

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

1	2	3	4	5	6
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
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7 8 9 14 15 25 26 30 57 CAT 58

CONT

0	1	L	6	0	5	0	0	0	3	6	6	7	0	0	1	8	8	1	8	0	9	0	3	0	1	9
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7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While the plant was in steady state operation at 2121 MWt, Drywell Pres-

0 3 sure and Torus Water Level Recorder, 2T48-R607A, was found to be inoper-

0 4 ative. Tech Specs Section 3.6.2.1.F requires both sub-systems to be

0 5 operable. Redundant recorder 2T48-R607B was operable. Plant operation

0 6 was placed in a 30 day LCO as a result of this event. The health and

0 7 safety of the public was not affected. This event was repetitive as

0 8 last reported on Reportable Occurrence Report No. 50-366/1979-131.

7 8 9 80

0	9	I	D	11	E	12	A	13	I	N	S	T	R	U	14	R	15	Z	16
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7 8 9 10 11 12 13 18 19 20  

17	3	1		0	7	7		0	3	L		0
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21 22 23 24 26 27 28 29 30 31 32  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
X 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 N 25 L 1 3 0 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the event has been attributed to component failure. The

1 1 failure was due to a dirty electrical connection on the mother board. Also

1 2 the recorder mother board was not fully inserted to make proper connection

1 3 with the pen amplifier. The component was cleaned and properly installed.

1 4 The unit is now in full compliance.

7 8 9 80

1	5	E	28	0	8	7	29	NA	A	31	Operator observation	32
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7 8 9 10 12 13 44 45 46 80

1	6	Z	33	Z	34	NA	NA	36
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7 8 9 10 11 44 45 80

1	7	0	0	0	37	Z	38	NA	39
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7 8 9 11 12 13 80

1	8	0	0	0	40	NA	41
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7 8 9 11 12 80

1	9	Z	42	NA	43
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7 8 9 10 80

2	0	N	44	NA	45
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7 8 9 10 808109150219 810903  
PDF ADOCK 05000366  
S PDR

NRC USE ONLY

NAME OF PREPARER R. T. Nix, Supt. of Maint.

PHONE 912-367-7781

LER No.: 50-366/1981-077  
Licensee: Georgia Power Company  
Facility: Edwin I. Hatch  
Docket No.: 50-366

Narrative Report  
for LER 50-366/1981-077

While the plant was in steady state operation at 2121 MWt, Drywell Pressure and Torus Water Level Recorder, 2T48-R607A, was found to be inoperative. Tech Specs Section 3.6.2.1.F requires both sub-systems to be operable. Redundant recorder 2T48-R607B was operable. Plant operation was placed in a 30 day LCO as a result of this event. The health and safety of the public was not affected. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-366/1979-131.

The cause of the event has been attributed to component failure. The failure was due to a dirty electrical connection on the mother board. Also the recorder mother board was not fully inserted to make proper connection with the pen amplifier. The component was cleaned and properly reinstalled. The unit is now in full compliance.

A generic review revealed no inherent problems.