

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N C M G S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CONT
01
7 8

REPORT SOURCE L 6 0 5 0 0 0 3 6 9 7 0 1 2 4 8 8 0 7 0 7 1 8 1 9
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 While in Mode 5, cold shutdown, routine surveillance discovered that the pene-
03 tration used for ice loading had not had a Type C leak test performed as re-
04 quired for bypass leakage paths. This represents a degraded mode of operation
05 per Technical Specification 6.9.1.12F and is similar to previous RO #81-93.
06 The penetration passed its Type C leak test and thus can be assumed to have
07 been acceptable at the time all other penetrations were tested. This incident
08 did not affect the health and safety of the public.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

09
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
S H 11 D 12 Z 13 P E N I E T R 14 X 15 Z 16
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

17 LER/RO REPORT NUMBER 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
EVENT YEAR
8 1
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
X 18 G 19 Z 20 Z 21 0 0 0 0 1 22 Y 23 N 24 Z 25 Z 9 9 9 9 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The penetration did not appear in FSAR Table 6.2.4-2 which lists all contain-
11 ment penetrations that require a Type C leak test. The penetration was given
12 a Type C leak test, which it passed, and was added to the periodic test
13 "Isolation Valve Leak Rate Test". All other penetrations were reviewed for
14 similar omissions and the FSAR will be changed to reflect the penetration's
15 testing requirements.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

15 FACILITY STATUS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
X 28 0 0 0 0 29 Mode 5 B 31 Routine Surveillance
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

16 ACTIVITY RELEASED OF RELEASE 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
Z 33 Z 34 NA
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

17 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
0 0 0 0 37 Z 38 NA
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

18 PERSONNEL INJURIES NUMBER DESCRIPTION 41
0 0 0 0 40 NA
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

19 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43
Z 42 NA
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

20 PUBLICITY ISSUED DESCRIPTION 45
N 44 NA
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

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