

CONTROL BLOCK: 

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	M	I	D	C	C	1	2	0	U	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5						
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE				30	31	32	33	34	35	36	37	CAT	58

CON'T

REPORT SOURCE: 01 60 61 05003157 68 69 080481 74 75 090381 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

WHILE REDUCING REACTOR POWER FROM 35% TO 8% IN PREPARATION FOR TURBINE OVERSPEED TESTING, PRESSURIZER PRESSURE TWICE WITHIN A TEN-MINUTE PERIOD DROPPED BELOW THE MINIMUM PRESSURE LIMIT OF 2220 PSIA REQUIRED BY TECHNICAL SPECIFICATION 3.2.5. DURING THE FIRST INSTANCE THE PRESSURE DROPPED TO 2210 PSIA FOR APPROXIMATELY TWO-MINUTES AND DURING THE SECOND INSTANCE THE PRESSURE DROPPED TO 2198 PSIA FOR APPROXIMATELY THREE-MINUTES. THERE WAS NO THREAT TO THE PUBLIC HEALTH AND SAFETY. PREVIOUS SIMILAR EVENTS INCLUDE: DOCKET NUMBER 050316 - 81-23, 81-24, 80-1, 80-11, 78-43, 78-97,

0	9	SYSTEM CODE		C	A	11	CAUSE CODE		A	12	CAUSE SUBCODE		B	13	COMPONENT CODE						Z	Z	Z	Z	Z	Z	14	COMP. SUBCODE		Z	15	VALVE SUBCODE		X	16					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER												
8		1		0		3		L		0		H		H		Z		Z		0		Y		N		Z		Z		9		9		9						

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 BOTH TRANSIENTS WERE RESULTS OF TURBINE LOAD REDUCTION RATE BEING GREATER THAN REACTOR  
1 1 POWER REDUCTION RATE. BOTH THE TURBINE AND THE REACTOR WERE BEING CONTROLLED MANU-  
1 2 ALLY. DURING THE FIRST INSTANCE AN OVERCORRECTION OF REACTOR POWER OCCURRED CAUSING  
1 3 A DROP IN TAVE AND THE RESULTING DROP IN PRESSURIZER PRESSURE. DURING THE SECOND  
1 4 INSTANCE THE HIGH TAVE CAUSED A MOMENTARY OPENING OF THE NO. 1 STEAM GENERATOR POWER

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	D	28	0	3	5	29	NA	30
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			
1	6	Z	33	Z	34	NA	35	NA	36
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION			
1	7	0	0	0	37	Z	38	NA	
PERSONNEL INJURIES		NUMBER		DESCRIPTION					
1	8	0	0	0	40			NA	
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION					
1	9	Z	42					NA	
PUBLICITY		ISSUED		DESCRIPTION					
2	0	N	44			NA			

8109150411 810903  
PDR ADOCK 05000315  
S PDR

NRC USE ONLY

NAME OF PREPARER DAVID CAMPBELL

PHONE: 616-465-5901 EXT. 1316

SUPPLEMENT TO LER NO. 81-034/03L-0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

78-99, 78-73, 78-72. DOCKET NUMBER 050315 - NO PREVIOUS SIMILAR EVENTS ON UNIT ONE.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

OPERATED RELIEF VALVE WHICH RESULTED IN A DROP IN TAVE AND PRESSURIZER PRESSURE. TO PREVENT RECURRENCE, THIS EVENT WILL BE REVIEWED BY ALL LICENSED OPERATORS.