

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)*

CON'TEVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	9
7	8

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

8 9 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 E (28) 0 9 7 (29) NA B (31) Surveillance Test

2 3 4 6 7 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	Z	38	NA	

		8		9		11		12		
				LOSS OF OR DAMAGE TO FACILITY		(43)				
		TYPE		DESCRIPTION						
1	9	Z	(42)	NA						

7 8 9 10 PUBLIC 8109080282 810820
ISSUED PDR ADOCK 05000366
2 0 N (44) S PDR
7 8 9 10 NA 68 69 70 71 72 73 74 75 76 77 78 79 80 NRC USE ONLY

PHONE: 912-367-7781

LER No.: 50-366/1981-073
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-366

Narrative Report
for LER 50-366/1981-073

On July 28, 1981, while the plant was in steady state operation at 2116 MWt, 2E41-N012A, HPCI Turbine Exhaust Diaphragm High Pressure Switch, actuated at 11 psig. Tech Specs 3.3.2-2 requires actuation at ≤ 10 psig. Redundant switches 2E41-N012B, C and D were operable. Plant operation was not affected. Public health and safety was not affected by this event. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-366/1981-070.

The cause of this event was switch setpoint drift. The Barksdale Pressure Switch was recalibrated and returned to service.

A generic review revealed setpoint drift to be a chronic problem with these switches. If drift problems continue to occur, the existing switch will be replaced with a new Barksdale Switch.