

January 13, 2020  
Docket No.: 52-025

ND-20-0004  
10 CFR 52.99(c)(3)

U.S. Nuclear Regulatory Commission  
Document Control Desk  
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Southern Nuclear Operating Company  
Vogtle Electric Generating Plant Unit 3  
Notice of Uncompleted ITAAC 315-days Prior to Initial Fuel Load

Ladies and Gentlemen:

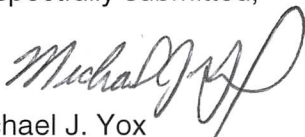
Pursuant to 10 CFR 52.99(c)(3), Southern Nuclear Operating Company (SNC), the licensee for Vogtle Electric Generating Plant (VEGP) Unit 3 Combined License (COL) Number NPF-91, hereby notifies the U.S. Nuclear Regulatory Commission (NRC) that as of January 13, 2020, Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) listed in the Enclosure will not be completed 315-days prior to initial fuel load currently scheduled for November 23, 2020. The Enclosure lists all VEGP Unit 3 COL Appendix C ITAAC for which required inspections, tests, or analyses have not been performed or have been only partially completed along with the corresponding Uncompleted ITAAC Notification (UIN). SECY-15-0010 allows for the notice of intended operation to be published up to 75 days earlier than the 210 days before scheduled fuel load based on SNC's voluntary early submission of its UINs. SNC is submitting this Notice of Uncompleted ITAAC 315-days prior to initial fuel load, in parallel with the notice of intended operation, in support of the publication of the notice of intended operation 285 days prior to scheduled fuel load.

This notification is informed by the guidance described in NEI 08-01, *Industry Guideline for the ITAAC Closure Process Under 10 CFR Part 52*, which was endorsed by the NRC in Regulatory Guide 1.215. In accordance with NEI 08-01, this notification includes ITAAC for which required inspections, tests, or analyses have not been performed or have been only partially completed. All ITAAC will be fully completed and all Section 52.99(c)(1) ITAAC Closure Notifications will be submitted to NRC to support the Commission finding that all acceptance criteria are met prior to plant operation, as required by 10 CFR 52.103(g).

This letter contains no new regulatory commitments.

If there are any questions, please contact Tom Petrak at 706-848-1575.

Respectfully submitted,



Michael J. Yox  
Regulatory Affairs Director Vogtle 3 & 4

U.S. Nuclear Regulatory Commission  
ND-20-0004  
Page 2 of 3

Enclosure: Vogtle Electric Generating Plant (VEGP) Unit 3  
ITAAC pending ITAAC Closure Notification (ICN) submittals

MJY/WJM/sfr

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Mr. S. Blanton, *Balch Bingham*

**Southern Nuclear Operating Company  
ND-20-0004  
Enclosure**

**Vogtle Electric Generating Plant (VEGP) Unit 3  
ITAAC pending ITAAC Closure Notification (ICN) submittals**

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
4	2.1.01.04	Fuel Handling Equipment Tests and Arrangements	ML18205A453
12	2.1.02.01	RCS System Inspection Functional Arrangement	ML17214A765
13	2.1.02.02a	RCS System ASME Code Section III Compliance	ML18032A511
19	2.1.02.05a.i	RCS System Seismic Category I Equipment Location	ML18106A741
26	2.1.02.07b	RCS System Components Powered by Assigned Class 1E Division	ML19225C361
30	2.1.02.08b	RCS Pumps Coastdown	ML19030B400
32	2.1.02.08d.i	RCS Automatic Depressurization Sparger Stage 1-3 Flow Resistance	ML19050A368
33	2.1.02.08d.ii	RCS Automatic Depressurization Valves and Piping Stage 4 Flow Resistance	ML18205A423
35	2.1.02.08d.iv	RCS Automatic Depressurization Valve Stage 1-3 Flow Area	ML19283C412
40	2.1.02.08e	RCS Reactor Vessel Head Vent	ML18211A636
41	2.1.02.09a	RCS Post-Fuel Flow Rate	ML19336D350
43	2.1.02.09b.ii	RCS Pressurizer Spray Valves Controls in MCR	ML18107A114
44	2.1.02.09c	RCS Pressurizer Heaters Trip From PMS	ML19163A187
46	2.1.02.11a.i	RCS Squib Valve Controls in MCR	ML19031B848
47	2.1.02.11a.ii	RCS Remotely Operated Valves Other Than Squib Controls in MCR	ML19354A050
48	2.1.02.11b.i	RCS Squib Valves Control From PMS	ML19024A334
51	2.1.02.11c.i	RCS Squib Valves Control From DAS	ML18355A673
52	2.1.02.11c.ii	RCS Remotely Operated Valves Other Than Squib Control From DAS	ML17186A065
53	2.1.02.12a.i	Functional Qualification of RCS Motor Operated Valves	ML18235A364
55	2.1.02.12a.iii	RCS Automatic Depressurization Motor Operated Valves Pre-Op Test	ML19221B697
56	2.1.02.12a.iv	Functional Qualification of RCS Squib Valves	ML18065A056
61	2.1.02.12a.ix	RCS ADS Valves Stage 1-3 Flow Area Reference	ML19283B702
63	2.1.02.13a	RCS Reactor Coolant Pumps Trip Controls in MCR	ML18117A269
64	2.1.02.13b	RCS Reactor Coolant Pumps Trip Control From PMS	ML19163A117
65	2.1.02.13c	RCS Reactor Coolant Pumps Trip Control From DAS	ML17186A049
66	2.1.02.14	RCS Components Controls in MCR	ML17186A119

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
67	2.1.02.15	RCS Parameters Displays in MCR	ML18142A318
68	2.1.03.01	RXS System Inspection Functional Arrangement	ML18045A380
69	2.1.03.02a	RXS As-Built Fuel Assembly and Control Rod Drive Mechanism	ML19151A634
72	2.1.03.03	RXS System ASME Code Section III Compliance	ML18057A812
75	2.1.03.06.i	RXS System Seismic Category I Equipment Location	ML19305A429
78	2.1.03.07.i	RXS (First Unit) Reactor Internals Survive Vibration Test	ML18179A080
83	2.1.03.09b	RXS Class 1E Equipment Signaled From Assigned Division	ML19191A173
87	2.1.03.12	RXS Safety-Related Displays in MCR	ML18142A295
88	2.1.03.13	RXS Fuel and Rod Cluster Control Assemblies for Initial Core Load	ML17341A658
90	2.2.01.01	CNS System Inspection Functional Arrangement	ML18072A250
91	2.2.01.02a	CNS System ASME Code Section III Compliance	ML18054A121
98	2.2.01.05.i	CNS System Seismic Category I Equipment Location	ML19017A280
103	2.2.01.06b	CNS Class 1E Equipment Signaled From Assigned Division	ML19224B575
107	2.2.01.07.i	CNS Integrated Leak Test	ML18180A090
108	2.2.01.07.ii	CNS Remotely Operated Isolation Valves Response Time	ML19266A636
109	2.2.01.08	CNS Electrical Penetration Assemblies Protected From Over Currents	ML18019A181
110	2.2.01.09	CNS Safety-Related Displays in MCR	ML19221B724
113	2.2.01.10c	CNS Remotely Operated Valves Control From DAS	ML17186A045
114	2.2.01.11a.i	Functional Qualification of CNS Motor Operated Valves	ML18235A302
116	2.2.01.11a.iii	CNS Motor Operated Valves Pre-Op Test	ML17186A036
117	2.2.01.11a.iv	CNS Check Valves Position	ML19151A640
118	2.2.01.11b	CNS Remotely Operated Valve Loss of Power Position	ML18152B741
119	2.2.02.01	PCS System Inspection Functional Arrangement	ML17235B093
120	2.2.02.02a	PCS System ASME Code Section III Compliance	ML18074A041

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
126	2.2.02.05a.i	PCS System Seismic Category I Equipment Location	ML18054A655
130	2.2.02.05c	PCS As-Built PCCAWST Including Anchorage Design	ML17276A070
133	2.2.02.06b	PCS Class 1E Components Signaled From Assigned Division	ML19200A257
137	2.2.02.07a.iii	PCS PCCWST Standpipe Elevations	ML19304B738
138	2.2.02.07b.i	PCS Wetted Perimeter of Containment Vessel	ML19266A596
145	2.2.02.07f.i	PCS PCCWST to Spent Fuel Pool Delivery Rate	ML19266A623
153	2.2.02.10c	PCS Remotely Operated Valves Control From DAS	ML17186A047
154	2.2.02.11a.i	Functional Qualification of PCS Motor Operated Valves	ML18235A313
158	2.2.03.01	PXS System Inspection Functional Arrangement	ML18068A089
159	2.2.03.02a	PXS System ASME Code Section III Compliance	ML18089A363
165	2.2.03.05a.i	PXS System Seismic Category I Equipment Location	ML18054A413
172	2.2.03.07b	PXS Class 1E Equipment Signaled From Assigned Division	ML19225C195
175	2.2.03.08b.01	PXS PRHR HX Heat Removal Performance Test and Analysis	ML19305A232
177	2.2.03.08c.i.01	PXS Low-Pressure Injection Test CMT Flow Resistance	ML17186A132
178	2.2.03.08c.i.02	PXS Low-Pressure Injection Test Accumulators Flow Resistance	ML17186A127
179	2.2.03.08c.i.03	PXS Low-Pressure Injection Test IRWST Flow Resistance	ML18120A301
180	2.2.03.08c.i.04	PXS Low-Pressure Injection Test Containment Recirculation Flow Resistance	ML18120A264
181	2.2.03.08c.ii	PXS Low-Pressure Injection Test Cold Leg to CMT Flow Resistance	ML19050A364
192	2.2.03.08c.vii	PXS Location and Size of Plates above Recirculation Screens	ML18082A335
193	2.2.03.08c.viii	PXS Location and Size of IRWST and Containment Recirc. Screens	ML18149A395
194	2.2.03.08c.ix	PXS Insulation	ML17339A433
195	2.2.03.08c.x	PXS Nonsafety-Related Caulking and Coatings	ML19269B896
198	2.2.03.08c.xiii	PXS Stainless Steel Surfaces around Containment Recirc. Screens	ML18082A372
201	2.2.03.09a.i	PXS IRWST Drain Line Flow Resistance	ML18120A282

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
206	2.2.03.10	PXS Safety-Related Displays in MCR	ML19240B002
207	2.2.03.11a.i	PXS Squib Valve Controls in MCR	ML19031A960
209	2.2.03.11b.i	PXS Squib Valves Receive Signal From PMS	ML18355A794
212	2.2.03.11c.i	PXS Squib Valves Receive Signal From DAS	ML18353B211
213	2.2.03.11c.ii	PXS Remotely Operated Isolation Valves Response Time Control From DAS	ML17186A131
214	2.2.03.12a.i	Functional Qualification of PXS Squib Valves	ML18106A742
216	2.2.03.12a.iv	PXS Check Valves Position	ML19161A102
219	2.2.04.01	SGS FWS MSS MTS System Inspection Functional Arrangement	ML18033A047
220	2.2.04.02a	SGS System ASME Code Section III Compliance	ML18072A155
226	2.2.04.05a.i	SGS System Seismic Category I Equipment Location	ML18057A451
233	2.2.04.07b	SGS Class 1E Equipment Signaled From Assigned Division	ML19210D530
241	2.2.04.09a.ii	SGS Backup Isolation Pumps Trip	ML19162A231
248	2.2.04.12a.i	Functional Qualification of SGS Motor Operated Valves	ML18235A290
250	2.2.04.12a.iii	SGS Motor Operated Valves Pre-Op Test	ML19221B718
252	2.2.05.01	VES System Inspection Functional Arrangement	ML18033A051
253	2.2.05.02a	VES System ASME Code Section III Compliance	ML19177A301
259	2.2.05.05a.i	VES System Seismic Category I Equipment Location	ML18065A063
263	2.2.05.06a	VES Class 1E Equipment Signaled From Assigned Division	ML19224B395
265	2.2.05.07a.i	VES Air Flow Rate	ML19210D661
270	2.2.05.07c	VES Heat Loads	ML19051A082
281	2.3.01.03.ii	CCS Pump Supply to RNS-SFS and Others	ML19106A207
285	2.3.02.02a	CVS System ASME Code Section III Compliance	ML18117A305
291	2.3.02.05.i	CVS System Seismic Category I Equipment Location	ML18057A434
296	2.3.02.06b	CVS Class 1E Equipment Signaled From Assigned Division	ML19210D483
301	2.3.02.08a.i	CVS Makeup Pump Flow Rate High Pressure RCS	ML19339G167
303	2.3.02.08a.iii	CVS Makeup Pump Flow Rate Low Pressure RCS	ML17244A081



<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
309	2.3.02.11a.i	Functional Qualification of CVS Motor Operated Valves	ML18235A273
317	2.3.02.14	CVS As-Built Non-Safety Reactor Coolant Piping Seismic	ML19310F953
322	2.3.03.03c	DOS Fuel Oil Day Tanks Flow Rate	ML19105B146
324	2.3.03.04	DOS Components Controls in MCR	ML19060A187
327	2.3.04.02.i	FPS System Piping Location	ML18131A206
328	2.3.04.02.ii	FPS As-Built Piping Stress Report	ML18275A052
330	2.3.04.04.i	FPS PCS Storage Tank Volume	ML19177A292
331	2.3.04.04.ii	FPS PCS Storage Tank Discharge to Two Highest Fire-Hose Stations	ML18346A039
332	2.3.04.05	FPS Parameters Displays in MCR	ML19050A395
337	2.3.04.10	FPS As-Built Fire Detectors Respond	ML19269D625
340	2.3.05.02.i	MHS System Seismic Category I Equipment Location	ML18060A011
348	2.3.05.03b.iii	MHS Cask Handling Crane Dynamic-Load Test	ML19170A326
350	2.3.05.03c.ii	MHS Equipment Hatch Hoist Holding Mechanism	ML19141A305
352	2.3.05.03d.ii	MHS Maintenance Hatch Hoist Holding Mechanism	ML19141A337
355	2.3.06.02a	RNS System ASME Code Section III Compliance	ML18117A341
361	2.3.06.05a.i	RNS System Seismic Category I Equipment Location	ML18054A426
368	2.3.06.07b	RNS Class 1E Equipment Signaled From Assigned Division	ML19224B478
375	2.3.06.09b.ii	RNS Pumps Flow to RCS	ML19109A239
382	2.3.06.11a	RNS Remotely Operated Valves Controls in MCR	ML19206A436
384	2.3.06.12a.i	RNS Motor Operated Valves Stroke Test	ML18235A067
392	2.3.07.02a	SFS System ASME Code Section III Compliance	ML18117A296
396	2.3.07.05.i	SFS System Seismic Category I Equipment Location	ML18054A369
399	2.3.07.06a	SFS Class 1E Components Signaled From Assigned Division	ML19200A256
408	2.3.07.07c	SFS Check Valves Position	ML19162A230
415	2.3.08.02.i	SWS Pump Through CCS Heat Exchanger Flow	ML19066A215
417	2.3.08.02.iii	SWS Tower Basin Volume	ML18337A047
421	2.3.09.02a	VLS Hydrogen Monitors Signaled From Each Power Group	ML19197A212

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
422	2.3.09.02b	VLS Equipment Signaled From Assigned Power Group	ML19200A261
424	2.3.09.03.ii	VLS Hydrogen Igniter Surface Temperature	ML19105B144
428	2.3.09.04b	VLS Hydrogen Igniters Energize From DAS	ML19084A073
437	2.3.10.05a.i	WLS System Seismic Category I Equipment Location	ML18106A848
444	2.3.10.07a.ii	WLS Sump Level Sensitivity	ML19179A082
454	2.3.11.03b	WGS Discharge Control Isolation Valve Closes	ML19151A637
455	2.3.11.03c	WGS Nitrogen Purge Valve Opens and WLS Degasifier Vacuum Pumps Stop	ML19130A202
459	2.3.13.02	PSS System ASME Code Section III Compliance	ML18051A717
462	2.3.13.05.i	PSS System Seismic Category I Equipment Location	ML18054A652
467	2.3.13.06b	PSS Class 1E Equipment Signaled From Assigned Division	ML19197A217
470	2.3.13.08	PSS Containment Atmosphere Sampling	ML19254D166
480	2.3.14.04	DWS Parameters Displays in MCR	ML19053A743
483	2.3.15.03	CAS Parameters Displays in MCR	ML19066A182
486	2.3.19.02a	EFS Telephone Page System Test	ML19269D844
489	2.3.29.02	WRS Auxiliary Bldg. Radioactive Section Drains Outlets	ML19304B950
491	2.3.29.04	WRS Turbine Bldg Sumps Stop on High Rad Signal	ML19256B964
493	2.4.01.02	FWS Startup Feedwater Pumps Flow Rate	ML19085A399
497	2.4.02.02a	FWS Turbine-Generator Trip Controls in MCR	ML19085A386
498	2.4.02.02b	MTS Main Turbine-Generator Trips From PMS	ML19260F917
504	2.4.06.02	CDS Parameters Displays in MCR	ML19051A081
506	2.5.01.02a	DAS Control Rod Motor Generator Field Breakers Operate From Limit	ML19259A307
511	2.5.01.03a	DAS Signal Processing Diversity	ML19095B550
512	2.5.01.03b	DAS Display Hardware Diversity	ML16313A099
515	2.5.01.03e	DAS Sensors Diversity	ML19106A221
519	2.5.01.04	DAS Development Process	ML19290G511
522	2.5.02.02.i	PMS System Seismic Category I Equipment Location	ML18078A034
527	2.5.02.05a	PMS System Equipment Powered by Assigned Class 1E Division	ML19161A153
529	2.5.02.06a.i	PMS Reactor Trip Switchgear Opens From Limit	ML17268A203

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
530	2.5.02.06a.ii	PMS Output Signal to Reactor Trip Switchgear From Limit	ML19354A048
532	2.5.02.06c.i	PMS Reactor Trip Switchgear Opens After Manual Initiation	ML19017A282
540	2.5.02.08a.ii	PMS Visual Alerts	ML19364A028
543	2.5.02.08b.ii	PMS Transfer Switch Alarm	ML20002B640
548	2.5.02.09d	PMS Output Signals From Interlock Conditions	ML20002B904
550	2.5.02.11	PMS Development Process	ML19290G397
555	2.5.03.02	PLS Control Interfaces	ML19301C966
557	2.5.04.02.i	DDS Parameters Displays in RSW	ML20002B785
560	2.5.04.03	DDS Displays of Protection and Safety Monitoring System	ML19032A580
561	C.2.5.04.04a	DDS Feedwater Flow Measurement Input	ML19106A261
565	2.5.05.02.i	IIS System Seismic Category I Equipment Location	ML18054A565
570	2.5.05.03b	IIS As-Built Class 1E Cable Sheathing	ML18094A769
572	2.5.05.04	IIS Safety-Related Displays in MCR	ML19024A431
574	2.5.06.02	SMS Metal Impact Monitoring Sensors Displays in MCR	ML17268A205
579	2.6.01.02.i	ECS System Seismic Category I Equipment Location	ML18067A136
582	2.6.01.03a	ECS Class 1E Equipment Signaled From Assigned Division	ML19193A202
586	2.6.01.04c	ECS Standby Diesel Generator Breaker Closes	ML19120A352
587	2.6.01.04d	ECS Diesel Generator Voltage and Frequency	ML19028A264
588	2.6.01.04e	ECS Loss-of-Voltage Signal	ML19329D491
593	2.6.02.02a	EDS Battery Charger Current and Voltage	ML18107A723
594	2.6.02.02b	EDS Battery Voltage Test	ML18107A694
595	2.6.02.02c	EDS Inverter Voltage and Frequency	ML18127A006
597	2.6.03.02.i	IDS System Seismic Category I Equipment Location	ML18078A037
601	2.6.03.04a	IDS Class 1E Equipment Signaled From Assigned Division	ML19211D226
602	2.6.03.04b	IDS Prevention of Credible Faults to IDS	ML17332A068
603	2.6.03.04c	IDS 24 Hour Battery Test	ML19197A223
609	2.6.03.04i	IDS Motor Starter Input Voltage	ML19234A217
613	2.6.03.05d.i	IDS Ancillary Diesel Generator 1 Connection	ML18117A319
616	2.6.03.07	IDS As-Built Capacity	ML18250A157
622	2.6.04.02a	ZOS Generator Starts on Loss-of-Voltage Signal	ML19087A248

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
624	2.6.04.02c	ZOS Load Sequencer	ML19059A374
629	2.6.05.02.ii	ELS MCR Lighting Fixtures Inverter	ML19031B390
637	2.6.06.01.i	EGS Instrument/Computer Grounding Connection to Station Grounding	ML19267A221
644	2.6.09.05a	SES Alarms and Video Displays in Alarm Stations	ML19249B862
646	2.6.09.05c	SES Alarm Stations Single Act Survivability	ML19171A341
647	2.6.09.06	SES Vehicle Barrier System	ML18178A557
650	2.6.09.08	SES Isolation Zones Illumination	ML18211A622
652	2.6.09.13a	SES Conventional Telephone Service	ML18211A632
654	2.6.09.13c	SES Alarm Stations Non-Portable Communications Independent Power Supply	ML19053A722
655	2.6.09.15a	SES Alarm Devices Tamper Indicating and Self Checking	ML19266A639
659	C.2.6.09.02	SES Physical Barrier and Vital Barrier Separation	ML19107A359
660	C.2.6.09.03a	SES Physical Barrier Isolation Zones	ML19095B448
661	C.2.6.09.03b	SES Isolation Zones Intrusion Detection	ML19238A078
664	C.2.6.09.05a	SES Access Control Points	ML18155A339
666	C.2.6.09.06	SES Access Authorization System	ML18155A226
667	C.2.6.09.07	SES Vital Equipment Physical Barriers Location	ML19240B204
668	C.2.6.09.08a	SES Protected Area Penetrations Secured	ML19084A119
670	C.2.6.09.09	SES Protected Area Perimeter Emergency Exits	ML19066A212
678	2.7.01.02a	VBS System ASME Code Section III Compliance	ML18089A349
684	2.7.01.05.i	VBS System Seismic Category I Equipment Location	ML18054A306
687	2.7.01.06a	VBS Class 1E Equipment Signaled From Assigned Division	ML19193A204
700	2.7.01.14	VBS MCR and RSR Background Noise Level	ML19198A175
703	2.7.02.03a	VWS Chilled Water Cooling Coils Flow	ML19064A410
710	2.7.03.03	VXS Components Controls in MCR	ML19151A678
716	2.7.04.03	VZS Components Controls in MCR	ML19302D374
719	2.7.05.02.i	VAS Time Average Pressure Differential	ML19151A625
725	2.7.06.02.ii	VFS Containment Vacuum Relief Isolation	ML19289C319
726	2.7.06.03.i	VFS Air Handling Unit A Outdoor Air Flow Rate	ML19304C243
732	2.7.07.02	VCS Parameters Displays in MCR	ML19063B599
735	3.1.00.03	ERF Parameters Displays in TSC	ML18032A222

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
744	3.2.00.01e	HFE Human Factors Engineering Startup Verification	ML16278A143
751	3.2.00.04	HFE Human Systems Interface Resources Available	ML16278A138
752	3.2.00.05	HFE Remote Shutdown Workstation Reactor Operator Workstation(s)	ML17244A043
756	3.2.00.07	HFE Remote Shutdown Room Resources Available	ML19079A138
758	3.2.00.09	HFE Local Control and Monitoring	ML19169A099
759	3.3.00.01	NI Structures Annex Radwaste Turbine and Diesel Generator Bldgs As-Built Physical Arrangement	ML19143A325
760	3.3.00.02a.i.a	Containment Internal Structures As-Built Deviation Reconciliation	ML19326C865
761	3.3.00.02a.i.b	Shield Bldg As-Built Deviation Reconciliation	ML19326B992
762	3.3.00.02a.i.c	BLDG Aux Bldg Non-Rad Area As-Built Deviation Reconciliation	ML19326B990
763	3.3.00.02a.i.d	BLDG Aux Bldg Rad Area As-Built Deviation Reconciliation	ML19326B963
769	3.3.00.02a.ii.f	Turbine Bldg As-Built Concrete Thickness	ML19350C589
770	3.3.00.02b	Site Grade As-Built	ML19301D255
774	3.3.00.02f	Nuclear Island As-Built Key Dimensions	ML16272A377
776	3.3.00.02h	Containment Flood Up to Elevation 108 Volume	ML18019A100
784	3.3.00.05a	Water Barrier	ML19263D337
785	3.3.00.05b	Aux Bldg Safety-Related Equipment Rooms Flood Prevention	ML19056A447
786	3.3.00.05c	Accumulator Rooms and CVS Room Flood Prevention	ML18180A097
787	3.3.00.06a	Aux Bldg Rad Area As-Built Available Room Volume	ML19168A120
789	3.3.00.07aa	BLDG Containment Class 1E Specific Division Color Code	ML19291C975
790	3.3.00.07ab	BLDG Aux Bldg Non-Rad Area Class 1E Specific Division Color Code	ML19291D036
791	3.3.00.07ac	BLDG Aux Bldg Rad Area Class 1E Specific Division Color Code	ML19294A026
792	3.3.00.07ba	BLDG Containment Class 1E Specific Division Isolation	ML18089A294
793	3.3.00.07bb	BLDG Aux Bldg Non-Rad Area Class 1E Specific Division Isolation	ML18095A079
794	3.3.00.07bc	BLDG Aux Bldg Rad Area Class 1E Specific Division Isolation	ML18095A095

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
795	3.3.00.07c.i.a	BLDG Aux Bldg Non-Rad Area Class 1E Separation	ML18177A122
796	3.3.00.07c.i.b	BLDG Aux Bldg Rad Area Class 1E Separation	ML18177A099
797	3.3.00.07c.ii.a	BLDG Aux Bldg Non-Rad Area Fire Barriers	ML18100A030
798	3.3.00.07c.ii.b	BLDG Aux Bldg Rad Area Fire Barriers	ML18177A057
799	3.3.00.07d.i	MCR and Remote Shutdown Room As-Built Raceways Wiring Separation	ML18177A145
800	3.3.00.07d.ii.a	Containment Limited Hazard Area Wiring Separation	ML18191B338
801	3.3.00.07d.ii.b	Aux Bldg Non-Rad Limited Hazard Area Wiring Separation	ML18194A696
802	3.3.00.07d.ii.c	Aux Bldg Rad Limited Hazard Area Wiring Separation	ML18194A710
803	3.3.00.07d.iii.a	Containment Enclosed Raceways or Barriers for Wiring	ML18191B338
804	3.3.00.07d.iii.b	Aux Bldg Non-Rad Area Enclosed Raceways or Barriers for Wiring	ML18194A696
805	3.3.00.07d.iii.c	Aux Bldg Rad Area Enclosed Raceways or Barriers for Wiring	ML18194A710
806	3.3.00.07d.iv.a	Containment Analysis of Non-Enclosed and Less Than Specified Separation Wiring	ML18191B338
807	3.3.00.07d.iv.b	Aux Bldg Non-Rad Area Analysis of Non-Enclosed and Less Than Specified Separation Wiring	ML18194A696
808	3.3.00.07d.iv.c	Aux Bldg Rad Area Analysis of Non-Enclosed and Less Than Specified Separation Wiring	ML18194A710
809	3.3.00.07d.v.a	Containment Non Class 1E Wiring Treated as Class 1E if Not Separated From Class 1E	ML18191B338
810	3.3.00.07d.v.b	Aux Bldg Non-Rad Area Non Class 1E Wiring Treated as Class 1E if Not Separated From Class 1E	ML18194A696
811	3.3.00.07d.v.c	Aux Bldg Rad Area Non Class 1E Wiring Treated as Class 1E if Not Separated From Class 1E	ML18194A710
812	3.3.00.07e	EFS As-Built Class 1E Routing and Separation	ML19210D676
813	3.3.00.08	BLDG As-Built Pipe Rupture Hazard Analysis Report	ML17339A419
815	3.3.00.10.i	BLDG PCS Leak Chase Flow Rate	ML19283A254
816	3.3.00.10.ii	BLDG PCS Storage Tank Structural Behavior	ML19298A644
819	3.3.00.13	Nuclear Island Minimum Building Clearance	ML19130A204
820	3.3.00.14	BLDG Bullet-Resistant Doors	ML19130A199
821	3.3.00.16	BLDG Vital Areas Secondary Power Supply	ML18211A633
822	3.3.00.17	BLDG Vital Areas Locked and Alarmed	ML19039A226

<b>Index Number</b>	<b>ITAAC Number</b>	<b>Common Name</b>	<b>NRC Accession Number</b>
823	3.5.00.01.i	RMS System Seismic Category I Equipment Location	ML18065A073
831	3.5.00.06	RMS Effluent Monitors	ML19169A122
843	C.3.8.02.01	ASME Code Design Reports For Chosen Lines	ML19301C871
845	E.3.9.01.01.01	Emergency Response Parameters Display in MCR TSC and EOF	ML17262A645
847	E.3.9.03.00.01	Emergency Response Communication Between MCR OSC TSC EOF and to Local EMAs	ML18355A873
848	E.3.9.03.00.02	Emergency Response Communication Between TSC and OSC to NRC	ML18362A184
852	E.3.9.05.01.04	Emergency Response TSC Location	ML18131A201
856	E.3.9.05.01.08	Emergency Response As-Built TSC Habitability Control	ML19273B326
862	E.3.9.06.00.04	Emergency Response Parameters in TSC and MCR	ML16335A048
866	E.3.9.07.01.02	Emergency Response Ability to Notify and Advise Onsite Personnel	ML18339A017
870	E.3.9.08.01.01	Emergency Response Partial Participation Exercise Onsite	ML18131A232
871	E.3.9.08.01.02	Emergency Response Partial Participation Exercise Personnel	ML18131A238
872	E.3.9.08.01.03	Emergency Response Partial Participation Exercise Offsite	ML18197A135
877	2.2.05.09c	MCR Load Shed Panel Test	ML19172A241
878	2.3.10.11a	WLS System Components Powered by Assigned Class 1E Division	ML19161A130
879	2.3.10.12	WLS Safety Related Displays in MCR	ML19063B582