

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

0 1 7 8

REPORT SOURCE

L 6 0 5 0 0 0 3 2 1 7 0 7 0 1 8 1 8 0 7 2 1 8 1 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

22 With the unit in steady state operation at 2372 MWt while performing Off-

03 | gas Hydrogen Analyzer Functional Test and Calibration, instrument N62-N009A

04 | was found to be inoperative. Environmental Tech Specs 2.1.3.h requires one

operable system during reactor power operation. The redundant analyzer

06 | was inoperative. The unit was placed in a 14 day LCO. The health and

07 | safety of the public was not affected. This is a repetitive event as

last reported on Reportable Occurrence Report No. 50-321/1981-061.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP SUBCODE		VALVE SUBCODE			
0	9	M	B	E		D		I	N	S	T	R	U	X	Z		
7	8	9	10	11	12	13	14	15	16	17	18	19	20				
LER NO. REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17		3	1	—		0	6	5	/	0	3	L	—	0			
21	22	23	24	25	26	27	28	29	30	31	32						
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
C	Z	Z		Z		0	0	0	Y		N		N	G	0	8	0
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	

10 The cause of this event has been attributed to component failure. The

failure was due to a restricted immersion tube in the flame check assembly.

1. The component was replaced, the instrument recalibrated and returned to

1	4																																
FACILITY STATUS		POWER								OTHER STATUS								METHOD OF DISCOVERY								DISCOVERY DESCRIPTION							
1	6	E	(28)	0	9	7	(29)	NA								B	(31)	Surveillance Testing															
ACTIVITY CONTENT		RELEASED OF RELEASE								AMOUNT OF ACTIVITY								LOCATION OF RELEASE															
1	6	Z	(33)	Z	(34)	NA								NA																			
PERSONNEL EXPOSURES		TYPE								DESCRIPTION																							
1	7	0	0	0	(37)	Z	(38)	NA																									
PERSONNEL INJURIES		DESCRIPTION																															
1	8	0	0	0	(40)	NA																											
LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION																															
1	9	Z	(42)	NA																													
PUBLICITY		ISSUED								DESCRIPTION																							
2	0	N	(44)	PDR ADOCK 05000321 S PDR								NRC USE ONLY																					
ISSUED		DESCRIPTION																															
2	0	N	(44)	NA																													

PHONE 912-367-7781

LER NO.: 50-321/1981-065
Licensee: Georgia Power Company
Facility: Plant E. I. Hatch
Docket No.: 50-321

Narrative Report
for LER 50-321/1981-065

With the unit in steady state operation at 2372 MWt while performing Off-gas Hydrogen Analyzer Functional Test and Calibration, HNP-1-3604, instrument N62-N009A was found inoperative. Environmental Tech Specs Section 2.1.3.h requires one operable system during reactor power operation. The redundant analyzer N62-N009B was inoperative. Plant operation was placed in a 14 day LCO as a result of this event. The health and safety of the public was not affected. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-321/1981-061.

The cause of this event has been attributed to component failure. The failure was due to a restricted immersion tube in the flame check assembly. The component was replaced, the instrument recalibrated and returned to service.

A generic review revealed no inherent problems with this instrument. This instrument is used on both units at Plant Hatch.