

## (7-11)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'TEVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

1 one (Reference SQRO-50-327/80190).

(17) LER/RO REPORT NUMBER [ 8 | 1 ] [ — ] [ 0 | 9 | 6 ] [ / ] [ 0 | 3 ] [ L ] [ — ] [ 0 ]

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER					
33	Y	34	G	35	Z	36	Z	37	0	0	0	38	Y	39	N	40	L	41	P	42	3	4	0
	(18)		(19)		(20)		(21)						(22)		(23)		(24)		(25)				

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 4  
1 6 9

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
1	5	G	(28)	0	0	NA	(30)	B	(31)	Review of Surveillance Instruction
7	8	9		10	11	12	13	14	15	16

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 Z 33 34 NA

AMOUNT OF ACTIVITY (35)

NA

LOCATION OF RELEASE (36)

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	Z	38	NA	

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
18	000	40	NA

9		11		12		80	
LOSS OF OR DAMAGE TO FACILITY							
TYPE		DESCRIPTION					
19	Z	(42)	NA				

7 8 9 10  
PUBLICITY  
ISSUED DESCRIPTION (45)  
2 0 N (44) NA  
7 8 9 10  
NRC USE ONLY

NRC USE ONLY v

## LER SUPPLEMENTAL INFORMATION

SQRO-50-327/81096

Technical Specification Involved: 4.6.3.1.4

Reported Under Technical Specification: 6.9.1.13.c

Date of Occurrence:	1. 7-21-81	Time of Occurrence:	1. 0428 (c)
	2. 8-02-81		2. 1635 (c)

### Identification and Description of Occurrence

1. On 7-21-81, it was discovered that 1-FCV-30-56 and 1-FCV-30-57, containment purge isolation valves, had been closed at 0428 (c) on 7-20-81 and were not leak rate tested within the 24 hours as required by Surveillance Requirement 4.6.3.1.4.
2. On 8-02-81, it was discovered that 1-FCV-30-37 and 1-FCV-30-40, containment purge isolation valves, had been closed at 1635 (c) on 7-29-81 and were not leak rate tested within the 72 hours as required by Surveillance Requirement 4.6.3.1.4.

### Conditions Prior to Occurrence

1. Unit 1 in Mode 3 with RCS temperature and pressure at 544°F and 2235 PSIG.
2. Unit 1 in Mode 1 at 100% Reactor Power.

### Apparent Cause of Occurrence

1. Mechanical test personnel were informed that handswitches 1-HS-30-14 and 1-HS-30-15 were operated and the purge valves needed testing. Test personnel performed leak rate tests on 1-FCV-30-14 and 1-FCV-30-15 but were not aware that the handswitches also operated valves 1-FCV-30-56 and 1-FCV-30-57. These two valves were not tested.
2. Since valves 1-FCV-30-37 and 1-FCV-30-40 are frequently cycled, mechanical test personnel perform leak rate tests on a routine schedule of every 48 - 72 hours. Test personnel failed to perform the required test within 72 hours of the initial cycling of the valve following the last leak test.

### Corrective Action Taken

1. Valves 1-FCV-30-56 and 1-FCV-30-57 were satisfactorily leak rate tested at 1800 (c) on 07-21-81.

Procedures are being revised to indicate the valves which are operated by each handswitch.

2. Valves 1-FCV-30-37 and 1-FCV-30-40 were satisfactorily leak rate tested at 1635 (c) on 08-02-81. Test personnel have been reinstructed concerning purge valves which are routinely cycled and when leak rate testing should be performed.

### Failure Data

SQRO-50-327/80190 is the only previous occurrence of failure to leak test containment purge isolation valves within time requirements.