

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT  
SOURCE

60 L 61 0 5 0 0 0 3 6 6 7 0 6 1 1 8 1 8 0 7 0 2 8 1 80  
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

012 With the plant in steady state operation at 1927 MWt and while performing  
013 HNP-2-5279, Barksdale Pressure Switch Calibration, 2C71-N003A,B and C,  
014 Turbine First State Pressure Permissive Switches, were found out of tol-  
015 erance. Tech Specs Table 3.3.1-1, Item 9, requires actuation at 160 psig  
016 +12 psig head correction. Plant operation nor the health and safety of  
017 the public was affected. This is a non-repetitive event.

0	8											90										
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE										
0	9	I	A	E	?	E	I	N	S	T	R	U	S	Z								
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.														
8	1	0	5	3	0	3	L	0														
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHC.		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						
E	18	Z	19	Z	20	Z	21	0	0	0	0	Y	23	N	24	N	25	B	0	6	9	26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of this event has been attributed to setpoint drift. The

1 1 | switches were recalibrated per HNP-2-5279, Barksdale Pressure Switch

1 2 | Calibration, and functionally tested successfully per HNP-2-3010,

1 3 | Turbine First Stage Pressure Permissive Functional Test and Calibration.

1	4											80					
7	8	9											81				
FACILITY STATUS			% POWER			OTHER STATUS			(30)	METHOD OF DISCOVERY			DISCOVERY DESCRIPTION			(32)	
1	5	E	(28)	0	7	9	(29)	NA			44	B	(31)	Performing normal surveillance.			46
8	9	10	11	12	13				45				80				
ACTIVITY CONTENT			RELEASED OF RELEASE			AMOUNT OF ACTIVITY			(35)	LOCATION OF RELEASE			(36)				
1	6	Z	(33)	Z	(34)	NA			44	NA			80				
7	8	9	10	11	12	13				45				81			
PERSONNEL EXPOSURES			NUMBER			TYPE			DESCRIPTION			(39)					
1	7	0	0	(37)	Z	(38)	NA						80				
7	8	9	10	11	12	13							81				
PERSONNEL INJURIES			NUMBER			DESCRIPTION			(41)								
1	8	0	0	(40)	NA						80						
7	8	9	10	11	12							81					
LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION			(43)								
1	9	Z	(42)	NA						80							
7	8	9	10							81							
PUBLICITY			ISSUED			DESCR			NRC USE ONLY								
2	0	N	(44)	8107310283 810702			PDR			NA							
7	8	9	10	PDR			ADOCK 05000366			68 69							
			PDR														

NRC USE ONLY

NA

11 L

917-926

LER No.: 50-366/1981-053  
Licensee: Georgia Power Company  
Facility: Edwin I. Hatch  
Docket No.: 50-366

Narrative Report  
for LER 50-366/1981-053

On June 11, 1981, while the plant was in steady state operation at 1927 MWt and while performing HNP-2-5279, Barksdale Pressure Switch Calibration, 2C71-N003 A,B and C, Turbine First Stage Pressure Permissive Switches, were found out of tolerance. Switch 2C71-N003D was found to be operable and actuating within expected tolerance. Tech Specs Table 3.3.1-1, Item 9, requires actuation at 160 psig + 12 psig head correction. Plant operation nor the health and safety of the public was affected by this event. This is a non-repetitive event.

The cause of this event has been attributed to setpoint drift. The switches was recalibrated per HNP-2-5279, Barksdale Pressure Switch Calibration, and functionally tested successfully per HNP-2-3010, Turbine First Stage Pressure Permissive Functional Test and Calibration, and returned to service.

Unit I uses the same type switch for this application. A generic review revealed no inherent problems.