7-77)

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G A E I H 2 (2) | 0 0 - 0 0 0 0 0 - 0 0 (3) | 4 1 1 1 1 (4) | (5)

8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0 1 | REPORT SOURCE L (6) | 0 5 0 0 0 3 6 6 (7) | 0 6 1 0 8 1 (8) | 0 6 3 0 8 1 (9)

8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While the plant was in steady state operation at 2400 MWt, Reactor Build-

0 3 ing to Torus Vacuum Breaker Isolation Valve, 2T48-F310, failed open. Tech

0 4 Specs 3.6.3 requires that Primary Containment Isolation Valves be operable.

0 5 Redundant Reactor Building to Torus Vacuum Breaker Isolation Valve, 2T48-

0 6 F311, was operable. Neither plant operation nor public health and safe-

0 7 ty were affected. This is a repetitive event as reported on Reportable

0 8 Occurrence Report No. 50-366/1981-035.

7 8 9 80

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	S D (11)	E (12)	E (13)	I N S T R U (14)	S (15)	Z (16)
7 8	9 10	11	12	13 18	19	20

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 1	—	0 5 1	/	0 3	L	—	0
	21 22	23	24 26	27	28 29	30	31	32

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
E (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	A (25)	S 3 8 2 (26)
33	34	35	36	37 40	41	42	43	44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the event has been attribtued to Reactor Building to Torus

1 1 Differential Pressure Switch, 2T48-N210. The failure was due to the

1 2 switch reset sticking. The switch was cleaned, lubricated and functionally

1 3 tested satisfactorily.

1 4 80

7 8 9

FACILITY STATUS E (28) | % POWER 0 9 8 (29) | OTHER STATUS (30) NA | METHOD OF DISCOVERY A (31) | DISCOVERY DESCRIPTION (32) Operator observation

1 5 | 7 8 9 10 12 13 44 | 45 46 80

ACTIVITY RELEASED Z (33) | CONTENT OF RELEASE Z (34) | AMOUNT OF ACTIVITY (35) NA | LOCATION OF RELEASE (36) NA

1 6 | 7 8 9 10 11 44 | 45 80

PERSONNEL EXPOSURES NUMBER 0 0 | TYPE 0 (37) Z (38) | DESCRIPTION (39) NA

1 7 | 7 8 9 11 12 13 80

PERSONNEL INJURIES NUMBER 0 0 (40) | DESCRIPTION (41) NA

1 8 | 7 8 9 11 12 80

LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) | DESCRIPTION (43) NA

1 9 | 7 8 9 10 80

PUBLICITY ISSUED N (44) | DESCRIPTION (45)

2 0 | 7 8 9 10

8107310358 810630
PDR ADOCK 05000366
S PDR

68 69 80

NRC USE ONLY

NAME OF PREPARER R. T. Nix, Supt. of Maint. PHONE: 912-367-7781

GPO 917-926

LER No.: 50-366/1981-051
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-366

Narrative Report
for LER 50-366/1981-051

On June 10, 1981, while the plant was in steady state operation at 2400 MWt, Reactor Building to Torus Vacuum Breaker Isolation Valve, 2T48-F310, failed open. Tech Specs 3.6.3 requires that Primary Containment Isolation Valves be operable. Redundant Reactor Building to Torus Vacuum Breaker Isolation Valve, 2T48-F311, was operable. Neither plant operation nor public health and safety were affected. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-366/1981-035.

The cause of the event has been attributed to Reactor Building to Torus Differential Pressure Switch, 2T48-N210. The failure was due to the switch, 2T48-N210. The failure was due to the switch reset sticking. The switch was cleaned, lubricated and functionally tested satisfactorily.

A generic review revealed no inherent problems with this type switch.