

LICENSEE EVENT REPORT

CONTROL BLOCK:

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G I A E I H | 2 | 0 0 - 0 0 0 0 0 0 - 0 0 | 3 | 4 1 1 1 1 | 4 | | 5

3 8 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 37 CAT 38

CON'T

REPORT SOURCE 01 60 61 05 00 00 36 66 67 68 69 06 22 81 74 75 07 17 81 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While the plant was in steady state operation at 2100 MWt, Inboard Reactor
0 3 | Water Cleanup (RWCU) Primary Containment Isolation Valve, 2G31-F001, was
0 4 | found to be open in the presence of an isolation signal on RWCU. Out-
0 5 | board Valve, 2G31-F004, was closed and operable and the inoperative
0 6 | valve was repaired within four hours as required by Tech Specs 3.6.3.a.1,
0 7 | so plant operation was unaffected. The health and safety of the public
0 8 | was unaffected. This is a non-repetitive event.

SYSTEM CODE C G 11		CAUSE CODE E 12		CAUSE SUBCODE A 13		COMPONENT CODE V A L V O P 14		COMP. SUBCODE J 15		VALVE SUBCODE Z 16							
EVENT YEAR 8 1 21 22		SEQUENTIAL REPORT NO. 0 6 0 24 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32									
ACTION TAKEN E 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 24 26		ATTACHMENT SUBMITTED Y 23		NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER A 25		COMPONENT MANUFACTURER L L 2 0 0 26 28 30 32 34	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The inoperable valve had been backseated to repair a packing leak and the

1 1 "close" torque switch had opened when an attempt had been made to elec-

1 2 trically close the valve. The "close" torque switch was momentarily

1 3 jumpered to move the valve stem from the back seat. The valve was then

1 4 proven operable and returned to service.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	0	8	6	NA	A	Control Board Walkdown		

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 2 33 2 34

AMOUNT OF ACTIVITY (35)

NA

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES		TYPE		DESCRIPTION
NUMBER				
1	7	0	0	0
		(37)	Z	(38)
				NA

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
1	3	0	0
0	0	0	40
		NA	

7	8	9	10	11	12																
LOSS OF OR DAMAGE TO FACILITY (43)																					
TYPE DESCRIPTION																					
1	2	3	4	5	6	7	8	9	10	11	12	NA									

10
PUBLICATION
ISSUED DESCRIPTION 8107280307 8107 7
N 44 PDR ADOCK 050003300
PDR
NA
NRC USE ONLY

NAC USE ONLY

NA

2000

69

30

LER No.: 50-366/1981-060
Licensee: Georgia Power Company
Facility: Plant E. I. Hatch
Docket No.: 50-366

Narrative Report
for LER 50-366/1981-060

On June 22, 1981, Inboard Reactor Water Clean-up (RWCU) Primary Containment Isolation Valve, 2G31-F001, was found to be open in the presence of an RWCU Isolation Signal during a control board walkdown. Outboard Valve 2G31-F004 was closed and operable, and the inoperative valve was repaired in four hours as required by Tech Specs 3.5.3.a, so plant operation was unaffected. The health and safety of the public was unaffected.

The inoperable valve had been backseated to repair a packing leak and the "close" torque switch had opened when an attempt had been made to electrically close the valve. The "close" torque switch was momentarily jumpered to move the valve stem from the back seat. The valve was then proven operable and returned to service.

A generic review found no other occurrences of this type in system 2G31 and few torque switch problems during the life of the plant.