

CONTROL BLOCK:

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	2	1	7	0	8	0	5	8	1	8	0	8	2	5	8	1	9
60	61	POCKET NUMBER					68	69	EVENT DATE					74	75	REPORT DATE					80			

0 2 With the plant at steady state operation of 2394 Mwt, 1E51-N017, RCIC
0 3 Steamline ΔP switch, was found to actuate at +201" of H₂O. Technical
0 4 Specifications Section 3.3.2 requires actuation at +198" of H₂O. Redun-
0 5 dant switch 1E51-N018 was operable and in tolerance. Plant operation nor
0 6 the public's health and safety was affected as a result of this event.
0 7 This is a repetitive event as last reported on Reportable Occurrence
0 8 Report No.50-321/1979-085.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
0	9	C	E	X		Z		I	N	S	T	R	U	S	Z				
7	8	9	10	11	12	12	13	13	14	15	16	17	18	19	20				
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.											
8	1	0	8	5	0	3	L	0											
21	22	23	24	25	26	27	28	29	30	31	32								
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
E	Z	Z		Z		Z		0	0	0	0	Y	N	N		B	0	8	0
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	

1 0 The cause of this event has been attributed to setpoint drift. The

1 1 instrument, a Barton Model 288, was recalibrated and returned to service.

1 2 An instrument functional test was performed with satisfactory results.

1 3

1 4

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				
1	5	E	28	0	9	8	29	NA	B	31	Surveillance Testing	32
7	8	9	10	11	12	13	14	15	16	17	18	19
ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE						
1	6	Z	33	Z	34	NA	35	NA	36			
7	8	9	10	11	12	13	14	15	16			
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION						
1	7	0	0	0	37	Z	38	NA	39			
7	8	9	10	11	12	13	14	15	16			
PERSONNEL INJURIES		NUMBER		DESCRIPTION								
1	8	0	0	0	40	NA	41	NA	42			
7	8	9	10	11	12	13	14	15	16			
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION								
1	9	42	43	44	45	46	47	48	49			
7	8	9	10	11	12	13	14	15	16			
PUBLICITY		ISSUED		DESCRIPTION								
2	0	44	45	46	47	48	49	50	51			
7	8	9	10	11	12	13	14	15	16			
8109080170 810825		PDR		ADOCK		05000321		NRC USE ONLY				
S		PDR										
7	8	9	10	11	12	13	14	15	16			

PHONE: 912-367-7781

LER No.: 50-321/1981-085
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-321

Narrative Report
for LER 50-321/1981-085.

On August 5, 1981, with the plant at steady state power of 2394 MWt, 1E51-N017, RCIC Steamline ΔP switch was found to actuate at +201" of H₂O. Technical Specifications Section 3.3.2 requires actuation at $\leq 300\%$ steamline flow which is equal to +198" of H₂O. Redundant RCIC steamline ΔP switch 1E51-N018 was operable and in tolerance. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-321/1979-085.

The cause of this event has been attributed to setpoint drift. The instrument, a Barton Model 288, was recalibrated and placed back into service. An instrument functional test was performed with satisfactory results.

Unit II uses the same type of instrument for this application. A generic review revealed no inherent problems.