



Public Service Electric and Gas Company 80 Park Plaza Newark, N.J. 07101 Phone 201/430-7000

July 7, 1981

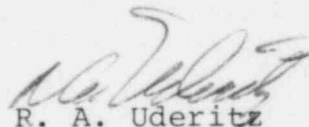
Mr. Boyce H. Grier
Director of USNRC
Office of Inspection and Enforcement
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406

Dear Mr. Grier:

LICENSE NO. DPR-75
DOCKET NO. 50-311
REPORTABLE OCCURRENCE 81-39/03L

Pursuant to the requirements of Salem Generating Station Unit No. 2
Technical Specifications, Section 6.9.1.9.b, we are submitting Licensee
Event Report for Reportable Occurrence 81-39/03L. This report is
required within thirty (30) days of the occurrence.

Sincerely yours,


R. A. Uderitz
General Manager -
Nuclear Production

CC: Director, Office of Inspection
and Enforcement (30 copies)
Director, Office of Management
Information and Program Control
(3 copies)

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The Energy People

Report Number: 81-39/03L
Report Date: July 7, 1981
Occurrence Date: 6-8-81
Facility: Salem Generating Station, Unit 2
Public Service Electric & Gas Company
Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Missed Surveillance - Channel Check of Post Accident Monitoring Instrumentation (SP(O)4.3.3.7)

CONDITIONS PRIOR TO OCCURRENCE:

Various Operational Modes

DESCRIPTION OF OCCURRENCE:

During the review of surveillance procedures in preparation for mode change it was determined that the surveillance for Technical Specification 3.3.3.7 was overdue. The surveillance is required to be performed every 31 days and was last performed April 22, 1981. Even though a large majority of the Post Accident Monitoring Instrumentation is channel checked every 8 hours during routine control console readings the surveillance of 3.3.3.7 was not completed in its entirety.

This occurrence constituted operation in a degraded mode in accordance with Technical Specification 6.9.1.9.b.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

Personnel error. A new surveillance procedure had been issued to meet the surveillance requirements of Technical Specification 3.3.3.7. Previously these requirements were met through channel checks made when the control console readings were taken once per 8 hours. When the procedure was issued personnel failed to enter it into the Inspection Order System. Therefore, when the surveillance became due no notification was made through the Inspection Order System to complete the surveillance.

ANALYSIS OF OCCURRENCE:

Technical Specification 3.3.3.7.b requires that with the number of operable accident monitoring channels less than the minimum channels required, restore the inoperable channels to operable status within 48 hours or be in at least hot shutdown within the next 12 hours.

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CORRECTIVE ACTION:

When it was determined the surveillance was overdue, the surveillance was completed immediately. The surveillance procedure was entered into the Inspection Order System and the personnel responsible were counseled on the importance of ensuring new or revised surveillance requirements were entered into the Inspection Order System for tracking.

FAILURE DATA:

Not Applicable

Prepared By J. J. Espey

SORC Meeting No. 81-58

H. J. Repichura
Manager - Salem Generating Station