

## CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

REPORT

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)80CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)8030

NRC USE ONLY

0-800-677-926

Supplemental Information

for

Licensee Event Report 81-014

1. Cause Description and Analysis

On May 23, 1981, at approximately 0130 hours with the plant at cold shutdown, a routine instrument calibration identified that the Hagan Summator (PM-446B) in the first stage turbine pressure channels which develops the high steam line flow setpoint for reactor protection safeguards had shifted nonconservatively approximately 3%. This shift would have delayed but not prevented the fulfillment of the protection functions of this channel. The redundant channel was operational so there was no threat to the health and safety of the public. This event, which is contrary to Technical Specification 3.5.1, is reportable under Technical Specification 6.9.2.b.1.

2. Corrective Action

The cause of this event was found to be the failure of a filter capacitor. This failure is attributed to normal wear resulting in the end-of-life of the component. The faulty capacitor was replaced and the module recalibrated on May 23, 1981.

3. Corrective Action to Prevent Further Occurrence

Since the failure is attributed to normal wear, no further action is required. The module is tested and recalibrated yearly.