

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CON'T

REPORT SOURCE: L 0 5 0 0 0 3 1 3 7 0 4 0 8 8 1 8 0 9 0 9 8 1 9

DOCKET NUMBER: 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DATE: 74 75 76 77 78 79 80

REPORT DATE: 74 75 76 77 78 79 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On 4/8/81 following a plant trip, on 7/7/81 following an inadvertent actuation signal and on 8/6/81 during a surveillance test, the steam driven emergency feedwater pump, P7A, started and was subsequently tripped by the turbine overspeed trip mechanism. In all cases, the electric driven LEFW pump remained operable. The trip mechanism was reset, the pump tested and returned to service. Similar to LER 50-313/80-021. Reportable per T.S.6.12.3.2.b

SYSTEM CODE: C H 11

CAUSE CODE: E 12

CAUSE SUBCODE: B 13

COMPONENT CODE: T U R B I N 14

COMP SUBCODE: Z 15

VALVE SUBCODE: Z 16

LER/RO REPORT NUMBER: 17

EVENT YEAR: 8 1

SEQUENTIAL REPORT NO.: 0 0 5

OCCURRENCE CODE: 0 3

REPORT TYPE: X

REVISION NO.: 2

ACTION TAKEN: E 18

FUTURE ACTION: X 19

EFFECT ON PLANT: Z 20

SHUTDOWN METHOD: Z 21

HOURS: 0 0 0 0

ATTACHMENT SUBMITTED: N 23

NPRD-4 FORM SUR: Y 24

PRIME COMP SUPPLIER: A 25

COMPONENT MANUFACTURER: T 1 1 4 7 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Following the 4/8/81 event, the mechanism for initiating the overspeed trip was adjusted to latch more firmly. The 7/7/81 event indicated the latch mechanism required replacement. Mechanical vibration caused by condensation buildup in the steam supply line is believed to be the root cause of the 8/6/81 trip. Evaluation of the problem is continuing. Selected mechanism parts are being procured for replacement.

FACILITY STATUS: E 28

% POWER: 1 1 0 29

OTHER STATUS: NA 30

METHOD OF DISCOVERY: A 31

DISCOVERY DESCRIPTION: Operator Observation 32

ACTIVITY RELEASED: Z 33

CONTENT: Z 34

AMOUNT OF ACTIVITY: NA 35

LOCATION OF RELEASE: NA 36

PERSONNEL EXPOSURES: 0 0 0 37

TYPE: Z 38

DESCRIPTION: NA 39

PERSONNEL INJURIES: 0 0 0 40

DESCRIPTION: NA 41

LOSS OF OR DAMAGE TO FACILITY: Z 42

TYPE: NA 43

PUBLICITY: N 44

DESCRIPTION: NA 45

ISSUED: N 46

DESCRIPTION: NA 47

NRC USE ONLY

NAME OF PREPARER Chris N. Shively

PHONE 501/968-2519

8109290318 810909
PDR ADCK 05000313
S PDR