

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

09		SYSTEM CODE B A		11	CAUSE CODE E		12	CAUSE SUBCODE E		13	COMPONENT CODE I N S T R U				14	COMP. SUBCODE E		15	VALVE SUBCODE Z		16				
7	8	9	10		11		12		13					14			15			16					
17		LER/RO REPORT NUMBER		EVENT YEAR 8 1		21	22	SEQUENTIAL REPORT NO. 0 5 3		23	24	25	26	OCCURRENCE CODE 0 3		27	REPORT TYPE L		28	29	REVISION NO. 0		30	31	32
ACTION TAKEN		A/PURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER									
E		Z		Z		Z		0 0 0 0		N		N		N		G 0 8 0									
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

FACILITY STATUS (28) 1 5 E 29 0 5 8 10 12 13 OTHER STATUS (30) NA 44 METHOD OF DISCOVERY (31) B 45 46 DISCOVERY DESCRIPTION (32) Monthly surveillance testing 80

PERSONNEL EXPOSURES										
NUMBER		TYPE		DESCRIPTION						
1	7	0	0	0	37	Z	38	NA		

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
1 3	0 0 0	40	NA

LOSS OF OR DAMAGE TO FACILITY (43)  
TYPE DESCRIPTION  
1 9 Z (42) N<sup>A</sup> 8109150241 10903

PUBLICITY  
 ISSUED DESCRIPTION (45)  
 2 0  
 NA  
 PDR ADOCK 05000237  
 S B PDR  
 NRC USE ONLY  
 68 69 70

PHONE: 815-942-2920, Ext. 483



Commonwealth Edison

## DEVIATION REPORT

DVR NO. \_\_\_\_\_  
 STA UNIT YEAR NO.  
 D - 12 - 2 - 81 - 96

## PART 1 TITLE OF DEVIATION

Unit 2 Fuel Pool ARM High Rad.

OCCURRED  
 8-17-81 0900  
 DATE TIME

SYSTEM AFFECTED 1700

PLANT CONDITIONS

Process Rad. Monitors

MODE Run

PWR(MWT) 1478

LOAD(MWE) 438

TESTING  
☒ YES ☐ NO

## DESCRIPTION OF EVENT

While conducting surveillance DIS 1700-7, the ARM alarm and trip unit for the Unit 2 Fuel Pool Area was found to trip at 105 mr/hr. (Tech Spec. limit - 100mr/hr) Tech. Spec. 3.2.E.3.

## DESCRIPTION OF CAUSE

Undetermined

## OTHER APPLICABLE INFORMATION

Reset alarm and trip unit. Repeated check of trip point 3 times, trips ok at 95 mr/hr.

EQUIPMENT ☐ YES  
 FAILURE ☒ NO

DR NO.  
 N/A

WR NO.  
 N/A

Donald C. Reiersen

8-17-81

RESPONSIBLE SUPERVISOR

DATE

## PART 2 OPERATING ENGINEERS COMMENTS

Unit 3 Fuel Pool Area Radiation Monitor was operable. In addition, two other area radiation monitor were operable on Unit 2.

TYPE OF DEVIATION REPORTABLE OCCURRENCE

☐ 14 DAY ☐ 10CFR21

☒ 30 DAY NOTIFICATION  
 6.6.B.2.a.

EVENT OF POTENTIAL PUBLIC INTEREST

TECH SPEC VIOLATION

NON-REPORTABLE OCCURRENCE

ANNUAL REPORTING

SAFETY-RELATED WR ISSUED

YES ☒YES ☐NO ☐NO ☒

REPORTABLE OCCURRENCE NUMBER

MX 81-53/03L-0

ACTION ITEM NO.

PROMPT ON-SITE NOTIFICATION

R. M. Ragan

8-26-81

0830 hrs.

TITLE

DATE

TIME

TITLE

DATE

TIME

24-HOUR NRC NOTIFICATION

PROMPT OFF-SITE NOTIFICATION

F. A. Palmer

8-26-81

1555 hrs.

TITLE

DATE

TIME

TITLE

DATE

TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21  
 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED

John W. Wujciga

8-25-81

OPERATING ENGINEER

DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED

DATE

RESOLUTION APPROVED AND  
 AUTHORIZED FOR DISTRIBUTION

*J. Brunner* *J. M. Thomas*  
 9/8/81 9/8/81  
*R. J. Scott*  
 STATION SUPERINTENDENT

9/8/81  
 DATE