

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE																	
S	A	11	E	12	B	13	V	A	L	V	E	X	14	X	15	X	16												
9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26												
LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO																			
17	8	1	21	22	0	3	3	24	25	26	27	0	3	28	29	L	30	31	0	32									
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER													
B	18	Z	19	Z	20	Z	21	0	0	0	22	Y	23	N	24	L	25	Z	9	9	9	9	26	27	28	29	30	31	32

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7 8 9

FACILITY STATUS (28) 1 5

% POWER 0 0 0 (29)

OTHER STATUS (30) NA

METHOD OF DISCOVERY (31) B

DISCOVERY DESCRIPTION (32) Surveillance testing

80

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7	0	0	0	(37)	Z	(38)	NA	

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PUBLICITY
 ISSUED DESCRIPTION (45)
 2 0 1 N (44)
 8102320181 810710
 NA
 NRC USE ONLY

NRC USE ONLY

NA

PAGE

LER SUPPLEMENTAL INFORMATION

BPRO-50- 259 / 81033 Technical Specification Involved 4.7.A.2.g

Reported Under Technical Specification 6.7.2.b (4) *Date due NRC: 7/14/81

Date of Occurrence 6/14/81 Time of Occurrence 1000 Unit 1

Identification and Description of Occurrence:

The total "as found" primary containment leak rate exceeded the 60 percent of La allowable leak rate of 655.9 SCFH. Refer to attachment 2 which details primary paths and leakage rates.

Conditions Prior to Occurrence:

Unit 1 - In refueling outage.

Unit 2 - At 71%.

Unit 3 - At 98%.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

None

Apparent Cause of Occurrence:

Deterioration of valve seating surfaces during operation.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action:

Valves will be repaired and retested until satisfactory leakage rates are obtained. Investigation of better methods to control leakage continues, such as different valve seating materials, seating pressures, and closing times.

Failure Data:

BPRO-50-259/80022, 79003; 260/78009, 79014, 80049; 296/79017

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: *ALL*