



Public Service Company of Colorado

16805 ROAD 19½
PLATTEVILLE, COLORADO 80651

August 14, 1981
Fort St. Vrain
Unit No. 1
P-81203



Mr. Karl V. Seyfrit, Director
Nuclear Regulatory Commission
Region IV
Office of Inspection and Enforcement
611 Ryan Plaza Drive
Suite 1000
Arlington, Texas 76012

Reference: Facility Operating License
No. DPR-34

Docket No. 50-267

Dear Mr. Seyfrit:

Enclosed please find a copy of Reportable Occurrence Report No. 50-267/81-043, Final, submitted per the requirements of Technical Specification AC 7.5.2(b)2.

Also, please find enclosed one copy of the Licensee Event Report for Reportable Occurrence Report No. 50-267/81-043.

Very truly yours,

Don Warembourg
Don Warembourg
Manager, Nuclear Production

DW/clb

Enclosure

cc: Director, MIPC

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REPORT DATE: August 14, 1981

REPORTABLE OCCURRENCE 81-043

OCCURRENCE DATE: July 17, 1981

ISSUE 0

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FORT ST. VRAIN NUCLEAR GENERATING STATION
PUBLIC SERVICE COMPANY OF COLORADO
16805 WELD COUNTY ROAD 19 1/2
PLATTEVILLE, COLORADO 80651

REPORT NO. 50-267/81-043/03-L-0

Final

IDENTIFICATION OF
OCCURRENCE:

On two occasions, Class I shock suppressors (snubbers) were found with empty oil reservoirs and were therefore considered inoperable. This is operation in a degraded mode of LCO 4.3.10 and is reportable per Fort St. Vrain Technical Specification AC 7.5.2(b)2.

EVENT
DESCRIPTION:

Event #1

On July 17, 1981, with the reactor operating at approximately 4% power, maintenance personnel noticed that snubber BFS-398E oil reservoir mounting bracket was loose and the oil reservoir was empty. A Plant Trouble Report was issued and the snubber repaired the same day.

Event #2

On August 7, 1981, with the plant operating at 69.6% power, snubber MSS-149 was found with a leaking piston seal and the oil reservoir empty. A Plant Trouble Report was issued and the snubber repaired the same day.

CAUSE
DESCRIPTION:

Event #1

The loose oil reservoir mounting bracket allowed the oil reservoir piping fitting at the valve block to loosen and oil seeped out of the reservoir.

Event #2

A slight burr on the piston shaft damaged the piston rod seal and allowed oil to leak out of the reservoir.

CORRECTIVE
ACTION:

Event #1

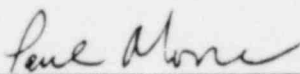
The oil reservoir mounting bracket was re-assembled, and the piping fitting at the valve block tightened. The snubber oil reservoir was filled, the snubber tested, and returned to service.

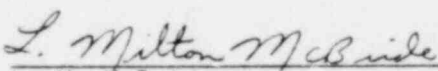
Event #2

A slight burr was removed from the piston shaft and the piston rod seal replaced. The snubber oil reservoir was filled, the snubber tested, and returned to service.

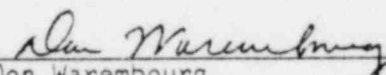
In accordance with Surveillance Requirement 5.3.8, the surveillance interval has been adjusted to 62 days $\pm 25\%$.

No further corrective action is anticipated or required.

Prepared By: 
Paul Moore
Technical Services Technician

Reviewed By: 
L. M. McBride
Technical Services Manager

Reviewed By: 
Edwin D. Hill
Station Manager

Approved By: 
Don Warembourg
Manager, Nuclear Production