NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G A E I H 2 (2) | 0 0 - 0 0 0 0 0 - 0 0 (3) | 4 1 1 1 1 (4) | (5)

7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0 1 | REPORT SOURCE L (6) | 0 5 0 0 0 3 6 6 (7) | 0 8 2 9 8 1 (8) | 0 9 1 5 8 1 (9)

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While the plant was in steady state operation at 1160 MWt and while per-

0 3 forming control board walkdown, one of the redundant torus/drywell vac-

0 4 uum breaker closed position indicators for 2T48-A0F-323H, was found to be

0 5 inoperative. Tech Specs 3.6.4.1.b requires all torus/drywell vacuum

0 6 breaker position indicators to be operable. Plant operation nor the

0 7 health and safety of the public was affected. This is a repetitive occ-

0 8 urrence as last reported on Reportable Occurrence No. 50-366/1980-124.

7 8 9 80

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	S A (11)	E (12)	X (13)	V A L V E X (14)	X (15)	C (16)
	9 10	11	12	13 18	19	20

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 1	—	0 8 0	/	0 3	L	—	0
	21 22	23	24 26	27	28 29	30	31	32

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
Z (18)	X (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	N (25)	G 2 0 2 (26)
33	34	35	36	37 40	41	42	43	44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this occurrence is unknown at this time due to the inacces-

1 1 sibility of the valves. Testing of the vacuum breaker valve, 2T48-A0F-

1 2 323H, will be performed per Tech Specs 3.6.4.1, ACTION e, until the next

1 3 reactor cold shutdown, at which time inspection and repairs will be made

1 4 80

FACILITY STATUS (28): E | % POWER (29): 0 4 8 | OTHER STATUS (30): NA | METHOD OF DISCOVERY (31): B | DISCOVERY DESCRIPTION (32): Operator Observation

ACTIVITY RELEASED (33): Z | CONTENT OF RELEASE (34): Z | AMOUNT OF ACTIVITY (35): NA | LOCATION OF RELEASE (36): NA

PERSONNEL EXPOSURES — NUMBER (37): 0 0 0 | TYPE (38): Z | DESCRIPTION (39): NA

PERSONNEL INJURIES — NUMBER (40): 0 0 0 | DESCRIPTION (41): NA

LOSS OF OR DAMAGE TO FACILITY (43) — TYPE (42): Z | DESCRIPTION: NA

PUBLICITY — ISSUED (44): N | DESCRIPTION (45): NA

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PDR ADOCK 05000366
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NRC USE ONLY

NAME OF PREPARER C. L. Coggin - Supt. Plt. Eng. Serv. PHONE: 912-367-7851

GPO 917-926

LER #: 50-366/1981-080
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-366

Narrative Report
for LER 50-366/1981-080

On August 29, 1981, while the plant was in steady state operation at 1160 MWt and while performing control board walkdown, one of the redundant torus/drywell vacuum breaker closed position indicators for 2T48-AOF-323H, torus/drywell vacuum breaker valve, was found to be inoperative. Tech Specs 3.6.4.1.b requires all torus/drywell vacuum breakers to be operable and closed with the redundant position indicators operable. Plant operation nor the health and safety of the public was affected. This is a repetitive occurrence as last reported on Reportable Occurrence Report No. 50-366/1980-124.

The cause of this occurrence is unknown at this time due to the inaccessibility of the valves. Testing of the vacuum breaker valve, 2T48-AOF-323H, will be performed per Tech Specs 3.6.4.1, ACTION e, until the next reactor cold shutdown. The torus/drywell vacuum breaker closed position indicator will be inspected and repaired as necessary at that time.