

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N J S G S 1 2 0 0 - 0 0 0 0 0 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
LICENSEE CODE LICENSE NUMBER LICENSE TYPE 57 CAT 56

CON'T
01 L 6 0 5 0 0 0 2 7 2 7 0 9 0 2 8 1 8 0 9 0 8 8 1 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
REPORT SOURCE DUCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 On September 2, 1981, during a routine containment inspection, an operator discovered
03 service water leaking from the secondary cooling coil, fourth from the bottom, on
04 No. 11 containment fan coil unit (CFCU), at a rate of approximately 1 gallon per
05 minute. In accordance with NRC IE Bulletin 80-24, the NRC was notified of the
06 service water leak in containment by telephone, with written confirmation transmitted
07 within the next 24 hours. No. 11 CFCU was removed from service, and declared
08 inoperable. Action statement 3.6.2.3.b was entered at 2030 hours, September 2, 1981,
because No. 14 CFCU was also out of service.
09 S B 11 E 12 B 13 H T E X C H 14 G 15 Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
SYSTEM CODE CAUSE CODE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE

17 8 1 0 7 7 0 1 T 0
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
LER NO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO OCCURRENCE CODE REPORT TYPE REVISION NO

B 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 Y 24 N 25 W 1 2 0 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55
ACTION FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 Equipment failure. The service water leak was due to a pinhole leak in the secondary
11 coil, fourth from the bottom, on No. 11 CFCU. It was repaired by brazing over the
12 pinhole leak. No. 11 CFCU was tested satisfactorily and returned to service.
13 Action statement 3.6.2.3.b was terminated at 0930 hours, September 3, 1981.
14 (81-10, 81-11, 81-31, 81-39, 81-64, 81-72, 81-74,
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
15 E 28 0 9 2 29 N/A B 31 Leak discovered during routine inspection.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
16 Z 33 Z 34 N/A N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
17 0 0 0 37 Z 38 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
PERSONNEL INJURIES NUMBER DESCRIPTION
18 0 0 0 40 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION
19 Z 42 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
PUBLICITY ISSUED DESCRIPTION
20 N 44 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33
NRC USE ONLY
8109210185 810908 609-935-5100
PDR ADOCK 05000272 EPARER Frank Dickey PHONE: 609-935-5100
S PDR