

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

A L B R F 3 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

REPORT SOURCE L 0 5 0 0 0 2 9 6 7 0 8 2 2 8 1 8 0 9 1 4 8 1 9

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation, while performing SI 4.1.A-10, main steam line radiation

0 3 "D" high alarm (1.5 x background) was found 11 percent above limits of T.S. Table 3.1.A,

0 4 Note 20. There was no danger to the health or safety of the public. Redundant

0 5 systems were available and operable. There were no previous similar events.

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0 7

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0 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

M C X Z I N S T R U R Z

17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

8 1 0 4 2 0 3 I 0

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

E Z Z Z 0 0 0 0 Y N L G 0 8 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Setpoint drift. The General Electric model 521 strip chart recorder setpoint was

1 1 immediately reset to proper value and SI 4.1.A-10 was satisfactorily completed.

1 2 This is considered a random event and no further recurrence control is required.

1 3

1 4

1 5

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

E 0 9 8 NA B Routine test

1 6

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

Z Z NA NA

1 7

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

0 0 0 Z NA

1 8

PERSONNEL INJURIES NUMBER DESCRIPTION

0 0 0 NA

1 9

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

Z NA

2 0

PUBLICITY ISSUED DESCRIPTION

N NA

NRC USE ONLY

Gene Holder

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PDR ADOCK 05000296
S PDR

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 81042 Technical Specification Involved Table 3.1.A

Reported Under Technical Specification 6.7.2.b(2) *Date due NRC: 9/21/81

Date of Occurrence 8/22/81 Time of Occurrence 0100 Unit 3

Identification and Description of Occurrence:

During performance of SI 4.1.A-10, main steam line radiation "D" high alarm (1.5 x background) was found 11 percent above limits of T.S. Table 3.1.A, Note 20.

Conditions Prior to Occurrence:

Unit 1 in refueling outage.

Unit 2 at 93%.

Unit 3 at 98%.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

None

Apparent Cause of Occurrence:

Setpoint drift.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action: The General Electric model 521 strip chart setpoint was immediately reset to proper value and SI 4.1.A-10 was satisfactorily completed. This is considered a random event and no further recurrence control is required.

Failure Data: None

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: