

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CON'T
0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While the plant was in start-up and hot standby, 1T47-R612, Drywell and

0 3 Torus Temperature Recorder was found to be marking erratically. Tech

0 4 Specs Table 3.2-11 requires two operable channels. Redundant recorder,

0 5 1T47-R611, was operable. Plant operation was placed in a 30 day LCO as

0 6 a result of this event. The health and safety of the public was not

0 7 affected. This is a repetitive event as last reported on Reportable

0 8 Occurrence Report No. 50-321/1981-005.

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SYSTEM CODE: I D (11) CAUSE CODE: E (12) CAUSE SUBCODE: B (13) COMPONENT CODE: I N S T R U (14) COMP SUBCODE: R (15) VALVE SUBCODE: Z (16)

LER/RO REPORT NUMBER: 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

ACTION TAKEN: A (18) FUTURE ACTION: Z (19) EFFECT ON PLANT: Z (20) SHUTDOWN METHOD: Z (21) HOURS: 0 0 0 0 (22) ATTACHMENT SUBMITTED: Y (23) NPRD-4 FORM SUB: N (24) PRIME COMP. SUPPLIER: N (25) COMPONENT MANUFACTURER: T 0 3 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this event has been attributed to component failure. The

1 1 failure was due to balancing motor failure. The component was replaced

1 2 and returned to service. The unit is now in full compliance.

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R. T. Nix, Supt. of Maint.

912-367-7781

LER No.: 50-321/1981-053
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-321

Narrative Report
for LER 50-321/1981-053.

While the plant was in start-up and hot standby, 1T47-R612, Drywell and Torus Temperature Recorder, was found to be marking erratically. Tech Specs Table 3.2-11, Item 5, requires two operable channels. Redundant recorder, 1T47-R611, was operable. Plant operation was placed in a 30 day LCO as a result of this event. The health and safety of the public was not affected. This event was repetitive as last reported on Reportable Occurrence Report No. 50-321/1981-005.

The cause of this event has been attributed to component failure. The failure was due to balancing motor failure. The component was replaced and returned to service. The unit is now in full compliance.

A generic review revealed no inherent problems. This particular failure mode has not been evident before. This type of Taylor recorder is not used on Hatch, Unit II.