

CONTROL BLOCK:

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 ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CON'T

REPORT SOURCE: L 6 0 5 0 0 0 3 6 6 7 0 8 1 2 8 1 8 0 8 2 5 8 1 9

DOCKET NUMBER: 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DATE: 68 69 70 71 72 73 74 75 76 77 78 79 80

REPORT DATE: 74 75 76 77 78 79 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing normal surveillance procedure HNP-2-3173M, Reactor Pres-

0 3 sure (500 and 335 psig) Instrument Functional Test, Switch 2B21-N021A

0 4 was found to actuate at 510 psig. The Technical Specifications limit is

0 5 ≤500 psig. There was no effect on public health or safety due to this

0 6 event. The redundant switches were operable. This is a repetitive event

0 7 as last reported on Reportable Occurrence Report No. 50-366/1979-006.

0 8

0 9

SYSTEM CODE: I 11

CAUSE CODE: X 12

CAUSE SUBCODE: Z 13

COMPONENT CODE: I N S T R U 14

COMP. SUBCODE: S 15

VALVE SUBCODE: Z 16

EVENT YEAR: 8 1

SEQUENTIAL REPORT NO.: 0 7 6

OCCURRENCE CODE: 0 3

REPORT TYPE: L

REVISION NO.: 0

LER/RO REPORT NUMBER: 17

ACTION TAKEN: E 18

FUTURE ACTION: Z 19

EFFECT ON PLANT: Z 20

SHUTDOWN METHOD: Z 21

HOURS: 0 0 0 0

ATTACHMENT SUBMITTED: Y 23

NPRD-4 FORM SUB.: N 24

PRIME COMP. SUPPLIER: N 25

COMPONENT MANUFACTURER: B 0 8 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the occurrence was setpoint drift. The switch was recal-

1 1 brated and tested successfully. The switches on Unit I were tested

1 2 successfully. The unit is now in full compliance.

1 3

1 4

FACILITY STATUS: E 28

% POWER: 0 8 7 29

OTHER STATUS: NA 30

METHOD OF DISCOVERY: B 31

DISCOVERY DESCRIPTION: Surveillance Tests 32

ACTIVITY RELEASED: Z 33

CONTENT OF RELEASE: Z 34

AMOUNT OF ACTIVITY: NA 35

LOCATION OF RELEASE: NA 36

PERSONNEL EXPOSURES: 0 0 0 37

TYPE: Z 38

DESCRIPTION: NA 39

PERSONNEL INJURIES: 0 0 0 40

DESCRIPTION: NA 41

LOSS OF OR DAMAGE TO FACILITY: Z 42

DESCRIPTION: NA 43

8109080227 810825
PDR ADOCK 05000366
S PDR

NAME OF PREPARER: R. T. Nix, Supt. of Maint.

PHONE: 912-367-7781

NRC USE ONLY

68 69 70 71 72 73 74 75 76 77 78 79 80

LER No.: 50-366/1981-076
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-366

Narrative Report
for LER 50-366/1981-076.

While performing normal surveillance procedure HNP-2-3173M, Reactor Pressure (500 and 335 psig) Instrument Functional Test, switch 2B21-N021A was found to actuate at 510 psig. The Technical Specifications limit is ≤ 500 psig. There was no effect on public health or safety due to this event. The redundant switches were operable. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-366/1979-006.

The cause of the occurrence was setpoint drift. The switch was recalibrated and tested successfully. The switches on Unit 1 were tested successfully. The unit is now in full compliance.

The generic review of the event found no inherent problems.