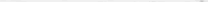


LICENSEE EVENT REPORT

CONTROL BLOCK: 

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G | A | E | I | H | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | 5
7 8 | 1 4 | 15 | 25 | 26 | 30 | 57 CAT 58

LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 1 | 7 | 0 | 6 | 1 | 1 | 8 | 1 | 8 | 0 | 6 | 3 | 0 | 8 | 1 | 9
7 8 | 60 | 61 | 68 | 69 | 74 | 75 | 80

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On 6-18-81, at 9:00 EDT with Unit 1 at 0% thermal power and in the start-up mode, a temporary change (SRO) to HNP-1-6907, RCIC PUMP SUCTION HYDRO was found not approved by the plant management with 14 days as required by Tech Spec Sect. 6.8.3.C. No significant events occurred. The operability of the system were not adversely affected. This is a repetitive event (Ref. LER 50-321/1979-067) and there were no effects upon public health and safety due to this event.

09		SYS. AM CODE Z Z 11		CAUSE CODE A 12		CAUSE SUBCODE C 13		COMPONENT CODE Z Z Z Z Z Z 14						COMP. SUBCODE Z 15		VALVE SUBCODE Z 16													
7 8		9 10		11		12		13 18						19		20													
LER/RO REPORT NUMBER 17		EVENT YEAR 18 1 21 22		SEQUENTIAL REPORT NO. 0 5 7 24 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32		ACTION TAKEN H 18		FUTURE ACTION H 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 37 40		ATTACHMENT SUBMITTED Y 23 41		NPRD-4 FORM SUB. Y 24 42		PRIME COMP. SUPPLIER Z 25 43		COMPONENT MANUFACTURER Z 9 9 9 9 26 44 47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 An oversight of personnel to maintain adequate control over the temporary
1 1 change procedure was the cause. Site personnel have been reminded of
1 2 the necessity of controlling the changes and its subsequent approval. The
1 3 unit is now in full compliance with requirements of Tech Specs and no
1 4 further reporting is required.

8		9		FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	C	28	0	0	0	29	NA	43	A	31	Administrative Check	
7	8	9	10	11	12	13	14	15	16	17	18	19	20
ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE							
1	6	Z	33	2	34	35	36	37	38	39	40	41	42
7	8	9	10	11	12	13	14	15	16	17	18	19	20
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION							
1	7	0	0	0	37	Z	38	39	40	41	42	43	44
7	8	9	10	11	12	13	14	15	16	17	18	19	20
PERSONNEL INJURIES		NUMBER		DESCRIPTION									
1	8	0	0	0	40	41	42	43	44	45	46	47	48
7	8	9	10	11	12	13	14	15	16	17	18	19	20
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION									
1	9	Z	42	43	44	45	46	47	48	49	50	51	52
7	8	9	10	11	12	13	14	15	16	17	18	19	20
PUBLICITY ISSUED		DESCRIPTION											
2	0	N	44	45	46	47	48	49	50	51	52	53	54
7	8	9	10	11	12	13	14	15	16	17	18	19	20

8107310376 810630
PDR ADOCK 05000321
S PDR

NRC USE ONLY

NAME OF PREPARER C. L. Coggin - Supt. Plt. Eng. Serv. PHONE: 912-367-7851

NRC USE ONLY

8107310376 810630
PDR ADOCK 05000321
S PDR

LER #: 50-321/1981-057
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-321

Narrative Report
for LER 50-321/1981-057

On 6-18-81, at 9:00 EDT, with Unit 1 at 0% thermal power in the Startup Hot Standby Mode it was found that the temporary SRO revision to HNP-1-6907, "RCIC PUMP SUCTION HYDRO" was not submitted for PRB approval within 14 days of the change as required by Tech Spec Section 6.8.3.C. The review due date was 6-11-81 and the procedure change was not approved until 6-18-81 by the plant management. No significant event occurred. This was determined reportable under Tech Spec Section 6.9.1.9.C. The cause of the event was due to an oversight by personnel in maintaining appropriate control over the temporary SRO changes due dates. Personnel have been reminded of the necessity of maintaining adequate control over temporary SRO procedures, especially over submittal dates for procedure approval.

This is a repetitive event (Ref. LER 50-321/1979-067) and there were no effects upon public health and safety due to this event.

The unit is now in full compliance with the requirements of Tech Specs and no further reporting is required.