

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5		
8	9	LICENSEE CODE								14	LICENSEE NUMBER								25	26	LICENSEE TYPE				30	57	CAT		58

0	1	L	6	0	5	0	0	0	3	2	1	7	0	7	0	1	8	1	8	0	7	2	3	8	1	9
8	9	REPORT SOURCE				60	61	DOCKET NUMBER				68	69	EVENT DATE				74	75	REPORT DATE				80		

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On 7-1-81, with the unit in steady state power operation (2354 MWt) and with HNP-1-3304, HPCI Steam Line Pressure Instrument FT&C, in progress HPCI steam line pressure switches 1E41-N001B and D actuated at 101 and 106 psig, respectively. Tech Specs 3.2-2(10) requires actuation at greater than or equal to 100 + 7.3 psig static head. Redundant switches 1E41-N001A&C were operable. Plant operation nor the health and safety of the public were affected. This is a repetitive event-see LER 50-321/1981-001.

0	9	SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE								
8	9	I	B	11	X	12	7	13	I	N	S	T	R	U	14	S	15	Z	16			
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.												
17	18	8	1	21	22	0	6	4	23	0	3	24	25	0	32							
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						
18	19	Z	19	Z	20	Z	21	0	0	0	0	22	Y	23	Y	24	N	25	B	6	9	26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47								

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of the event was switch setpoint drift. The switches were recalibrated immediately per HNP-1-5279, Barksdale Pressure Switch Calibration, and returned to service. The unit is now in full compliance, and no further action or reporting is required.

1	5	FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
8	9	E	28	0	9	7	29	NA	B	31	Surveillance
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
1	6	Z	33	Z	34	NA	NA				
PERSONNEL EXPOSURES		TYPE		DESCRIPTION							
1	7	0	0	37	Z	38	NA				
PERSONNEL INJURIES		TYPE		DESCRIPTION							
1	8	0	0	40	NA						
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION							
1	9	Z	42	NA							
PUBLICATION		DESCRIPTION									
2	0	N	44								

8108040178 810723
PDR ADOCK 05000321
S PDR

NRC USE ONLY

LER #: 50-321/1981-064
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-321

Narrative Report
for LER 50-321/1981-064

On 7-1-81, with the unit in steady state power operation at 2354 MWt and with HNP-1-3304, HPCI Steam Line Pressure Instrument FT&C, in progress, HPCI steam line pressure switches 1E41-N001B&D actuated at 101 and 106 psig, respectively. Item 10 of table 3.2-2 of Tech Specs requires that these switches actuate at greater than or equal to $100 + 7.3$ psig static head (i.e. greater than or equal to 107.3 psig). This is a repetitive event as last reported in LER 50-321/1981-001. Plant operation was not affected. There were no effects on public health or safety.

The cause of the event was switch setpoint drift. The switches were recalibrated immediately per HNP-1-5279, Barksdale Pressure Switch Calibration) and returned to service.

The same type switch is used in the same application on Hatch Unit 2; however, they were successfully tested per HNP-2-3304 on 7-1-81.

The unit is now in full compliance with the requirement of item 10 of Tech Specs table 3.2-2, and neither further action nor further reporting is required.