings were designated as 101 through 106 (Unit 1), and 201 through 209 (Unit 2). To gain additional information or samples, other borings were drilled for both phases in the vicinity of those shown. They were given the same base numbers, but with various suffixes (e.g., 205A, 205B, 205-V1, etc).

Phase I Borings

Twenty-one borings were drilled and 288 Standard Penetration Tests (SPT) were performed in the structural backfill during the period of January 28 to February 8, 1980. Out of the 288 SPTs conducted, only eight indicated relative density less than the 80 percent minimum construction control criteria (as determined using the Gibbs and Holtz correlation of SPT N-values versus relative density). These eight tests showed four potential problem areas with relative densities less than the construction quality control criteria.

Phase II Borings

Twenty-eight additional borings were made during the period of March 24 to April 11, 1980, to better define the horizontal and vertical extent of those areas and zones identified in Phase I with densities less than the construction quality control criteria.

Unit 1-Results from Boring Program

Within the Unit 1 area, results of the SPTs indicate that the structural backfill equals or exceeds the construction quality control criteria of 80 percent relative density, as determined using the Gibbs and Holtz correlation.

Unit 2-Four Potential Problem Areas

Four small areas within the Unit 2 area have relative densities (based on the Gibbs and Holtz correlation) less than the construction quality control criteria. The relative locations of these areas are generally situated as follows (refer to Figure 2-1):

- 1) Area 1. West of Unit 2 Reactor Containment Building , adjacent to Tendon Gallery Access (Boring 204 area)
- 2) Area 2. Northwest of Unit 2 Reactor Containment Building (Boring 205 area)

- 3) Area 3. East of Unit 2 Mechanical-Electrical Auxiliary Building (Area of borings 208 and 209)
- 4) Area 4. West of Unit 2 Fuel Handling Building (Boring 203 area)

For each of the potential low density areas, a comparative evaluation of the boring logs and the backfill construction documents was made to compare the in-situ density test results with the SPT data at similar depths. The construction documents were researched for evidence of any anomalous fill conditions or construction practices which locally might have affected backfill density at the point of the low SPT blow count. Boring logs were reviewed and discussed with cognizant on-site personnel to ascertain whether blow counts might have been affected by drilling practices or anomalies at the test boring locations (i.e. SPTs taken adjacent to subgrade cut slopes).

Evaluation of Test Data in Areas of Potential Low Densities

Area 1.

Area 1 has an extent somewhat larger than any of the other areas and has several isolated zones and pockets with indicated densities less than the construction quality control criteria. The locations of the zones within Area 1 with low densities are shown on Figure 2-2. The area is within the local excavation for the Reactor Containment Building at a depth of approximately 70 feet. Test Boring No. 321 (WCBV-204) showed low blow counts in two of the lowermost three lifts above subgrade.

From construction records, it appears that lengthy exposure and consequent sloughing of excavation slopes during inclement weather and relaxation of the foundation subgrade resulted in an irregular subgrade surface. The subgrade and the slopes had to be repeatedly reworked. Trimming of the slopes created near vertical slopes of varying height. Static compaction was performed to avoid further sloughing. In the southern portion of the area between the RCB Tendon Gallery Access shaft and the local excavation slopes, the required rework and over excavation of the natural subgrade lead to placement of the first lift to a maximum thickness of 2.5 feet in the southern portion; while, in the northern portion of this area, the first lift was only one foot thick. The lift was not tested where the construction difficulties occurred. This lift was also static-rolled, because of concern over possible subgrade pumping through the fill and slope sloughing. Lift No. 2 and three subsequent lifts were placed atop Lift No. 1. Backfilling was then halted for some three months, and fill material already placed was removed down to Lift No. 2 before placement of Lift No. 4. Possibly, Lift No. 2 was disturbed by removal of the overlying backfill. No density test is recorded for Lift No.4; it appears that no test was required based upon the area of that placement on that day.

Additional test borings in this area showed a few scattered low blow counts higher in the fill (up to Elevation -27.8). These generally occurred adjacent to vertical subgrade cut slopes where compactive effort may have been low in isolated areas of small extent.

The densities as indicated by the SPTs are rather variable within the area of concern and can predominately be contributed to two causes: first, the too thick and statically rolled first lift; and second, the difficulties experienced adjacent to the near vertical, sloughing slopes. HL&P believes that the combination of difficult construction conditions experienced in this area are unique and should be treated separately from the overall evaluation of the backfill conditions. The Expert Committee also concluded that the area 1 conditions are unique (Expert Committee Report, Page 28).

The boundaries of Area 1 are well defined by the excavation slope, the structure, and the borings, and the conditions within the area were defined by the extensive boring program as shown in Figure 2-2.

Area 2.

Area 2 lies northwest of the reactor containment building, where 1 low blow count was recorded for Boring No. 322 (WCBV-205) in Lift Nos. 25 and 26 (Figure 2-3). Subsequent borings show that the possible low density area is limited to these lifts and is only some 6 feet by 10 feet in extent. The 6 foot width was assumed based on the dimensions of the vibratory roller, while the 10 foot length was estimated simply based on the assumed limits midway between borings. Construction records indicate that structural backfill was halted and temporary backfill was placed atop Lift No. 26 in June of 1978; the temporary backfill was removed about two weeks later and permanent backfill placement resumed. Possibly some disturbance of these upper two lifts occurred with removal of the temporary backfill.

Area 3.

Area 3 is east of the mechanical electrical auxiliary building, where borings showed low blow counts in two small isolated areas within Lift No. 11 (Borings 325 (WCBV-208) and 326 (WCBV-209), Figure 2-4). From the boring logs, it appears that these two test holes penetrated lift No. 11 immediately adjacent to the subgrade cut slope where compactive effort may have been locally low. Although these two borings are only about 65 feet apart, standard penetration resistances in the two subsequent adjacent holes indicate relative densities exceeding the quality control criterion; the areas with low blow counts thus appear to be isolated and a few feet in extent. The verification borings were laid out parallel with the subgrade benches and placement/compaction orientation.

Area 4.

In Area 4, southwest of the fuel handling building, Boring No. 320 (WCBV-203) showed low blow counts in two widely separated lifts (Figure 2-5). The deeper of these penetrated Lift No. 1 immediately above subgrade. This lift varied from approximately 12 to 18 inches thick at the boring location, and was static-rolled due to concern over possible subgrade pumping through the fill. The relative density was approximately 78 percent. The shallower of the two low blow counts occurred within Lift No. 16. The approximate relative density was also 78 percent. The limits for the lower zone were controlled to the south and west by the excavation slope and to the east by the adjoining restricted area placements against the Fuel Handling Building.

The northern limit was assumed midway between borings. The low density in the upper zone was not verified by the two adjacent borings. The length of the zone, following the building and excavation geometry, was assumed midway between the borings. The width was, as in the other cases, assumed to be approximately 6 feet based on the roller size.

Table 2-1 gives the field boring and corresponding FSAR boring number, elevations, and coordinates.

Summary

Backfill with indicated density less than the construction quality criteria has been encountered in two generalized groups, namely adjacent to cut slopes or the subgrade and in isolated pockets within the backfill.

Area 1 and the lower zone of Area 4 exemplify cases in which the subgrade or excavation slope probably contributed to the backfill conditions. These areas are well defined by the excavations, structure locations, and borings. It is unlikely that similar areas would be found within the interior portions of the backfill.

Area 2 and the upper zone of Area 4 exemplify small isolated pockets of material in the interior of the backfill with densities less than the construction quality control criteria. Area 3, with two separate isolated pockets, is similar but influence from the subgrade cannot be precluded as the indications occurred within the first lift. It is important to note that the initial low density indications in these areas were only repeated in one instance (Area 2), which provides further evidence of the very limited extent of these pockets. The probability of occurrence of pockets of backfill with densities less than the construction quality control criteria is further discussed in the following.

Because the low density backfill occurs only in isolated pockets, settlement due to compression of the backfill is not a problem.

Overall Backfill Relative Density Evaluation

Statistical analyses show that the probability of low density material within the structural backfill mass is very low. The probability of backfill with a relative density less than 70 percent is 1×10^{-5} , and the probability of backfill with a relative density less than 60 percent is 1×10^{-5} to 1×10^{-7} .

The review of the placement data and information showed that finite layers were placed thus large zones do not exist. The liquefaction evaluation (Expert Committee Report, Page 45) shows that small areas or small masses with relative densities of 60 percent to 45 percent will not liquefy and affect the safety and operation of the plant.

The evaluation of the backfill adequacy was based on judgement as well as the statistical postulated likelihood of existing random pockets of backfill with relative densities less than 80 percent.

Two statistical analyses were made on the field density test data obtained during construction of the structural backfill. One analysis was made on all of the Category I backfill placed within the plant area. The other analysis was made on density test results for fill placements penetrated by the initial boring program compared to all Category I backfill in order to evaluate the representativeness of the initial boring program.

The purpose of the first statistical analysis was to determine the probability distribution of in-place relative density of Category I structural backfill materials for the different building areas of Units 1 and 2. The probability distribution of relative density was to be used in evaluating the likelihood that the relative density at some locations could be below certain values.

The data base for the statistical analysis was the final in-place density test results used for acceptance of the backfill, expressed in percent Relative Density. The data pertained to backfill placements made through July 1980, subdivided according to units and building areas as follows:

1. Containment Area
2. Pedestal Area
3. Fuel Handling Building Area
4. Mechanical-Electrical Auxiliary Building Area
5. Diesel Generator Building Area

The pedestal area is the backfill soil beneath the Containment Building surrounded by the tendon gallery. Each data set was analyzed separately so that individual buildings could be evaluated.

The field quality control specification criteria required at least one field density test per 20,000 ft.² (which corresponds to one test per approximately 1,100 cubic yards of fill when placed in layers not more than 18 inch loose thickness) of each lift in unrestricted areas. In restricted areas, at least one field density test was required for each 200 cubic yards. All building Category I backfill had an acceptance criteria of a minimum relative density of 80 percent. If upon testing, the fill did not meet this requirement, the entire work area or placement area was recompacted until repeat tests showed a passing result.

The number of field density tests used in the first statistical analyses was 2813. This is approximately one test per 250 cubic yards of structural backfill placed (as of July 1980).

The analysis showed that a shifted lognormal model would fit the test data reasonably well. The best estimate is that 93.4 to 98.7 percent of the volume of the structural backfill in the various building areas is expected to have relative densities of 80 percent or greater. The best estimate for the entire plant area is the 96.4 percent of the structural backfill volume is expected to have a relative density of 80 percent or greater.

Correspondingly, the expected probability of random portions of the fill having a relative density less than 80 percent ranged from 1.3 percent to 6.6 percent for the different building areas in Units 1 and 2. The overall weighted average probability was found to be between 3.2 percent and 4.0 percent, indicating that the variance of this probability is very small.

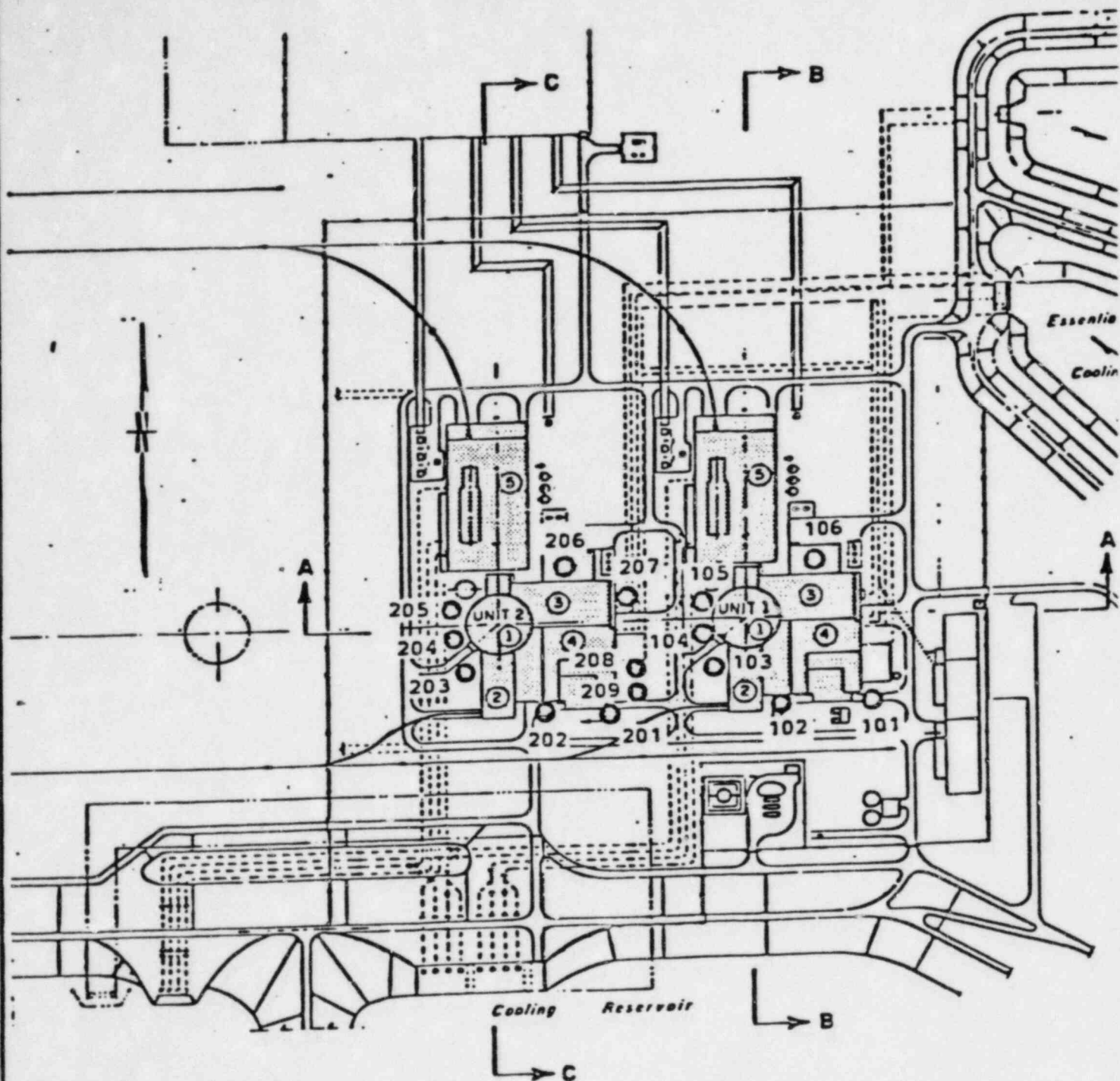
The statistical probabilities are very low that random portions or pockets of backfill may have relative densities less than 70 or 60 percent. The weighted average probability is less than 0.1 percent that random pockets of backfill could have relative density less than 70 percent, and the probability of relative density less than 60 percent is extremely low (1×10^{-5} to 1×10^{-7}). The results are shown by the probability distribution curves of Figure 2-6.

The second statistical analysis included two sets of data to evaluate the representativeness of the backfill conditions at the original fifteen Phase I boring locations. The data sets were:

- a) Relative density data from in-place density tests for all backfill placements penetrated by the borings, including placements in which no SPT was taken due to the sampling interval (called the large data set).
- b) Relative density data from in-place density tests involving only backfill placements penetrated by SPT (called the small data set). This data set is a subset of the large data set.

Statistically, the two sets of SPT related data (large data set and small data set) both have essentially the same distribution as the distribution obtained from the first analysis based on all final in-place density acceptance tests. The results are shown by the probability distribution curves of Figure 2-7. This close similarity demonstrates that the 288 SPT results obtained at the original 15 boring locations are representative for the conditions of the entire plant area backfill.

Note that based on the statistical analysis of the in place density tests approximately 3.2 percent to 4.0 percent of the in place backfill could be expected to be below 80 percent relative density. Thus, out of the 288 SPTs performed in Phase 1 of the boring program, between nine and eleven SPTs could be expected to show results below 80 percent relative density. This is consistent with the results of the Phase 1 boring program in which eight of the 288 SPTs showed results below 80 percent relative density.



LEGEND

- (1) Reactor Containment Building
- (2) Fuel Handling Building
- (3) Electrical Auxiliary Building
- (4) Mechanical Auxiliary Building
- (5) Turbine Generator Building
- (6) Diesel Generator Building
- O Soil Boring Location

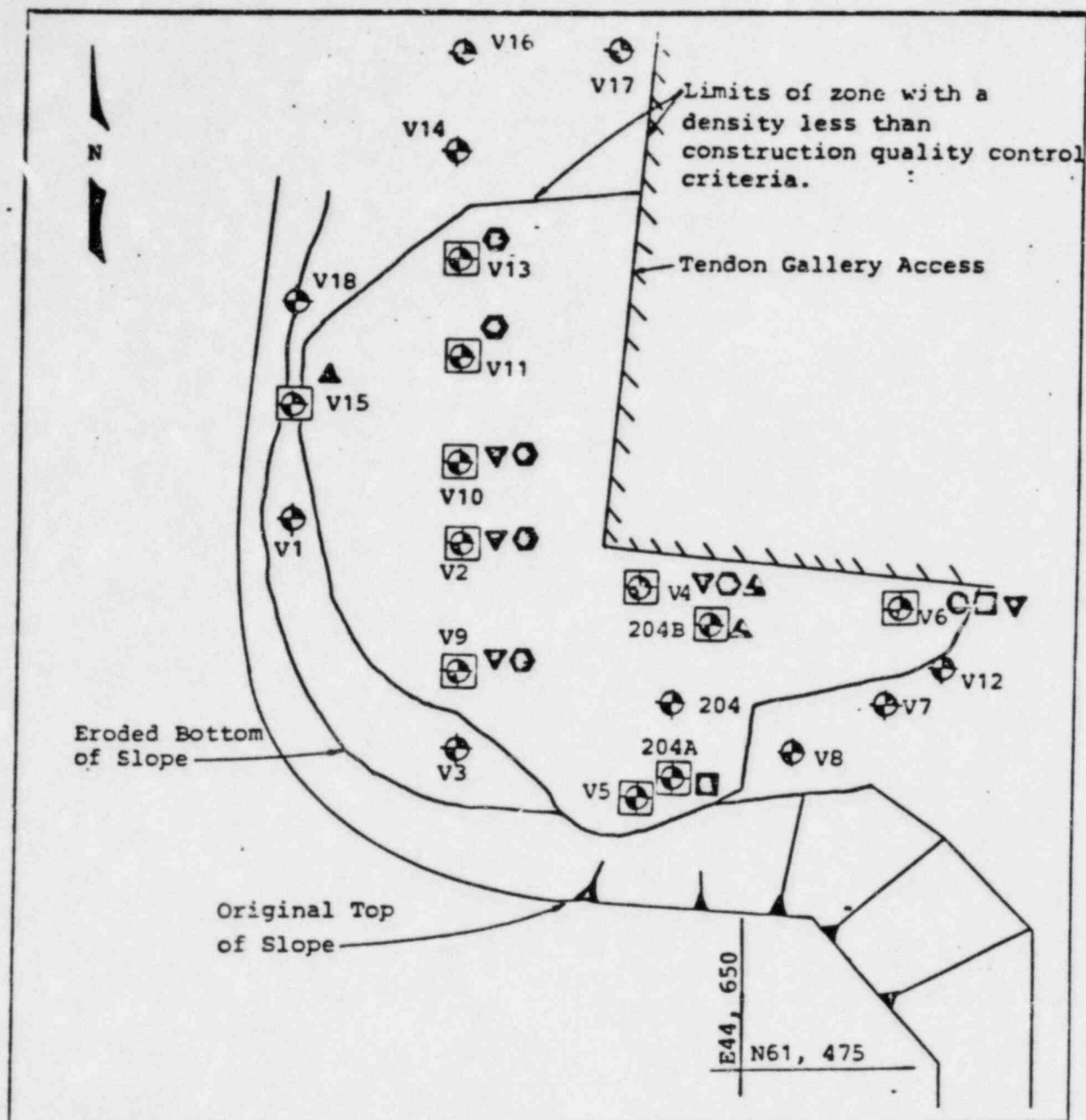
NOTES

- (1) Borings with A, B and V suffixes drilled in vicinity of other boring with same boring number, eg., 205, 205A, 205B and 205V1. See Figures 2, 3, 4 and 5 for detailed boring location plan in Unit 2.



SOIL BORING LOCATION PLAN

FIGURE 2-1



LEGEND

- ▲ E1 -27.8 to -30.8 ft
- E1 -31.8 to -32.8 ft
- E1 -36.7 to -37.8 ft
- ▼ E1 -38.8 to -39.9 ft
- ◈ E1 -40.8 to -41.9 ft
- ▲ E1 -41.4 to -42.4 ft and E1 -42.8 to -43.8 ft



Boring Location



Indicates standard penetration test performed in structural backfill had a standard penetration resistance less than 80% relative density.

LOCATIONS OF ZONES WITHIN AREA 1 WITH

A DENSITY LESS THAN CONSTRUCTION QUALITY CONTROL CRITERIA

SCALE

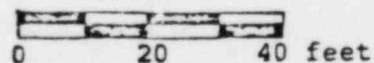
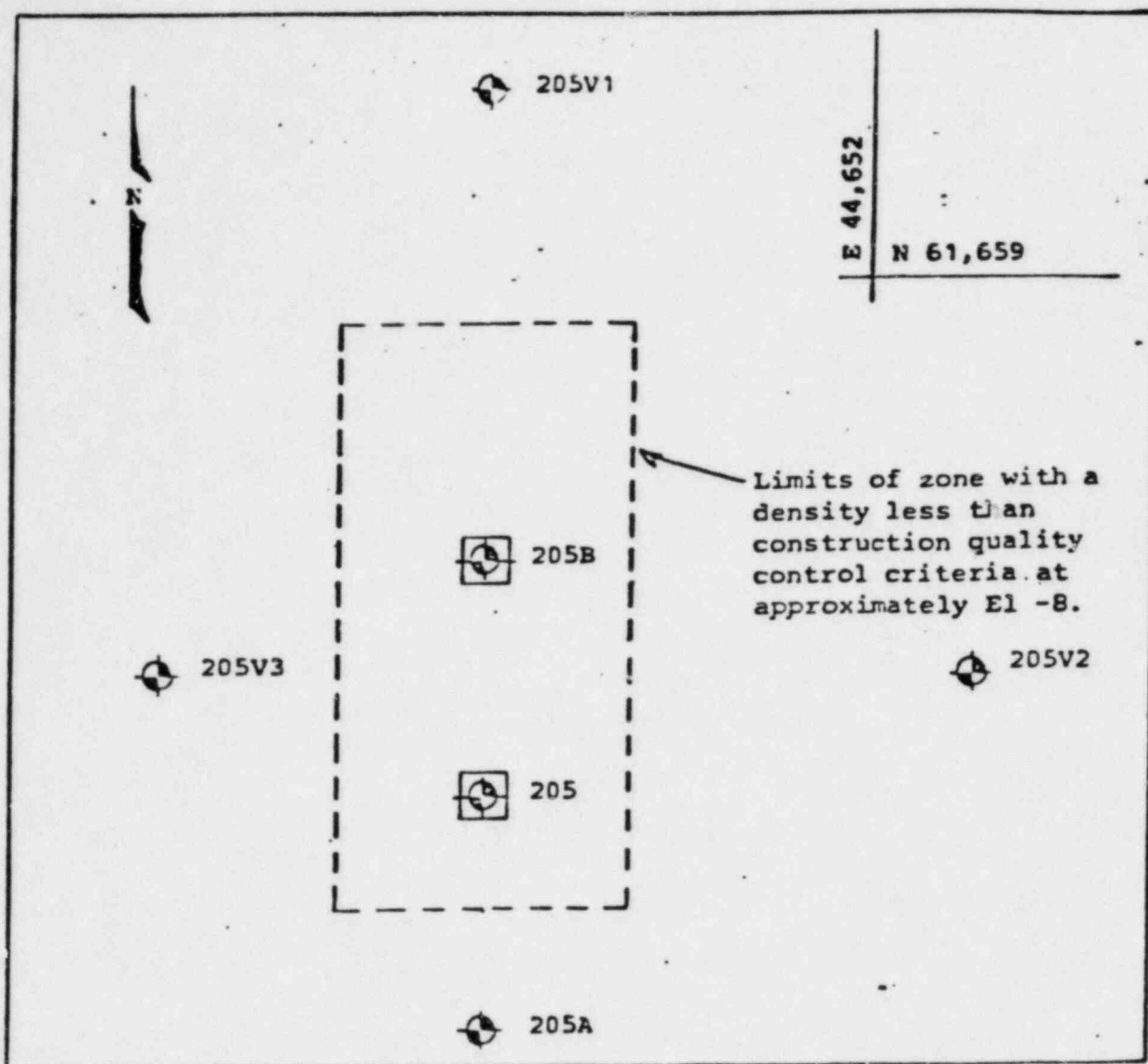




FIGURE 2-2



 Boring Location

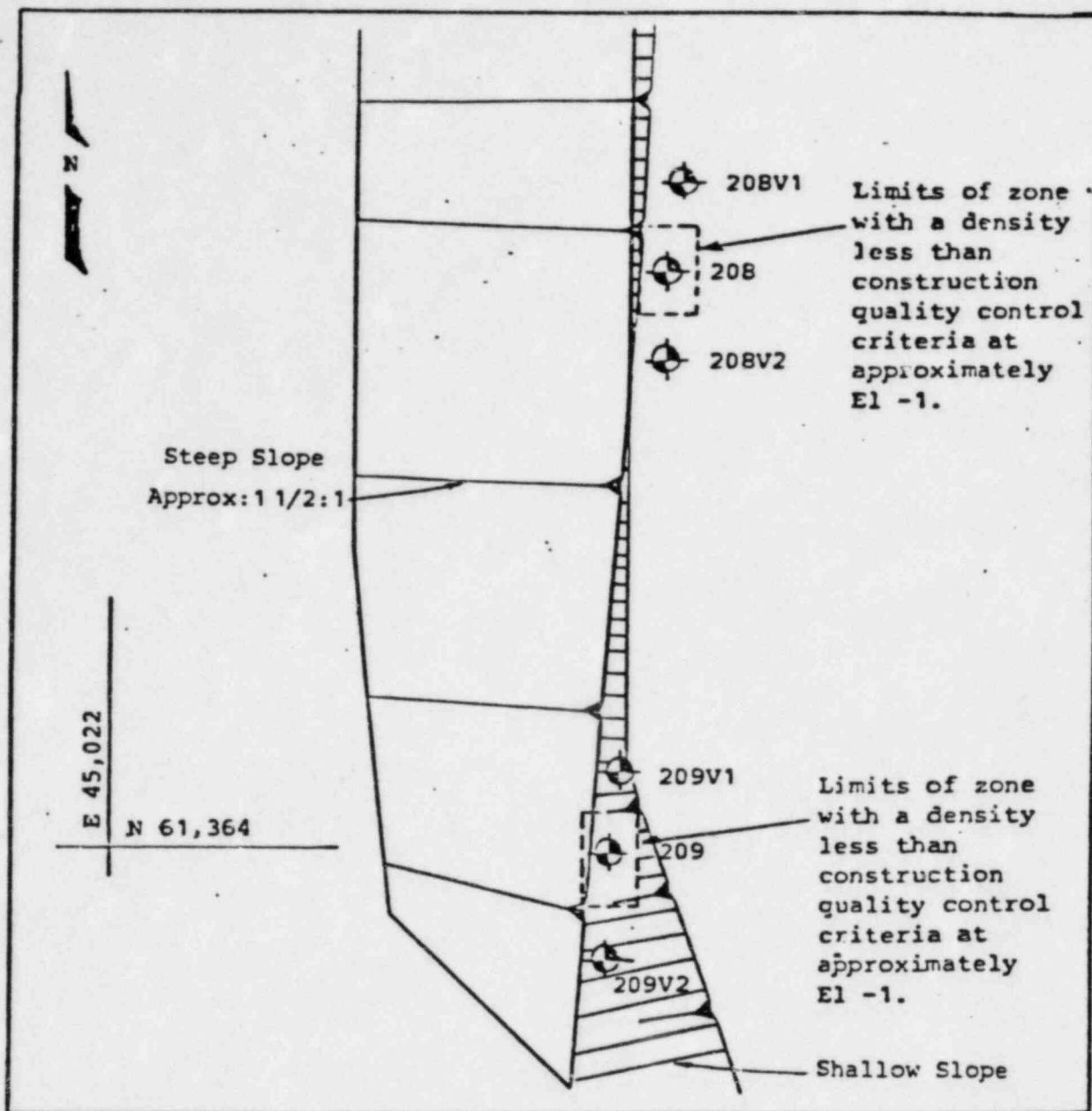
 Indicates standard penetration test performed in boring had a standard penetration resistance less than 80% relative density in structural backfill.

0 2 4 6 feet

- NOTE: 1.) Borings 205, 205A and 205B were drilled as part of the initial structural backfill study.
 2.) See Page 3/5 for discussion.
 3.) Limits of zone approximately midway between borings or to structural boundary.

BORING LOCATION PLAN

APEA 2



Boring Location

Indicates standard penetration test performed in boring had a standard penetration resistance less than 80% relative density in structural backfill.

0 10 20 30 40 feet



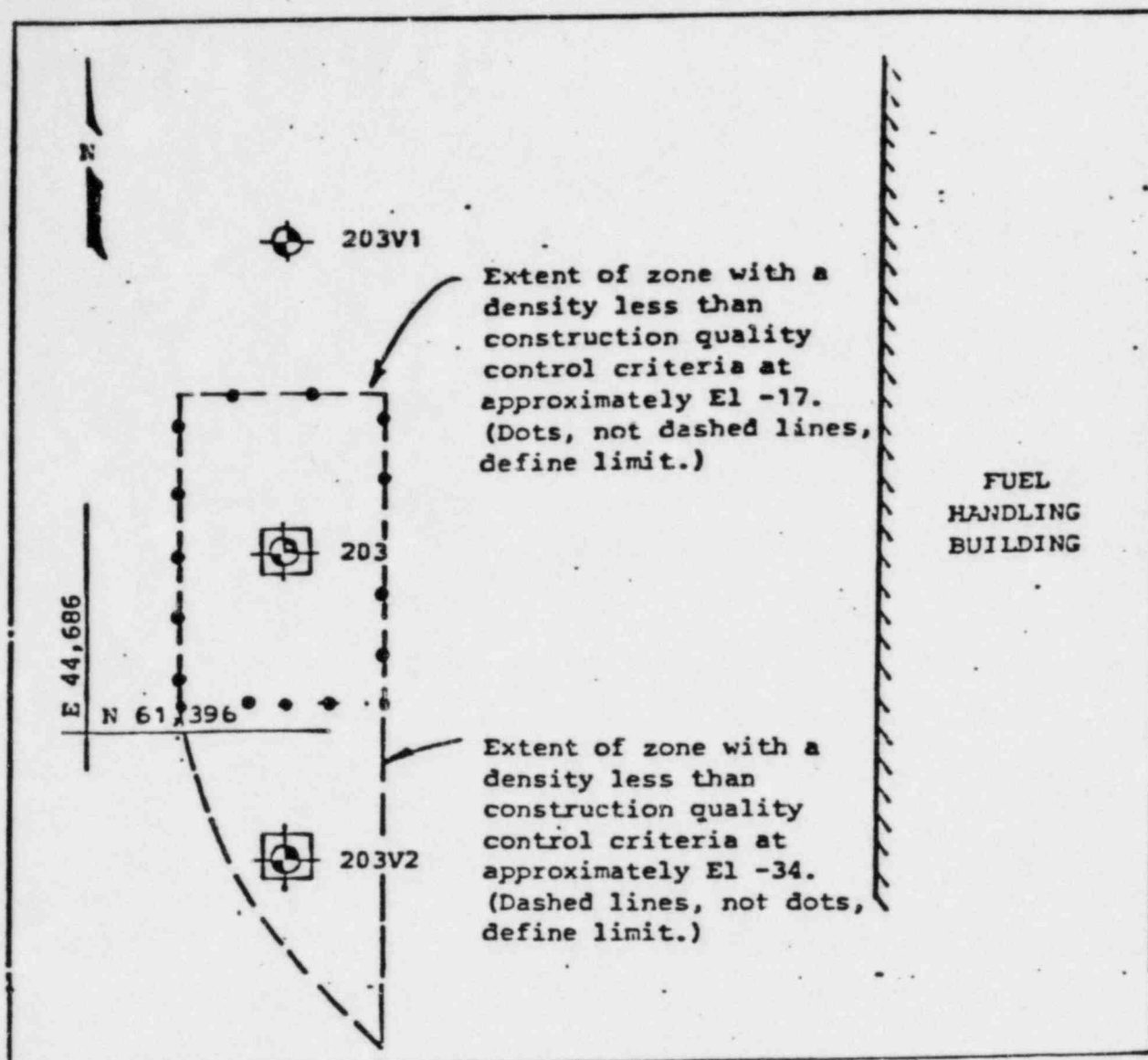
NOTE: 1) Borings 208 and 209 were drilled as part of the initial structural backfill study.

2) See page 3/5 for discussion.

3) Limits of zone approximately midway between borings or to structural boundary.

BORING LOCATION PLAN
AREA 3

FIGURE 2-4



Boring Location

Indicates standard penetration test performed in boring had a standard penetration resistance less than 80% relative density in structural backfill.

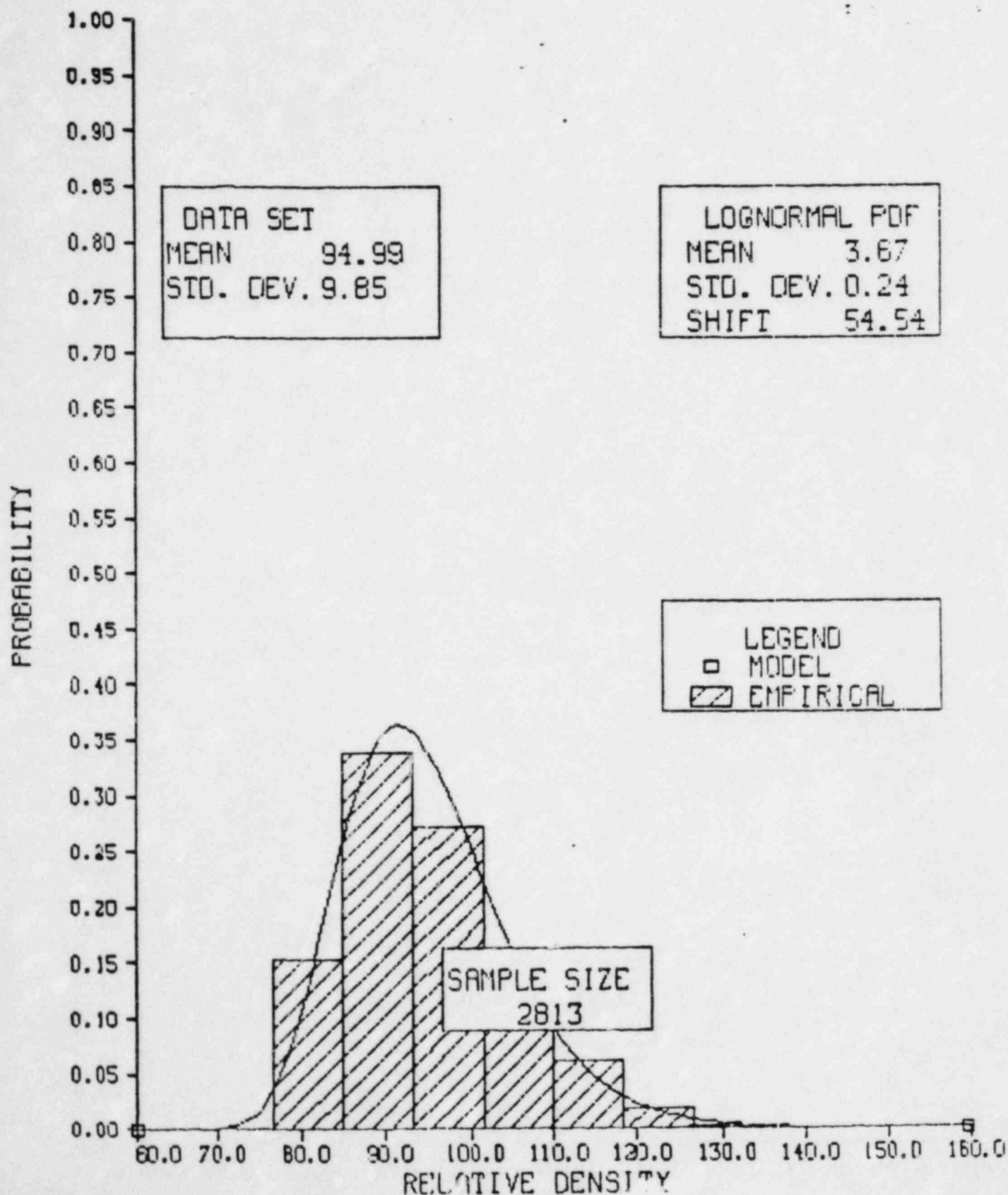


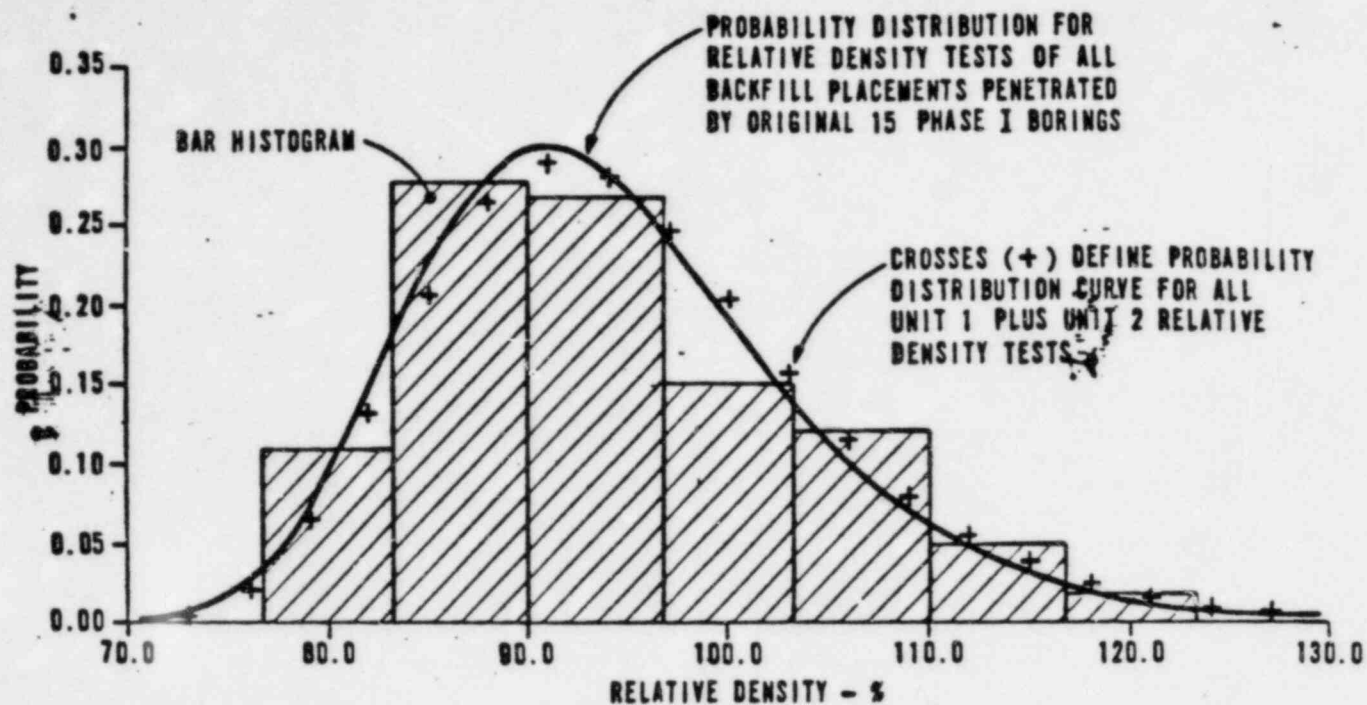
- NOTE: 1.) Boring 203 was drilled as part of the initial structural backfill study.
 2.) See Page 3/5 for discussion.
 3.) Limits of zones approximately midway between borings or to structural boundary.

BORING LOCATION PLAN

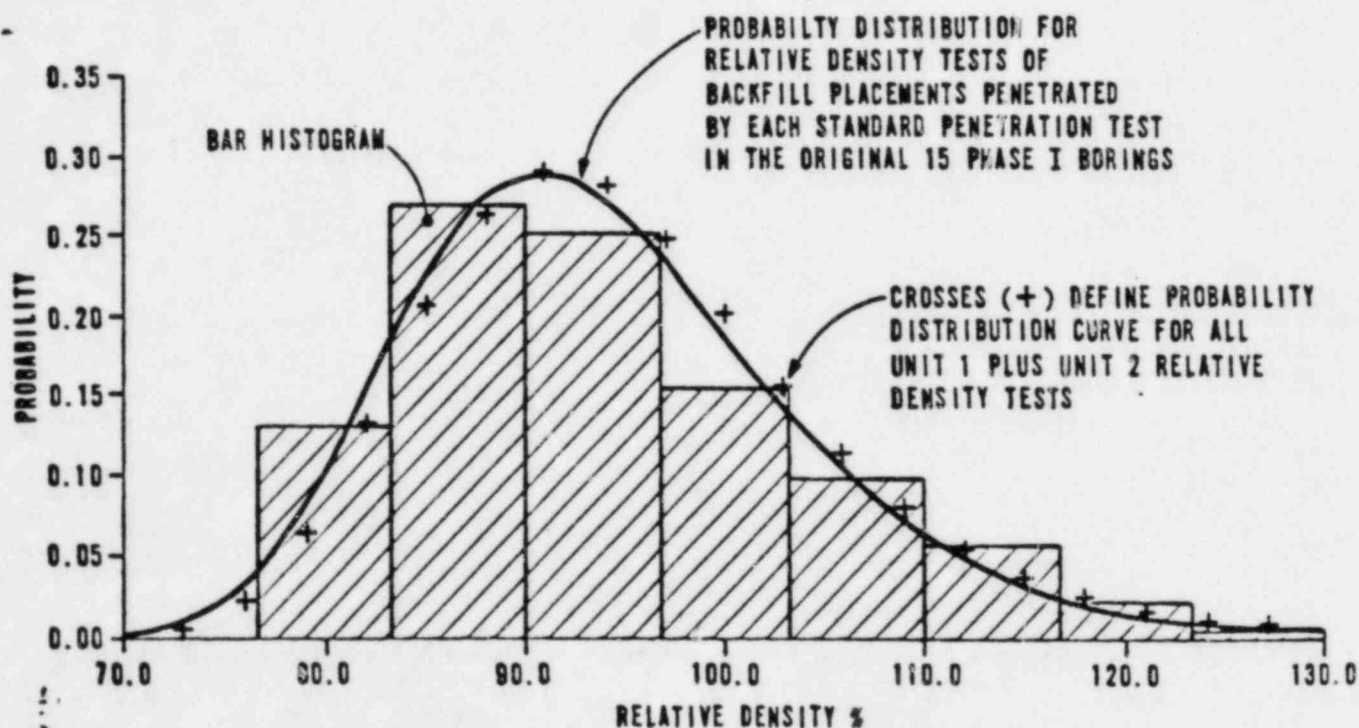
AREA 4

BAR HISTOGRAM AND LOGNORMAL PDF RELATIVE DENSITY MODELING UNITS 1 & 2 TEN BUILDINGS





A. ALL PLACEMENTS (LARGE DATA SET)



B. PLACEMENTS WITH SPT VALUES (SMALL DATA SET)

NOTES

1. THE UNIT 1 PLUS UNIT 2 DATA INCLUDE ALL TESTS THROUGH JULY 31, 1980 FOR CATEGORY I BACKFILL AS ACCEPTED.
2. REFER TO TABLE 5 FOR STATISTICAL SUMMARY OF ABOVE DATA.
3. DATA ON THIS FIGURE TAKEN FROM REFERENCE 28.

SOUTH TEXAS PROJECT
STATISTICAL COMPARISON
BORINGS VS. TOTAL PLANT

FIGURE 2-7

FIELD BORING NO.	FSAR BORING NO.	ELEVATION M.S.L. FT	COORDINATES N E	
WCBV-101	312	28.06	361,326	2,945,660
WCBV-102	313	29.93	361,327	2,945,419
WCBV-103	314	31.33	361,444	2,945,280
WCBV-104	315	31.51	361,530	2,945,253
WCBV-105	316	31.31	361,614	2,945,255
WCBV-106	317	22.10	361,789	2,945,628
WCBV-201	318	19.10	361,331	2,945,024
WCBV-201A	318A	19.0	361,444	2,945,285
WCBV-202	319	21.24	361,332	2,944,849
WCBV-203	320	26.72	361,402	2,944,692
203-V1	320A	26.7	361,412	2,944,690
203-V1A	320B	26.65	361,412	2,944,697
203-V2	320C	26.53	361,392	2,944,692
WCBV-204	321	27.25	361,520	2,944,644
WCBV-204A	321A	27.25	361,510	2,944,644
WCBV-204B	321B	27.25	361,529	2,944,648
204-V1	321C	29.43	361,543	2,944,600
204-V2	321D	29.61	361,540	2,944,619
204-V3	321E	29.36	361,514	2,944,619
204-V4	321F	27.32	361,534	2,944,640
204-V5	321G	29.4	361,508	2,944,640
204-V6	321H	27.25	361,531	2,944,671
204-V7	321I	29.58	361,516	2,944,666
204-V8	321J	29.5	361,513	2,944,657
204-V9	321K	29.61	361,524	2,944,619
204-V10	321L	28.18	361,550	2,944,619
204-V11	321M	28.28	361,563	2,944,619
204-V12	321N	27.4	361,523	2,944,676
204-V13	321O	29.37	361,576	2,944,619
204-V14	321P	28.9	361,589	2,944,619
204-V15	321Q	29.8	361,557	2,944,600

BORING ELEVATIONS AND COORDINATES

TABLE 2-1

FIELD BORING NO.	FSAR BORING NO.	ELEVATION M.S.L. FT	COORDINATES	
			N	E
204-V16	321R	29.4	361,601	2,944,619
204 V17	321S	29.0	361,601	2,944,637
204-V18	321T	29.6	361,570	2,944,600
WCBV-205	322	25.67	361,648	2,944,644
WCBV-205A	322A	25.67	361,640	2,944,644
WCBV-205B	322B	25.67	361,653	2,944,644
205-V1	322C	27.23	361,663	2,944,644
205-V2	322D	26.84	361,650	2,944,654
205-V3	322E	27.6	361,650	2,944,640
WCBV-206	323	9.50	361,749	2,944,952
WCBV-207	324	15.91	361,641	2,944,072
WCBV-208	325	27.97	361,429	2,945,082
WCBV-208X	325A	28.0	361,394	2,945,076
208-V1	325B	28.0	361,439	2,945,084
208-V2	325C	28.2	361,419	2,945,082
WCBV-209	326	28.37	361,364	2,945,076
209-V1	326A	28.31	361,374	2,945,078
209-V2	326B	28.38	361,354	2,945,076

BORING ELEVATIONS AND COORDINATES

Item 3: Contaminated Backfill

NRC requested that HL&P docket the Woodward Clyde Consultants' (WCC) report on the contaminated backfill underneath the Unit 2 Mechanical-Electrical Auxiliary Building.

RESPONSE

The subject WCC report (ST-WC-BR-5427) is attached.

Item 4a: Settlement

NRC requested that HL&P provide an evaluation of the observed settlement at STP to date.

RESPONSE

The evaluation and analyses of plant unit ground movement (settlement) has been an ongoing engineering work item since the design phase (1973) work began and will continue to be an engineering work item. To date the match between predicted and measured movements are good after the maximum heave occurred.

FSAR Appendix 2.5.C Subsections 2.5.C.4.5 and 2.5.C.4.6 and the responses to NRC Questions 241.1 and 241.2 will be updated in the first half of 1983 to incorporate the settlement monitoring data through December 1982.

The differential movements experienced between buildings are shown on Table 4-1 and Figure 4-1 and Figure 4-2 for Unit 1 and Unit 2, respectively. On these Figures six individual data graphs are shown. These graphs show differential movement of one point relative to another point. Figures 4-1 and 4-2 are updated through February 1982. To date, predicted and measured movements are good and within design criteria.

The differential movements within individual buildings are shown on plots for representative dates on the attached Figures 4-3 and 4-4 for Unit 1 and on Figures 4-5 and 4-6 for Unit 2. The locations of the data points for Figures 4-3, 4-4, 4-5, and 4-6 are shown on Figure 4-7. The Figures 4-3, 4-4, 4-5, and 4-6 are updated through February 1982. Table 4-1 shows a tabulation of the measured end to end tilt of the buildings. To date, the match between predicted and measured movements are good after the maximum heave occurred as evidenced by Figures 4-8 through 4-15.

No Category I piping has been connected between structures as of August 1982. Recording of differential movements between buildings started when adjacent portions of two building foundations had been completed. Category I piping systems were only partially installed within the Unit 1 Mechanical-Electrical Auxiliary Building (MEAB) as of 1979, and no piping installations had been made in Unit 2 MEAB as of 1980. Any effects of differential movements on the piping will be evaluated upon complete installations.

The tilt criteria, FSAR Section 2.4.5.11, applies to piping after final installation and connections. The tilt is also considered for the structural design. Table 4-2 shows a tabulation of end to end tilt of the buildings. The end to end tilt is also seen on Figures 4-3, 4-4, 4-5, and 4-6.

The ground movement (heave, recompression of heave and settlement) analyses and the ground movement observation made to date (August 1982) show results that were anticipated in the design phase of the STP. The ground movements have been predicted and considered in design and construction and will not detrimentally affect the plant construction or operation. The ground movement is caused by heave due to excavation unloading, the recompression due to construction loads, and the new or net settlement due to loads greater than the excavation unloading.

The critical connections, none of which have been made to date (August 1982), will be constructed at such a time that the remaining differential settlement and ground movement will be accommodated without adversely affecting safety or operation.

Item 4b: Tilt

NRC requested that HL&P address tilt reported in the Unit 2 Mechanical-Electrical Auxiliary Building (MEAB) in 1980.

RESPONSE

For the MEAB, the design criteria is 1.0 inch tilt in the East-West direction and 0.5 inch tilt in the North-South direction (FSAR section 2.5.5.11). The observed tilt and differential settlement of the Unit 2 MEAB is presented in Table 4-3.

Differential Settlement

The differential settlement and curvature of the mat for the Unit 2 MEAB were anticipated and factored into the design. Although the design criteria were exceeded during one segment of construction, the corrective action taken during a subsequent segment of construction brought the differential settlement and curvature to within the design criteria tolerances. The structural design effects of the differential movements experienced by the Unit 2 MEAB mat were evaluated and it was determined by Brown & Root that temporary differential settlement resulting in bending of the mat during the construction period could exceed the original design criteria by 50 percent without any adverse effects.

The maximum design tilt in the MEAB is defined in FSAR Section 2.5.4.11 and is specified as 0.5 inches tilt in the North-South direction. This differential settlement criteria is to be applied at the time of penetration connections or pipe installations for Category I piping. The North end local curvature criteria is defined as 0.25 inches. The values for maximum design tilt and North local curvature were exceeded by 0.2 inches and 0.05 inches respectively.

The tilt and curvature experienced by the Unit 2 MEAB foundation mat resulted from the deviation from the planned construction loading sequence. The major contributor to the situation was the lack of placement of backfill around the North end of the MEAB. The actions taken to correct this situation involved the removal of approximately 11,143 tons of backfill from around the South and Southeast end of the MEAB and the scheduling of concrete placements such that the North portion of the building would be loaded first. The efforts to correct this situation were successful. Corrective action by load modification was described in a letter to NRC dated February 3, 1981 (ST-HL-AE-616). Piping installation had not begun in Unit 2 MEAB in 1980.

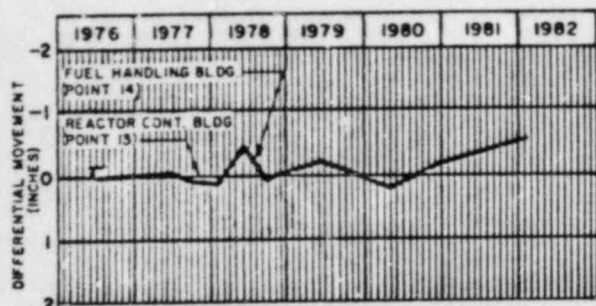
The design criteria are not applicable in the early part of the building construction and before installation of interconnected systems. It is desirable to minimize deviations throughout the construction period in order to avoid adverse trends which would affect the structure or piping systems at a later date. The differential movements were found not to have any detrimental effect on the Unit 2 MEAB.

Compression

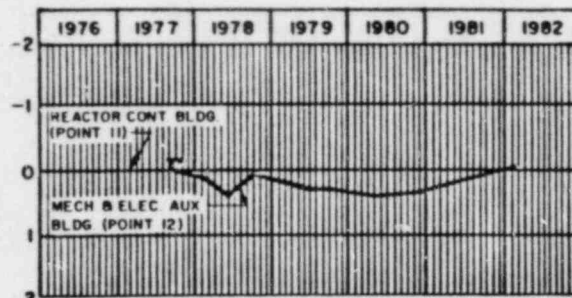
A special study was undertaken to examine the possible relation between observed tilting of the Unit 2 MEAB and compression of the structural backfill.

A method of evaluation used to determine if the tilting could be associated with compression of the structural backfill was to compare vertical movement histories of structural bench marks (SBM) located along the profile in question with vertical movement histories of nearby bore hole heave points (BHP) and Sondex rings located in D-layer clays.

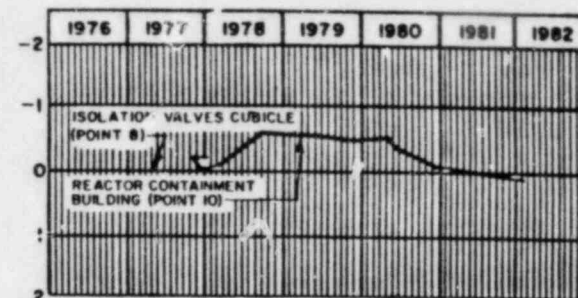
The only materials between the SBMs and the geotechnical instruments are the concrete mat and seal slab, structural backfill sand and a few feet of D-layer clay (above the geotechnical instruments and below the backfill sand). Because there is very little relative movement between the SBM curves and the geotechnical instruments, it is concluded that there is very little compression of the structural backfill sand below the Unit 2 MEAB Building. The Expert Committee also concluded that the condition of the fill is entirely adequate for the design requirement of the project. "For the Unit 1 Auxiliary Building, a compression of about 3/8-inch is indicated, which is approximately equal to the amount of compression calculated using the imposed building pressure and the soil modulus value E for very dense structural backfill material as determined from References 3 and 4. Thus, a very dense structural backfill is indicated."



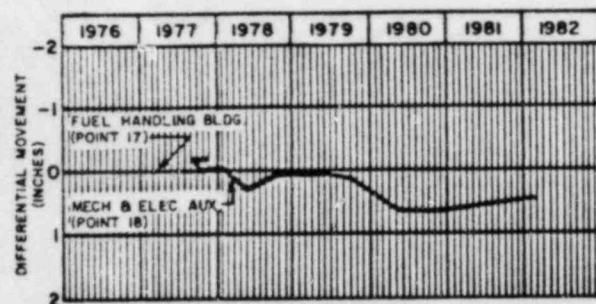
FUEL HANDLING BUILDING
VERSUS
REACTOR CONTAINMENT BUILDING



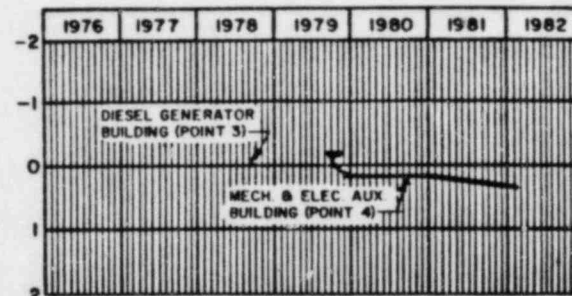
MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING
VERSUS
REACTOR CONTAINMENT BUILDING



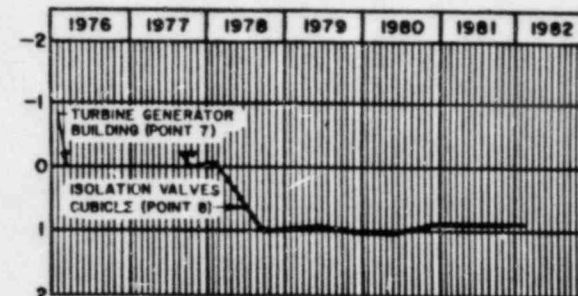
ISOLATION VALVES CUBICLE
VERSUS
REACTOR CONTAINMENT BUILDING



MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING
VERSUS
FUEL HANDLING BUILDING



MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING
VERSUS
DIESEL GENERATOR BUILDING



ISOLATION VALVES CUBICLE
VERSUS
TURBINE GENERATOR BUILDING

CONTROL POINTS	3	4	7	8	9	10	11	12	13	14	17	18
HEAVE (INCHES) SEE NOTE 2	-0.1	0.3	-0.4	-2.6		-2.5	-2.5	-2.6	-4.3	-4.1	-2.6	-2.4

LEGEND:

▼ INDICATES START OF DIFFERENTIAL MOVEMENT COMPARISON

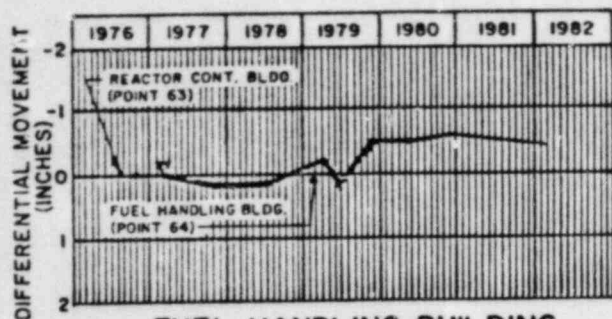
NOTES:

1. SEE FIGURE 7 FOR LOCATION OF ANALYSIS CONTROL POINTS.
2. POSITIVE NUMBER INDICATES SETTLEMENT.

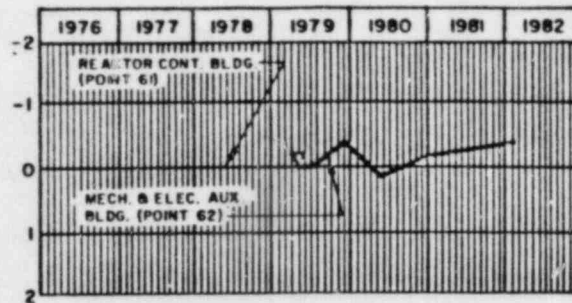
SOUTH TEXAS PROJECT
UNITS 1&2

DIFFERENTIAL MOVEMENTS
BETWEEN BUILDINGS

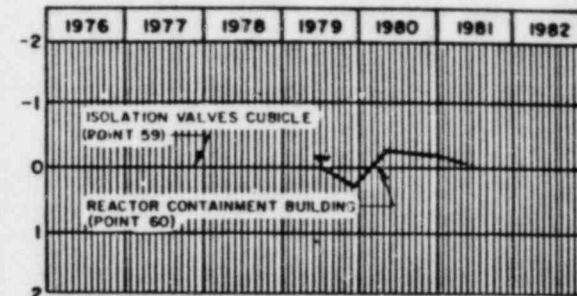
UNIT 1
FIGURE 4-1



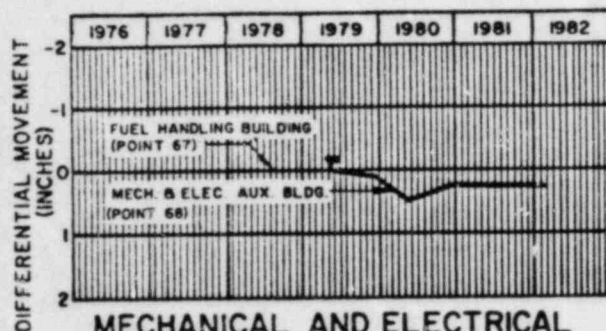
FUEL HANDLING BUILDING
VERSUS
REACTOR CONTAINMENT BUILDING
(REACTOR CONT. BLDG. FIXED REFERENCE)



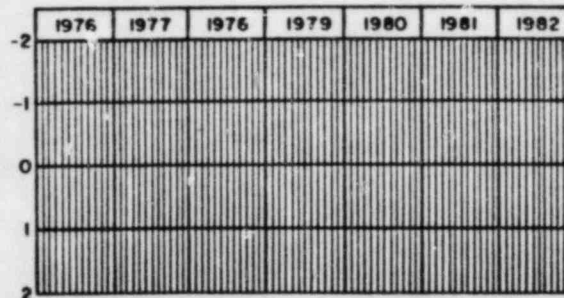
MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING
VERSUS
REACTOR CONTAINMENT BUILDING
(REACTOR CONT. BLDG. FIXED REFERENCE)



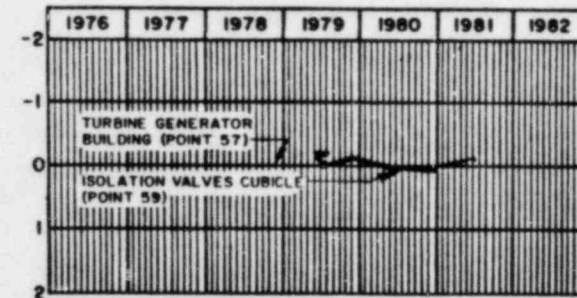
ISOLATION VALVES CUBICLE
VERSUS
REACTOR CONTAINMENT BUILDING



MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING
VERSUS
FUEL HANDLING BUILDING



MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING
VERSUS
DIESEL GENERATOR BUILDING



ISOLATION VALVES CUBICLE
VERSUS
TURBINE GENERATOR BUILDING

CONTROL POINTS	53	54	57	58	59	60	61	62	63	64	67	68
HEAVE (INCHES) SEE NOTE 2			05		-23	-23	-21	-21	-51	-50	-23	-23

LEGEND:

▼ INDICATES START OF DIFFERENTIAL MOVEMENT COMPARISON

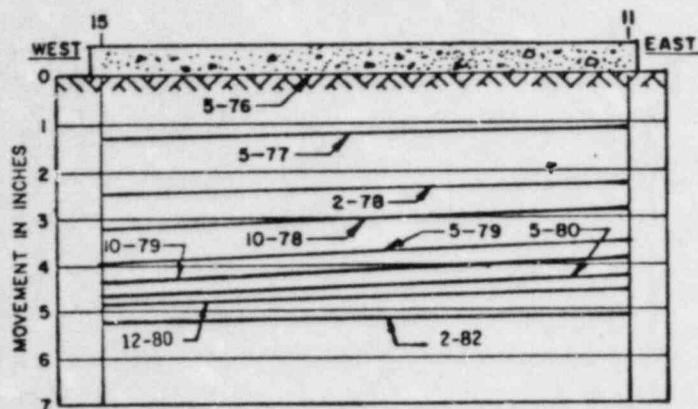
NOTES:

1. SEE FIGURE 7 FOR LOCATION OF ANALYSIS CONTROL POINTS.
2. POSITIVE NUMBER INDICATES SETTLEMENT

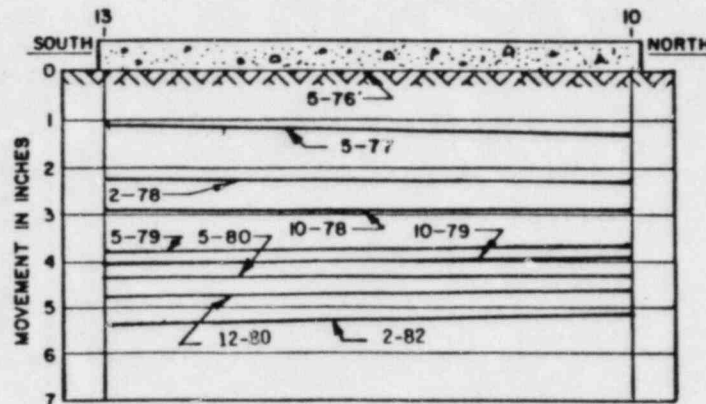
SOUTH TEXAS PROJECT
UNITS 1 & 2

DIFFERENTIAL MOVEMENTS
BETWEEN BUILDINGS
UNIT 2

FIGURE 4-2

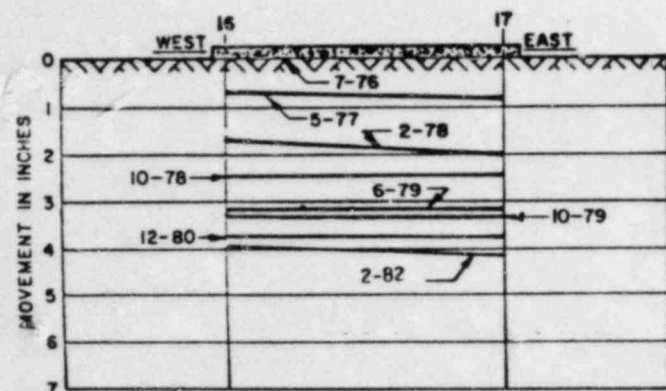


SECTION A₁-A₁

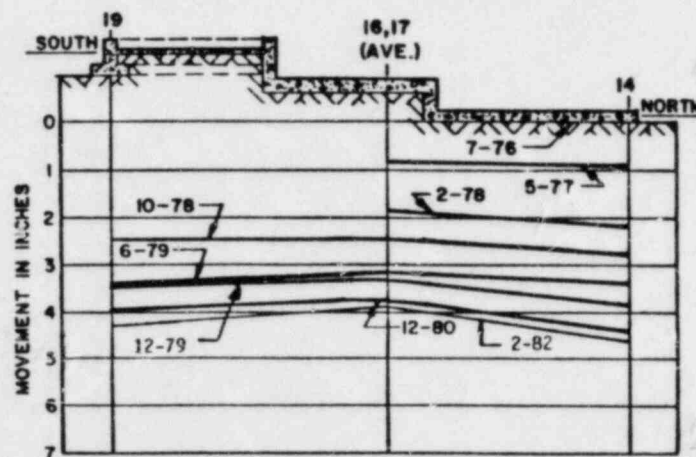


SECTION C₁-C₁

REACTOR CONTAINMENT BUILDING



SECTION B₂-B₂



SECTION C₂-C₂

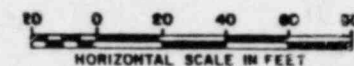
FUEL HANDLING BUILDING

NOTES

1. SEE FIGURE 7 FOR LOCATIONS OF ANALYSIS CONTROL POINTS.
2. SUBSCRIPT NUMBER INDICATES BUILDING CODE AS SHOWN IN FIGURE 7 LEGEND (A₁-A₁).
3. MOVEMENT SHOWN HEREIN INDICATES SETTLEMENT OF INDIVIDUAL ANALYSIS CONTROL POINT SINCE MAT CONSTRUCTION. THE TOTAL MOVEMENT WILL INCLUDE RECOMPRESSION OF HEAVE (AVERAGE 4 INCHES) PLUS A NET SETTLEMENT.
4. STRUCTURAL BENCHMARK AT ANALYSIS CONTROL POINT 19 WAS INSTALLED IN OCTOBER, 1978.

LEGEND

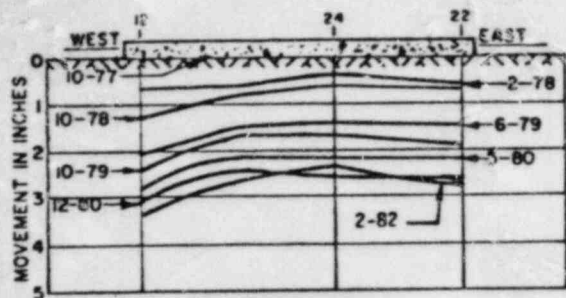
- 13 ANALYSIS CONTROL POINT
2-78 DATE READINGS WERE TAKEN



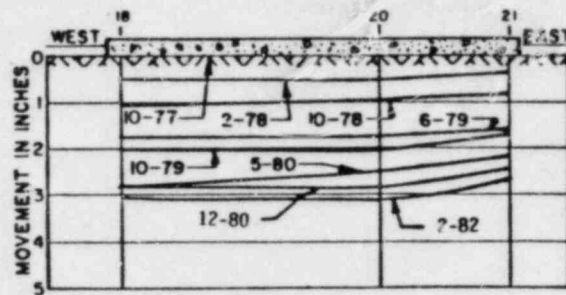
SOUTH TEXAS PROJECT
UNITS 1 & 2

DIFFERENTIAL MOVEMENT PROFILE
WITHIN BUILDINGS
UNIT 1

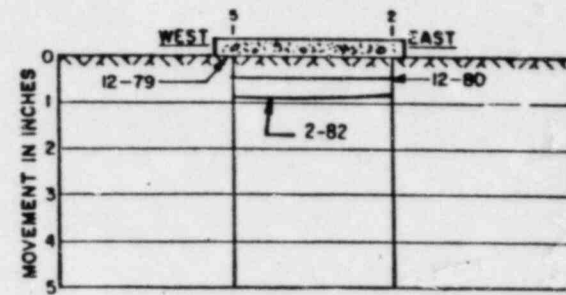
FIGURE 4-3



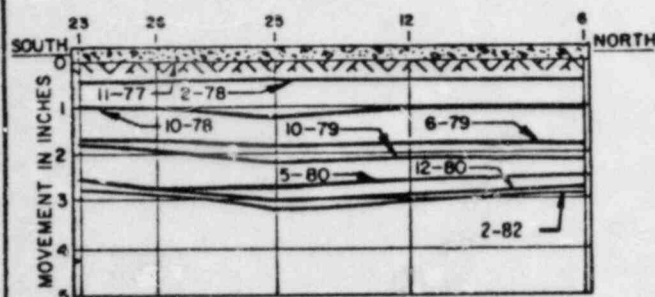
SECTION A₃-A₃



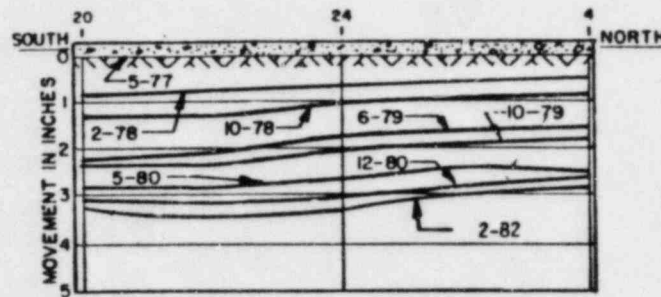
SECTION B₃-B₃



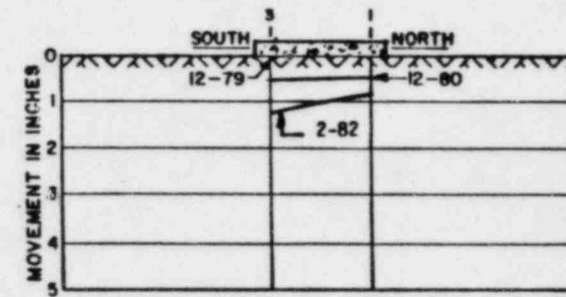
SECTION F₄-F₄



SECTION D₃-D₃



SECTION E₃-E₃



SECTION G₄-G₄

MECHANICAL & ELECTRICAL AUXILIARY BUILDING

DIESEL GENERATOR BUILDING

NOTES

1. FOR NOTES AND LEGEND SEE FIGURE 3
2. MOVEMENT SHOWN HEREIN INDICATES SETTLEMENT OF EACH INDIVIDUAL ANALYSIS CONTROL POINT SINCE MAT CONSTRUCTION. THE TOTAL MOVEMENT WILL INCLUDE RECOMPRESSION OF HEAVE (AVERAGE 3 INCHES) PLUS A NET SETTLEMENT.

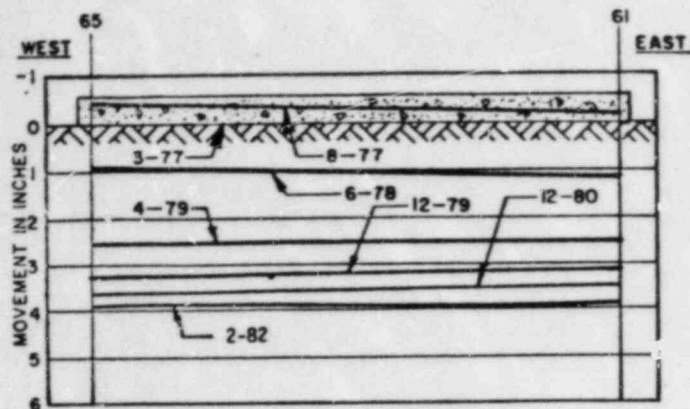


3. THE SAME POINT IN DIFFERENT SECTIONS MAY SHOW DIFFERENT MOVEMENTS ON THE SAME DATE, BECAUSE THEY ARE MEASURED FROM DIFFERENT STARTING DATES.

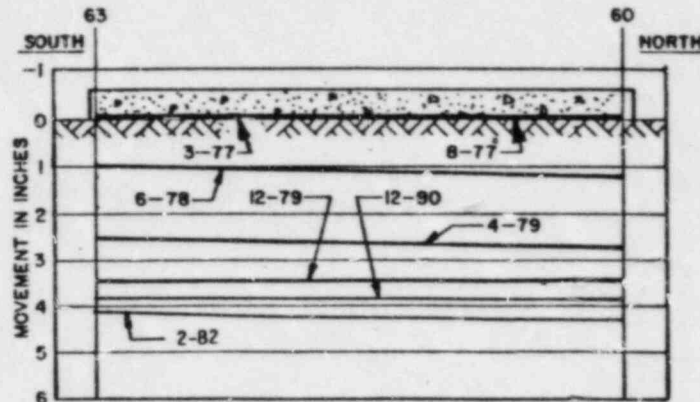
SOUTH TEXAS PROJECT
UNITS 1 & 2

DIFFERENTIAL MOVEMENT PROFILE
WITHIN BUILDINGS
UNIT 1

FIGURE 4-4



SECTION M₁-M₁



SECTION O₁-O₁

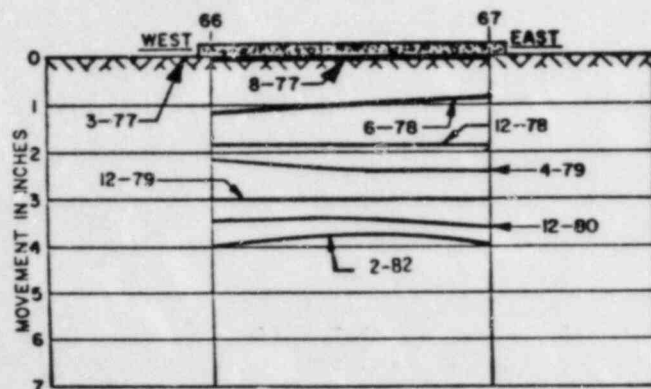
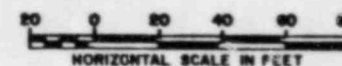
REACTOR CONTAINMENT BUILDING

NOTES

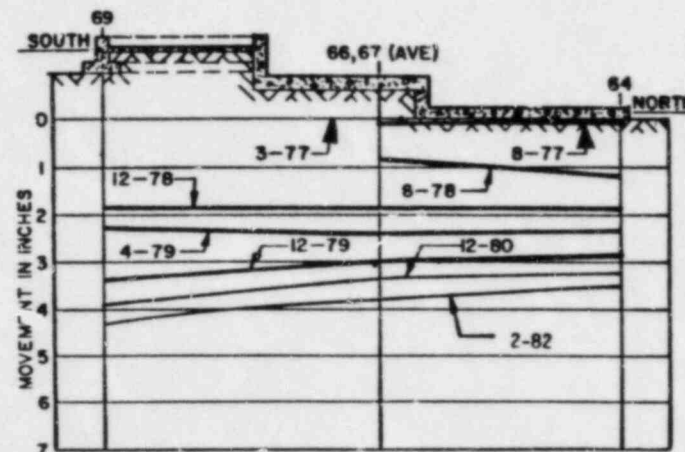
1. SEE FIGURE 7 FOR LOCATIONS OF ANALYSIS CONTROL POINTS.
2. SUBSCRIPT NUMBER INDICATES BUILDING CODE AS SHOWN IN FIGURE 7 LEGEND (O₁-O₁).
3. POSITIVE MOVEMENT SHOWN HEREIN INDICATES SETTLEMENT OF INDIVIDUAL ANALYSIS CONTROL POINT SINCE MAT CONSTRUCTION. THE TOTAL MOVEMENT WILL INCLUDE RECOMPRESSION OF HEAVE (AVERAGE 5 INCHES) PLUS A NET SETTLEMENT.

LEGEND

63 ANALYSIS CONTROL POINT
12-79 DATE READINGS WERE TAKEN



SECTION N₂-N₂



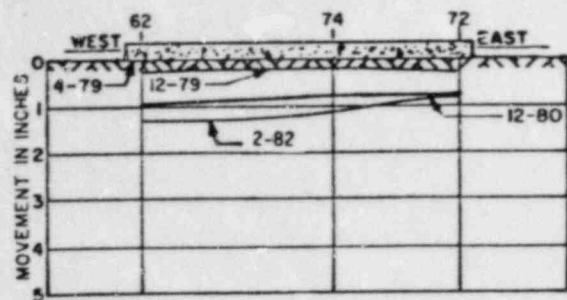
SECTION O₂-O₂

FUEL HANDLING BUILDING

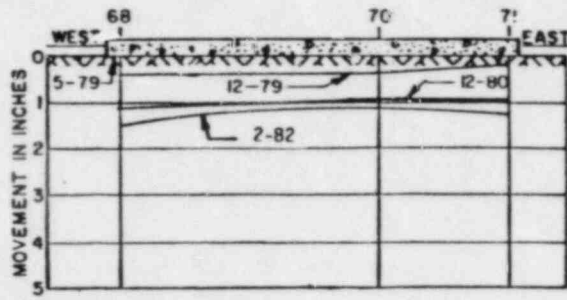
**SOUTH TEXAS PROJECT
UNITS 1 & 2**

DIFFERENTIAL MOVEMENT PROFILE
WITHIN BUILDINGS
UNIT 2

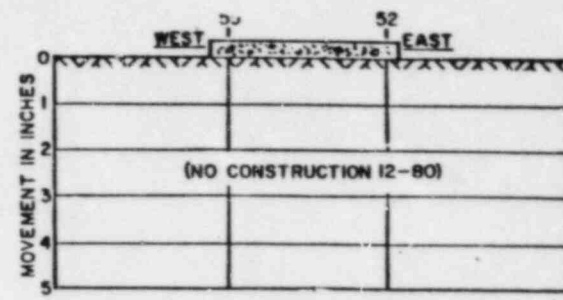
FIGURE 4-5



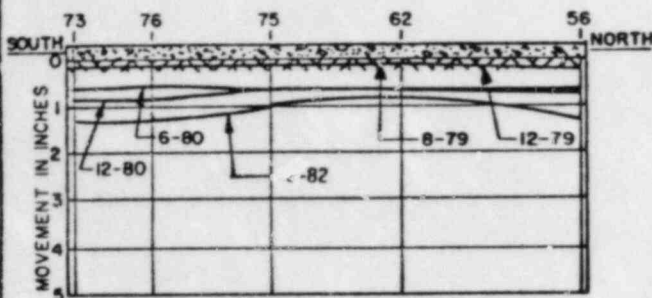
SECTION M₃-M₃



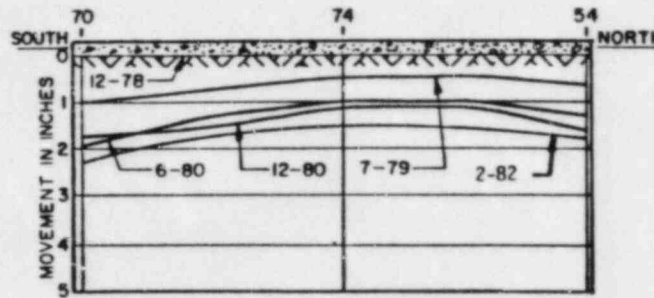
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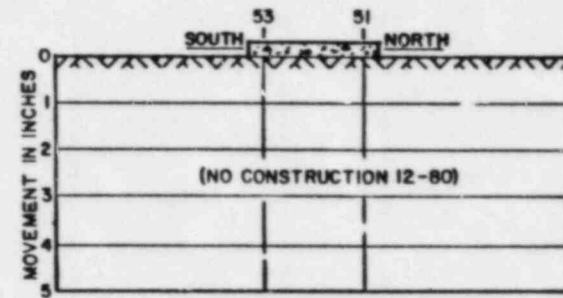
SECTION R₄-R₄



SECTION P₃-P₃



SECTION Q₃-Q₃



SECTION S₄-S₄

MECHANICAL & ELECTRICAL AUXILIARY BUILDING

DIESEL GENERATOR BUILDING

NOTES

1. FOR NOTES AND LEGEND SEE FIGURE 5
2. MOVEMENT SHOWN HEREIN INDICATES SETTLEMENT OF INDIVIDUAL ANALYSIS CONTROL POINT SINCE MAT CONSTRUCTION. THE TOTAL MOVEMENT WILL INCLUDE RECOMPRESSION OF HEAVE (AVERAGE 2 INCHES) PLUS A NET SETTLEMENT.



3. THE SAME POINT IN DIFFERENT SECTIONS MAY SHOW DIFFERENT MOVEMENTS AT THE SAME DATE, BECAUSE THEY ARE MEASURED FROM DIFFERENT STARTING DATES.

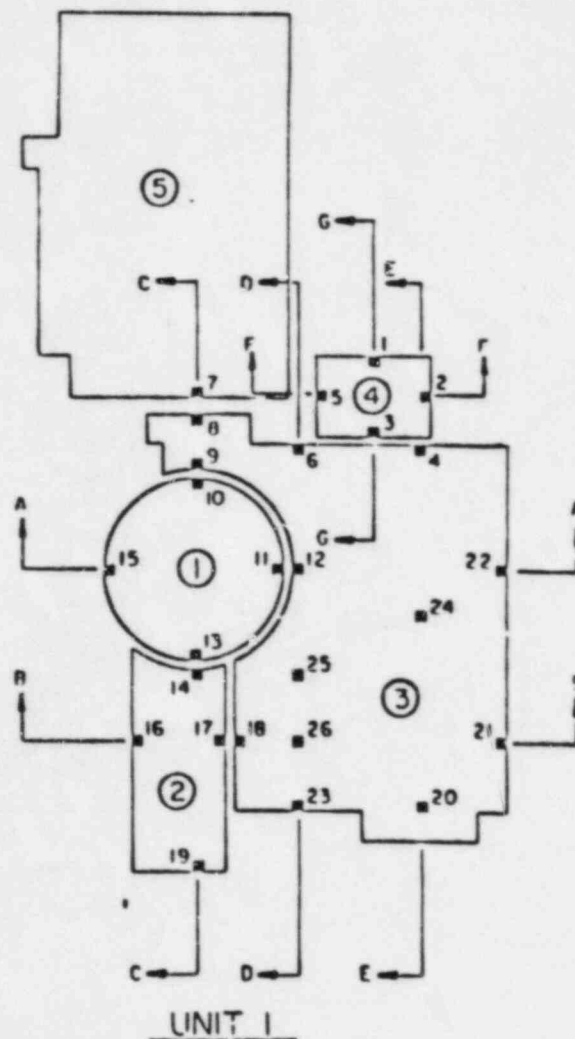
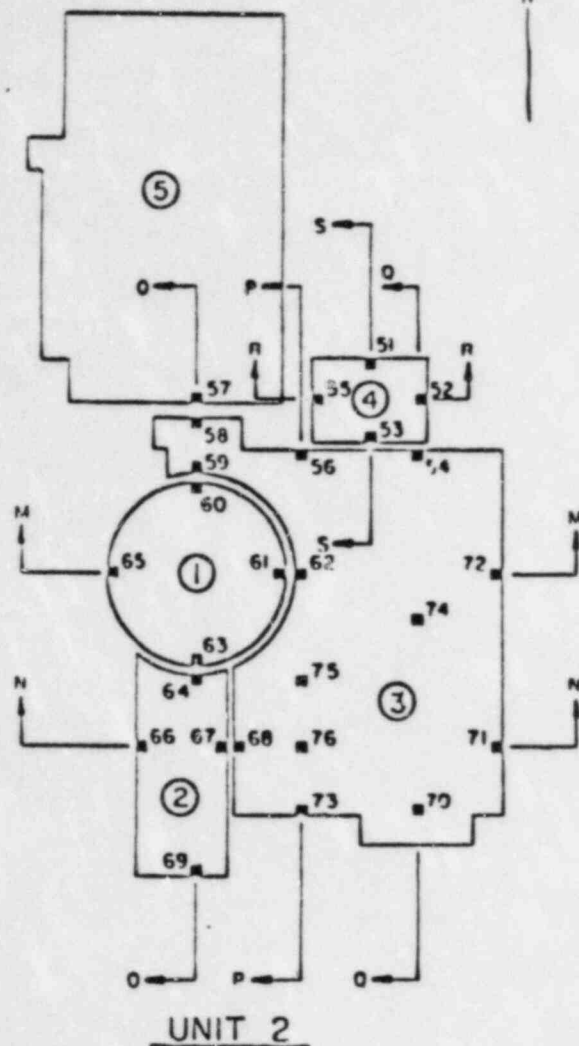
SOUTH TEXAS PROJECT UNITS 1 & 2

DIFFERENTIAL MOVEMENT PROFILE WITHIN BUILDINGS UNIT 2

FIGURE 4-6

LEGEND

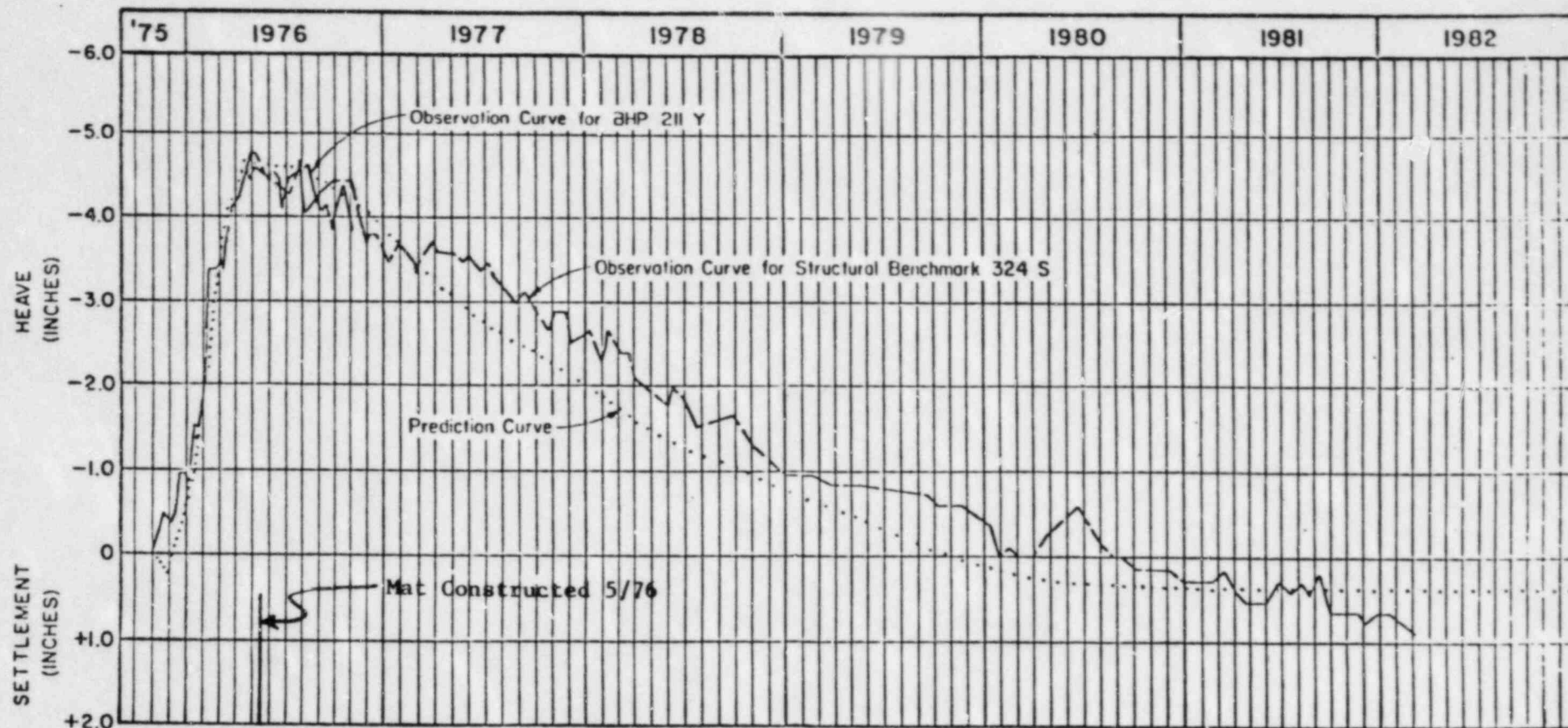
- ANALYSIS CONTROL POINTS
- ① REACTOR CONTAINMENT BUILDING
- ② FUEL HANDLING BUILDING
- ③ MECHANICAL & ELECTRICAL AUXILIARY BUILDING
- ④ DIESEL GENERATOR BUILDING
- ⑤ TURBINE GENERATOR BUILDING



100 50 0 100 200
SCALE IN FEET

SOUTH TEXAS PROJECT
UNITS 1 & 2

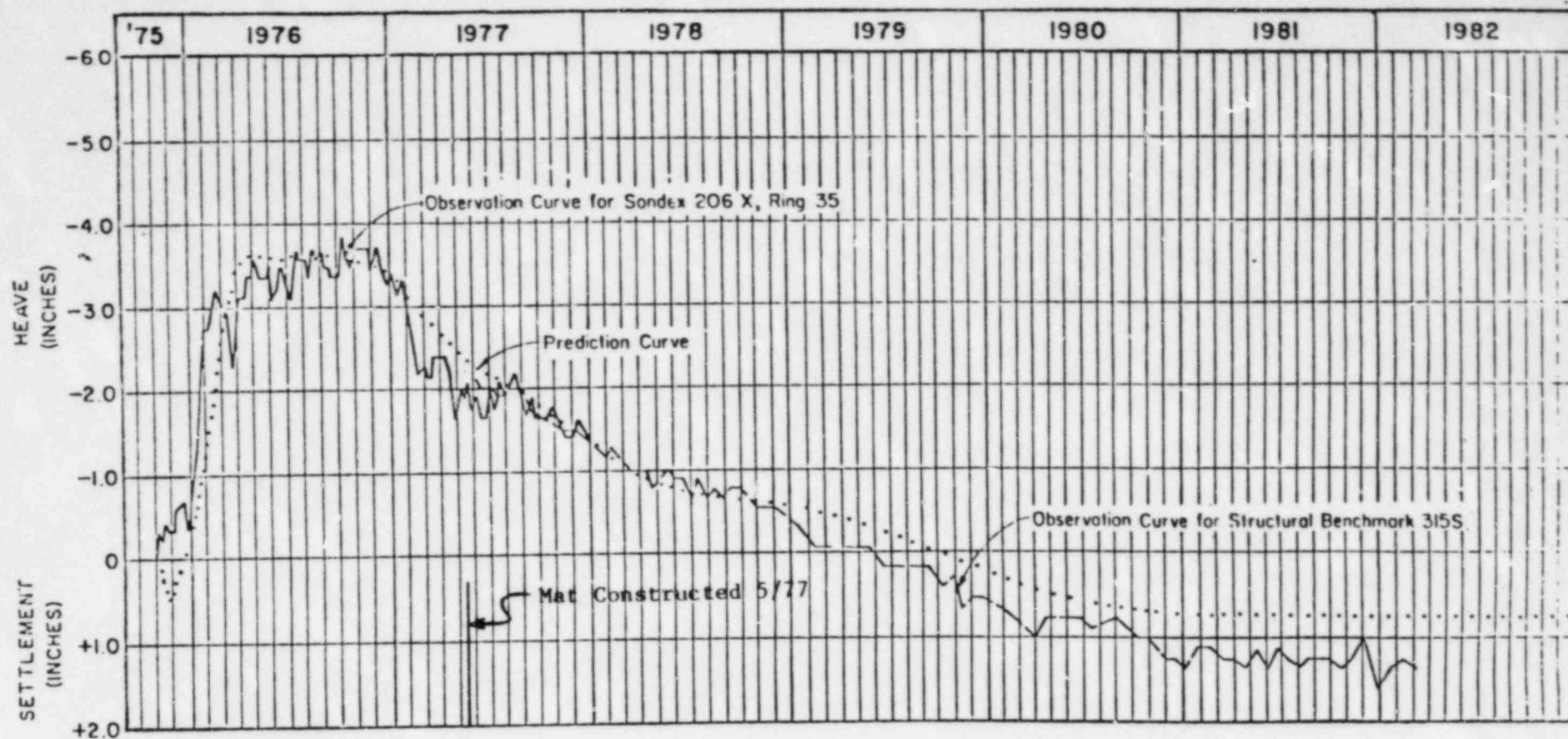
LOCATION OF DIFFERENTIAL
MOVEMENT PROFILES
FIGURE 4-7



REACTOR CONTAINMENT BUILDING

UNIT I

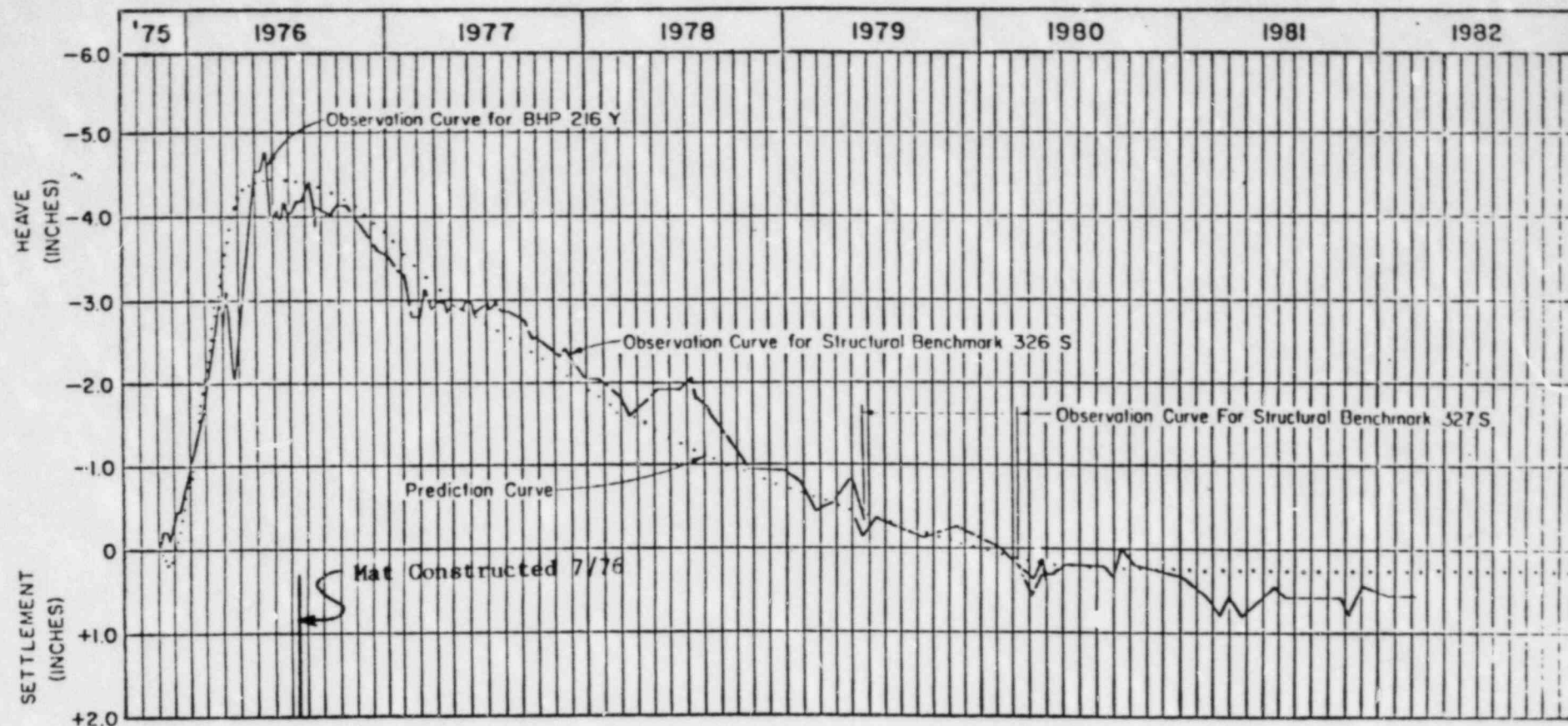
NOTE: Maximum predicted long term settlement of buildings after 1/2 complete = + 2.0 inches



MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING

UNIT I

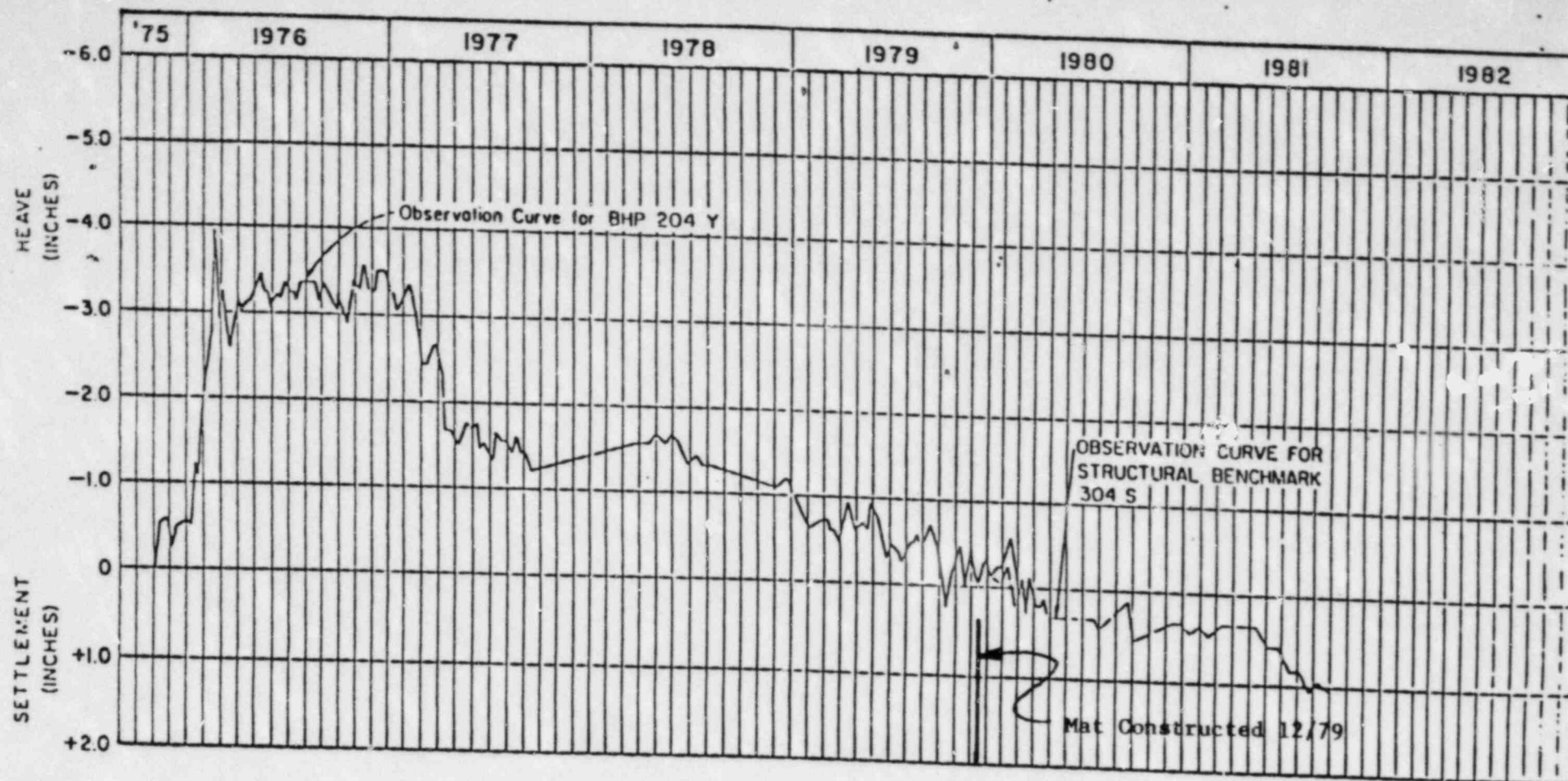
NOTE: Maximum predicted long
term settlement after
building is 1/2 complete
= + 2.1 inches



FUEL HANDLING BUILDING

UNIT I

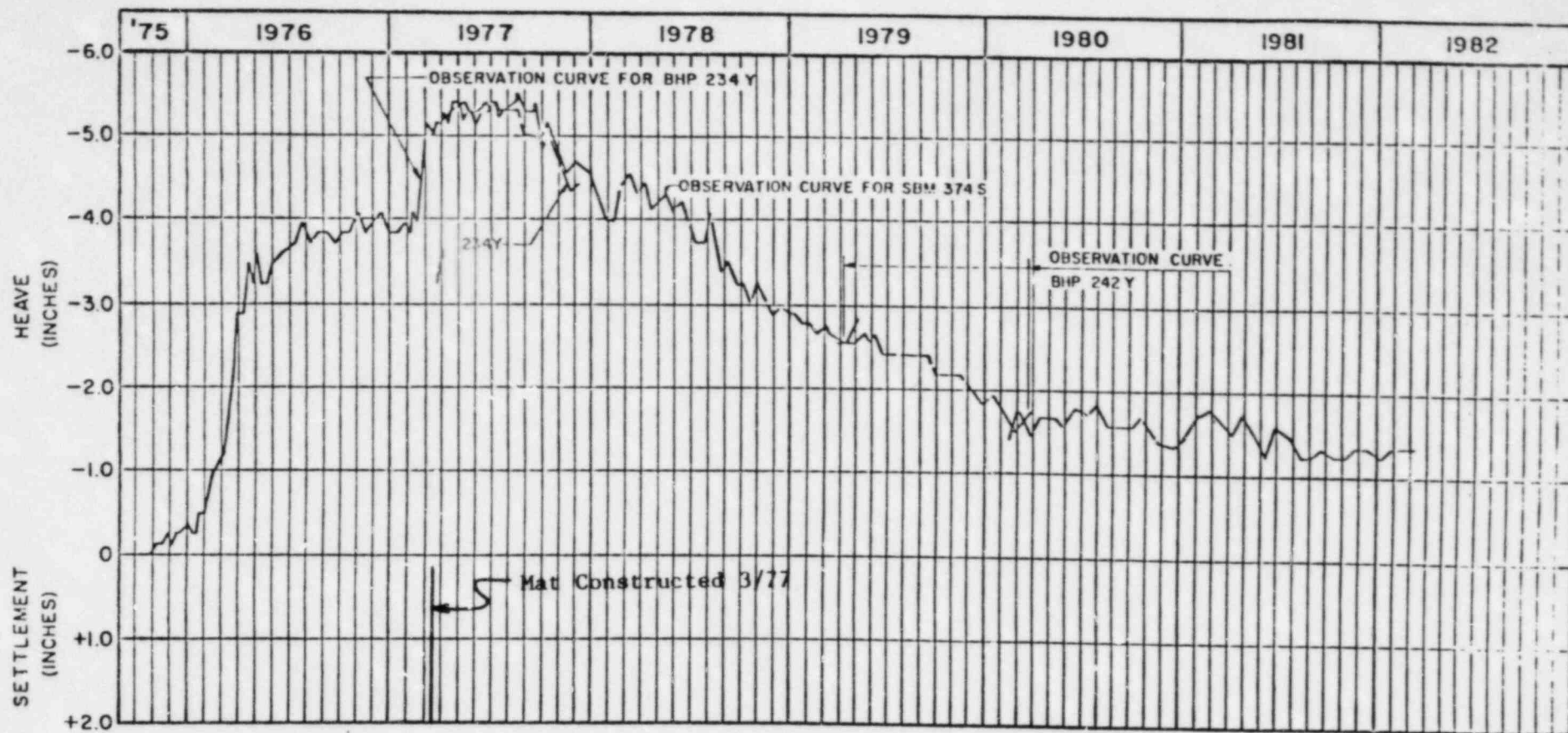
NOTE: Maximum predicted long term settlement after building is 1/2 complete = + 4.8 inches



DIESEL GENERATOR BUILDING

UNIT I

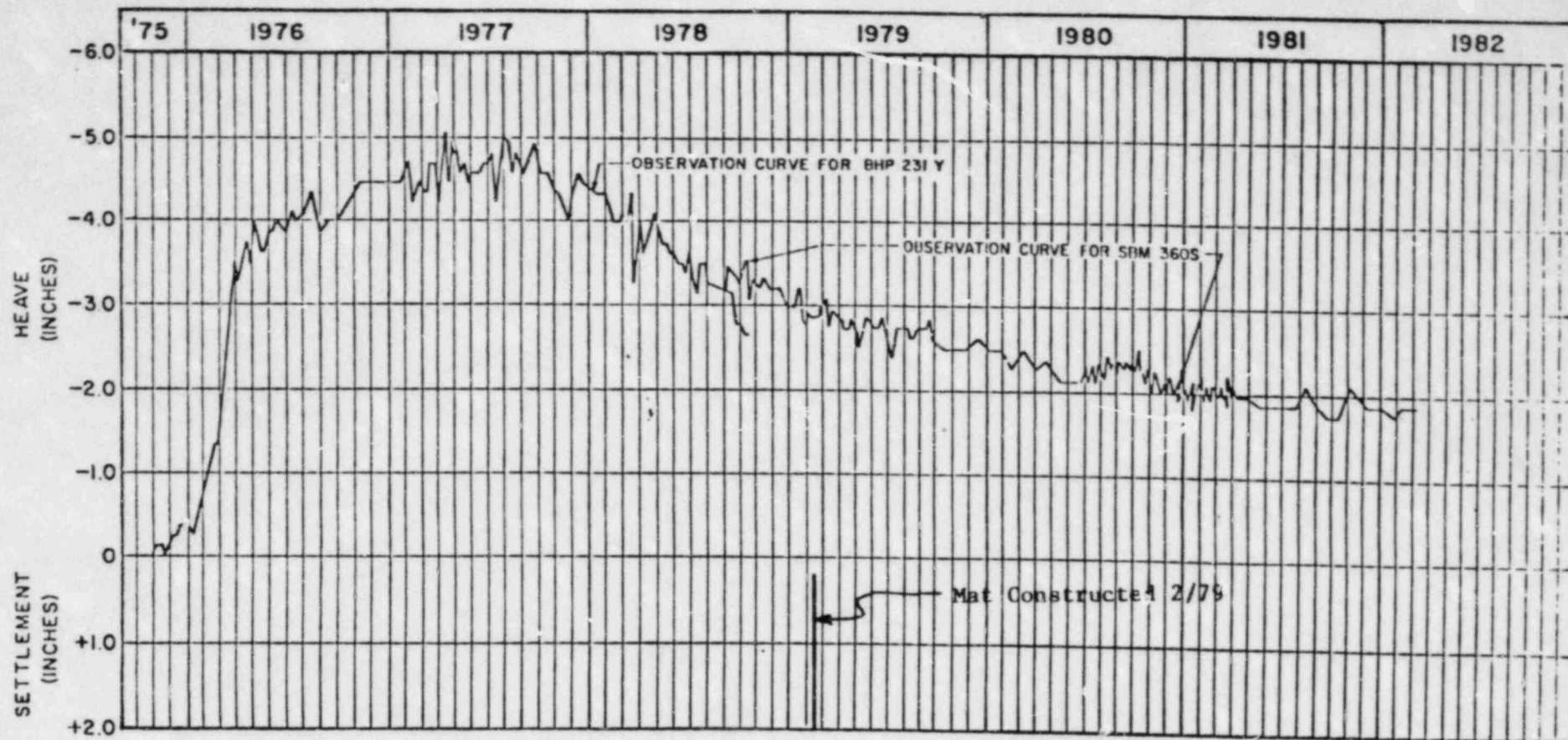
NOTE: Maximum predicted long term settlement after building is 1/2 complete = + 1.6 inches



REACTOR CONTAINMENT BUILDING

UNIT 2

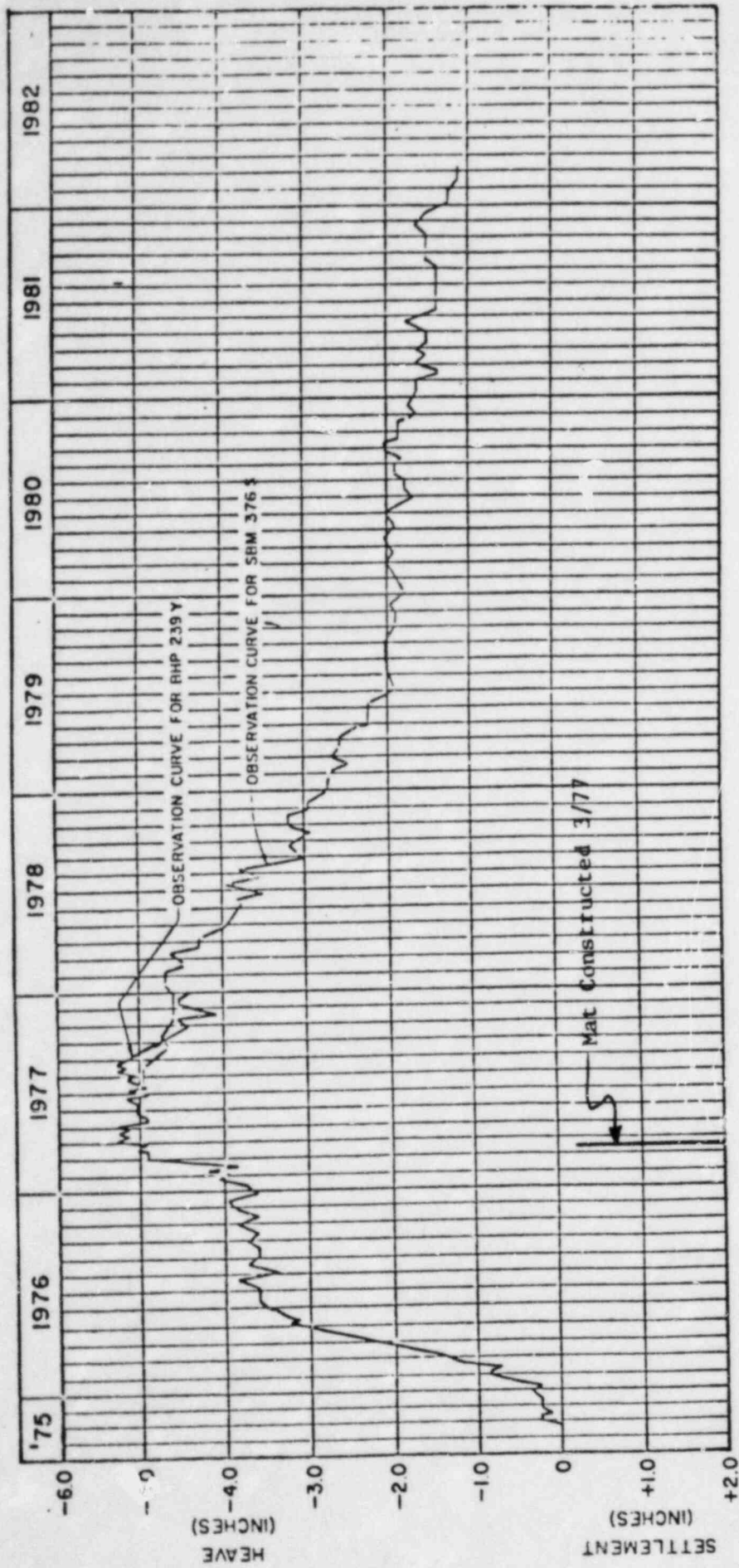
NOTE: Maximum predicted long term settlement after building is 1/2 complete = + 2.6 inches



MECHANICAL AND ELECTRICAL
AUXILIARY BUILDING

UNIT 2

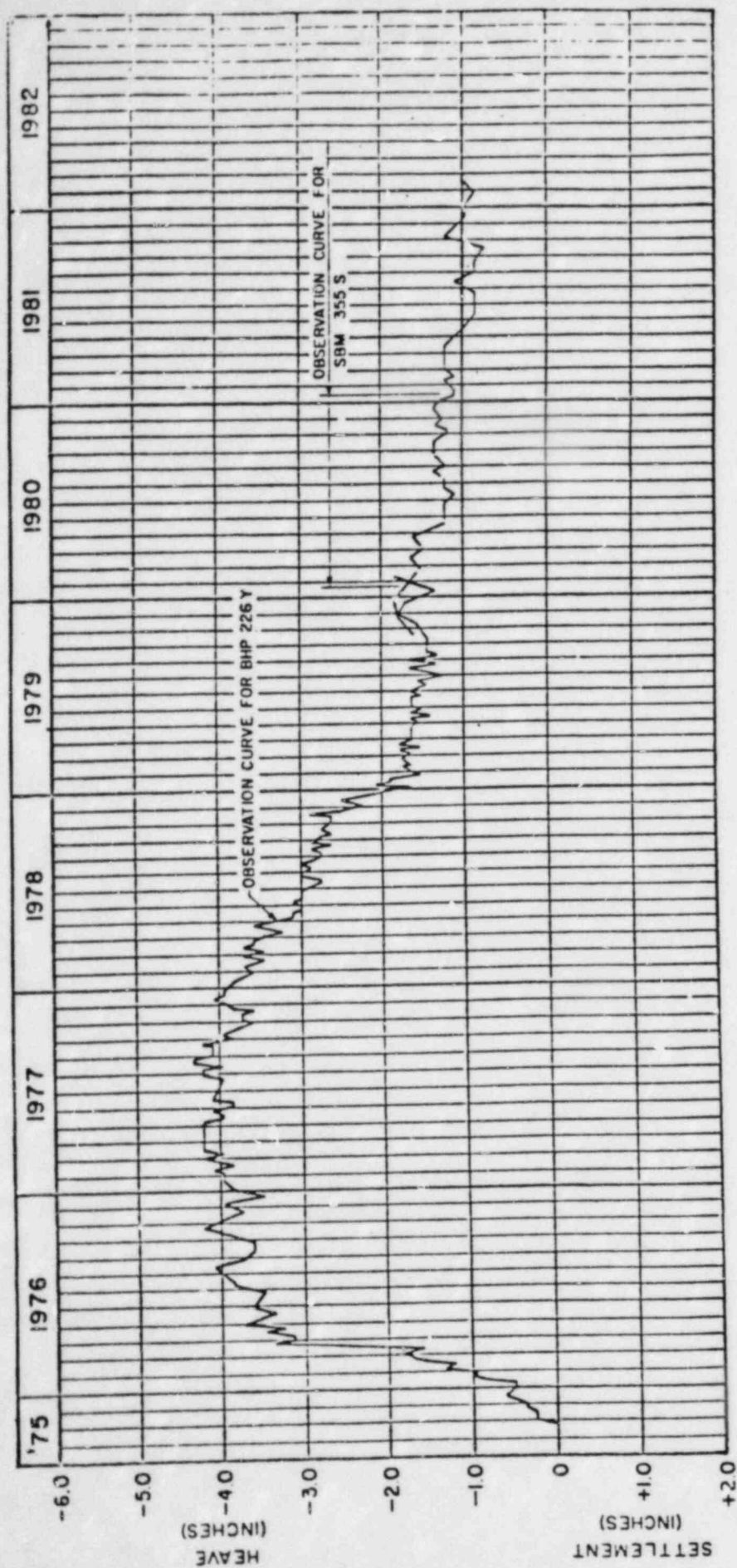
NOTE: Maximum predicted long
term settlement after
building is 1/2 complete
= + 1.7 inches



FUEL HANDLING BUILDING

UNIT 2

NOTE: Maximum predicted long term settlement after building is 1/2 complete = + 4.4 inches



DIESEL GENERATOR BUILDING

UNIT 2

NOTE 1: Maximum predicted
long term settlement
after building is 1/2
complete = + 1.6 inches

NOTE 2: DGB 2 mat not poured
as of 9/17/82

TABLE 4-1
MEASURED DIFFERENTIAL SETTLEMENT

UNIT 1

BETWEEN BUILDINGS	DATE STARTED	MEASURED DIFFERENTIAL SETTLEMENT (in.)				
		OCT. 1978	JUNE 1979	DECEMBER 1980	JUNE 1981	FEBRUARY 1982
FHB vs. RCB	July 1976	0	0.2	0.1	0.3	0.5
MEAB vs. RCB	Oct. 1977	0.1	0.3	0.3	0.0	0.1
MEAB vs. FHB	Oct. 1977	0.1	0.1	0.6	0.6	0.4
MEAB vs. DGB	Dec. 1979	-	-	0.2	0.0	0.3
IVC vs. RCB	Dec. 1977	0.6	0.6	0.1	0.2	0.1

UNIT 2

BETWEEN BUILDINGS	DATE STARTED	MEASURED DIFFERENTIAL SETTLEMENT (in.)			
		DECEMBER 1979	DECEMBER 1980	JUNE 1981	FEBRUARY 1982
FHB vs. RCB	March 1977	0.3	0.6	0.6	0.5
MEAB vs. RCB	April 1979	0.4	0.1	0.3	0.4
MEAB vs. FHB	May 1979	0.1	0.2	0.2	0.3
MEAB vs. DGB	(1)	-	-	-	-
IVC vs. RCB	July 1979	0.3	0.2	0	(5)

- NOTES: (1) No construction of DGB-2 as of February 1982.
- (2) See Figure 1. for Unit 1 differential movement plots.
- (3) See Figure 2. for Unit 2 differential movement plots.
- (4) No Category I pipe connection has been made between buildings as of August 1982.
- (5) Insufficient data for evaluation from 7/81 to 2/82.

TABLE 4-2

MEASURED END-TO-END TILTUNIT 1

BUILDING	DIRECTION	MEASURED END-TO-END TILT (in.)				
		OCT. 1978	JUNE 1979	DEC. 1980	JUNE 1981	FEBRUARY 1982
RCB	E-W	0.3	0.4	0.3	0.1	0.1
RCB	N-S	0	0.1	0.2	0.2	0.3
FHB	E-W	0	0	0	0	0.2
FHB	N-S	0.3	0	0.4	0.3	0.4
MEAB	E-W					
MEAB	N Portion	0.6	0.6	0.5	0.5	0.6
	E-W					
	S Portion	0.3	0.2	0.4	0.3	0.3
MEAB	N-S					
	E Portion	0.4	0.7	0.5	0.5	0.4
	N-S					
MEAB	W Portion	0	0.1	0.1	0	0.1
	E-W	(1)	(1)	0	0	0
DGB	N-S	(1)	(1)	0	0	0.3

UNIT 2

BUILDING	DIRECTION	MEASURED END-TO-END TILT (in.)				
		OCT. 1978	JUNE 1979	DEC. 1980	JUNE 1981	FEBRUARY 1982
RCB	E-W	0.2	0.3	0.2	0	0
RCB	N-S	0	0	0	0	0
FHB	E-W	0	0.1	0.2	0.2	0
FHB	N-S	0.2	0.7	0.7	0.9	0.7
MEAB	E-W					
MEAB	N Portion	0.1	0.2	0.2	0.1	0.4
	E-W					
MEAB	S Portion	0.2	0.2	0.7	0.3	0.3
	N-S					
MEAB	E Portion	0.7	0.7	0.1	0.3	0.4
	N-S					
MEAB	W Portion	0.1	0.1	0.1	0.2	0.3
	E-W	(2)	(2)	(2)	(2)	(2)
DGB	N-S	(2)	(2)	(2)	(2)	(2)

. . . cont'd.

- NOTES: (1) DGB, Unit 1, construction started in December 1979.
- (2) No construction of DGB, Unit 2, as of February 1982.
- (3) See Figures 3 and 4 for differential movement profile within Unit 1 Buildings.
- (4) See Figures 5 and 6 for differential movement profile within Unit 2 Buildings.
- (5) No Category I pipe connections has been made between buildings as of August 1982.

TABLE 4-3

OVERALL TILT AND DIFFERENTIAL SETTLEMENT
MEAB-2 BUILDING

<u>Date</u>	<u>Load Modification</u>	<u>Overall Tilt</u>	<u>Peak Differential Settlement</u>	<u>Curvature Ordinate</u>	
				<u>Overall</u>	<u>North Local</u>
6/04/80	Prior to Load modification	0.7"	1"	0.65"	0.2"
8/07/80	6/30/80 8-ft excavation	0.3"	0.8"	0.6"	0.3"
9/11/80	1,533 tons add'l loads	0.22"	0.65"	0.5"	0.25"
11/25/80	2,985 tons add'l loads	0.15"	0.55"	0.45"	0.25"
2/20/81	3,878 tons add'l loads	0.15"	0.5"	0.45"	0.2"
3/30/81	4,378 tons add'l loads	0.1"	0.5"	0.45"	0.2"

Ref.: B&R Technical Reference Document, "Load Modification Surcharge Monitoring Data" 5Y310SR156-B, 1/27/82.

Item 5: Nonconforming Backfill Beneath the ECW Intake and Discharge Structure

The NRC told HL&P that they had seen a document during their site visit in April 1982 that indicated the existence of backfill below 80 percent relative density beneath the ECW intake and discharge structure. HL&P was requested to review available documentation and explain the existence of any such conditions.

RESPONSE

Nonconformance reports have been reviewed to determine whether any nonconforming conditions exist within the backfill beneath the ECW intake and discharge structures. No nonconforming conditions have been reported within the backfill beneath either the ECW intake or discharge structure foundations.

NCR S-C-7957A identified those tests within the overall backfill areas of the ECW intake and discharge structures which had relative densities below 80 percent. This is the required degree of compaction for Category I backfill for structures (70 percent relative density is required for the ECW piping). Three tests were listed, and justification for the less than 80 percent relative density was provided in the NCR for each case. According to the NCR, in one case the material in question was removed and replaced. In the second case, 70 percent relative density was required because the test was adjacent to the ECW pipeline. In the third case, a nonconforming condition identified beneath the concrete apron east of the intake structure was accepted based on an evaluation of the overall backfill condition in the area, including consideration of areas with limited access for compaction. The backfill conditions under the apron are scheduled to be reevaluated by Bechtel to ensure that all pertinent design criteria have been satisfied by the as-built backfill.