

CONTROL BLOCK: 

						1
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	2	5	9	7	0	8	1	6	8	1	8	0	9	1	1	8	1	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	8	
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SYSTEM CODE B B (11)		CAUSE CODE E (12)		CAUSE SUBCODE B (13)		COMPONENT CODE P U M P X X (14)		COMP. SUBCODE X (15)		VALVE SUBCODE Z (16)	
EVENT YEAR 8 1 (17)		SEQUENTIAL REPORT NO. 0 4 6 (18)		OCCURRENCE CODE 0 3 (19)		REPORT TYPE L (20)		REVISION NO. 0 (21)			
ACTION TAKEN A (22)		FUTURE ACTION Z (23)		EFFECT ON PLANT Z (24)		SHUTDOWN METHOD Z (25)		HOURS 0 0 0 (26)		ATTACHMENT SUBMITTED Y (27)	
NPRD-4 FORM SUB. Y (28)		PRIME COMP. SUPPLIER L (29)		COMPONENT MANUFACTURER S 0 9 3 (30)							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	4
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7 8 9  
FACILITY STATUS  
1 5 H 28  
% POWER  
0 0 0 29  
OTHER STATUS 30 NA  
METHOD OF DISCOVERY  
B 31  
DISCOVERY DESCRIPTION 32 Routine test

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 2 33 34

2 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45 80

PERSONNEL EXPOSURES			
NUMBER		TYPE	DESCRIPTION
1	7	000	NA

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
0000	40	NA	

8 9		11 12	
TYPE		DESCRIPTION	
1	9	Z	(43) NA

7 8 9 10  
PUBICITY  
ISSUED DESCRIPTION (45) NA  
2 0 N (44)  
7 8 9 10  
NRC USE ONLY  
68 69 720-6134

NRC USE ONLY

Gene Holder

(205)<sup>68</sup> 729-6134

PHONE

8109220691 810911  
PDR ADOCK 05000259  
S PDR

917-226

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 81046 Technical Specification Involved 3.8.B.8

Reported Under Technical Specification 6.7.2.b(2) \*Date due NRC: 9/15/81

Date of Occurrence 8/16/81 Time of Occurrence 1410 Unit 1

Identification and Description of Occurrence:

After performance of SI 4.8.B.4-3, CAM 1-RM-90-250 was declared inoperable for twelve and one-half hours.

Conditions Prior to Occurrence:

Unit 1 in refueling outage.

Unit 2 in transformer maintenance outage.

Unit 3 at 89%.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Met requirements of T.S. 4.8.B.1.a.

Apparent Cause of Occurrence:

Pump failure and unavailability of spare pump.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action:

Chemical Laboratory was notified to take samples hourly.

Failure Data:

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: ALL